

ENBRIDGE GAS INC.
Answer to Interrogatory from
Board Staff (STAFF)

Reference: AMP – Exhibit C1/Tab 3/Schedule 1/Pg. 174 (AMP ID 863)

Question:

In its AMP, Union Gas has provided information about a second Owen Sound Transmission Reinforcement project. The project has been planned to serve in-franchise growth and to add EPCOR, a new utility that will serve the area of South Bruce. Reinforcement of the Owen Sound Transmission System is required between Durham Gate and Owen Sound Transmission Station. Union Gas has noted that the project will allow for the addition of five years' in-franchise growth and meet the needs of EPCOR. The estimated cost of the project is \$58 million.

- a) Please explain how this project is related to the earlier Owen Sound Reinforcement Project (AMP ID 2375). Please clearly explain the dependencies between the two projects.
- b) Please provide the additional capacity that the reinforcement project will add downstream.
- c) Please clarify whether the project is classified as a transmission reinforcement as suggested from the title or a distribution reinforcement.
- d) Will the reinforcement project require a capital contribution? If yes, what quantum of the costs will be borne by Enbridge Gas ratepayers?

Response

- a) This project (AMP ID 863) was the most beneficial to the system to meet the needs of EPCOR and five years of in-franchise growth on the system. AMP ID 2375 currently planned for 2025 is the most beneficial project after AMP ID 863 is in-service. If AMP ID 863 is not installed, the scope of AMP ID 2375 will change.
- b) The reinforcement project was designed to provide an additional capacity of 17,300 m³/hr of in-franchise growth on the system.
- c) The pipeline will be classified as other transmission for the purposes of cost allocation.

- d) It is expected that a Leave to construct application for this project will be submitted to the Board later in 2019. Final project economics have not been completed at this time. The application will identify the quantum of any capital contributions as well as what costs will be borne by Enbridge Gas ratepayers.