

**TECUMSEH GAS  
 RATE DERIVATION**

Item No.	Description	Functional Allocation			Transmission and Compression			Pool Storage			
		Col.1 Total	Col.2 T/C	Col.3 Pool	Col.4 Classification Factor	Col.5 Annual Demand	Col.6 Daily Demand	Col.7 Commodity	Col.8 Annual Demand	Col.9 Daily Demand	Col.10 Commodity
1	Change in Cost of Lost and Unaccounted for Volume (\$000)	(323.2)	69%	31%	100% Commodity	0.0	0.0	(223.0)	0.0	0.0	(100.2)
2	Forecasted Gas Volumes (10 <sup>3</sup> m <sup>3</sup> )	n/a				2,799,104	46,446	5,252,601	2,637,104	43,611	4,928,601
3	Unit cost - Annual (\$/10 <sup>3</sup> m <sup>3</sup> )	n/a				0.0000	0.0000	(0.0425)	0.0000	0.0000	(0.0203)