



Jan. 10, 2019

Enbridge Gas Inc. Binding Open Season – Peak Storage Service – Invitation to Bid

Enbridge Gas Inc., operating as Union Gas (“Enbridge Gas”) , hereby invites all existing and potential shippers to submit binding bids for up to 1 BCF of Peak Storage Service at Dawn. Storage service may start as early as Jan. 18, 2019 and is available for a minimum term of two years or longer. All bids are due on or before 2 p.m. ET / 1 p.m. CT, on Jan. 17, 2019.

Enbridge Gas expects to award capacity on or before 4 p.m. ET / 3 p.m. CT, on Jan. 17, 2019. Enbridge Gas reserves the right to reject any and all bids at its sole discretion.

If you have any questions regarding this Open Season, please feel free to contact your Storage and Transportation Account Manager:

Andrew Massicotte	(519) 436-5257
Daryl Zimmer	(519) 436-5420
Jennifer Woodall	(519) 436-5273

The Enbridge Gas Dawn Hub is the largest integrated natural gas storage facility in Canada and one of the largest in North America. It offers customers, such as power generators, distribution and pipeline companies and energy marketers, an important link in the movement of natural gas from key supply basins to markets in central Canada and the northeast U.S.



- A working storage capacity of approximately 279 Bcf.
- Bi-directional service.
- Connectivity to markets of up to 9 Bcf/d.
- Takeaway capacity of 7.5 Bcf/d growing to more than 8 Bcf/d by 2020.
- Daily demand at Dawn from markets in Ontario, Quebec, the U.S. Midwest and the U.S. Northeast.
- Serving markets of over 9.9 million consumers in eastern Canada and the northeast U.S.
- Interconnects with several major pipelines including Vector, Great Lakes, Panhandle, Bluewater, MichCon, Enbridge, and TransCanada at Kirkwall and at Parkway.
- Additional interconnects with ANR via Enbridge and National Fuel, Empire, Dominion, and Tennessee via Kirkwall.



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Service Parameters – Peak Storage Service

- All contracts awarded will be 100% “take-or-pay” and will be billed monthly, prorated over the term of the contract.
- **Injections:**
 - 100% of Maximum Storage Balance (“MSB”) daily on an interruptible basis.
- **Withdrawals:**
 - Firm withdrawals at the rate of 1.2% of MSB daily, regardless of balance (no ratchets) in all months except March and April of each year; 98.8% of MSB daily on an interruptible basis in all months except March and April of each year.
 - Interruptible withdrawals available March 1 through April 30 of each year at the rate of 100% of MSB daily.
- **Receipt and Delivery** points shall be Dawn.
- All interruptible quantities will be scheduled in accordance with the Priority of Service Guidelines which can be found on the Union Gas website at www.uniongas.com/storage-and-transportation/informational-postings/priority-of-service-guidelines.
- The first storage cycle is complete when the cumulative quantity of all injections and all withdrawals equals two (2) times the contracted MSB. “**Maximum Storage Balance**” means the maximum quantity of storage space available for shipper’s utilization.
- **Cycling Charge:**
 - After the first storage cycle each year (to be reset annually one year following the contract start date), injections into storage and withdrawals from storage will each be at a rate of \$0.025 USD/MMBtu.
- No commodity charge and 0% fuel on receipts and deliveries, with the exception of the cycling charge described above.
- All terms and conditions set out in the Long-Term Peak Storage Contract will apply and can be viewed on the Union Gas website at www.uniongas.com/storage-and-transportation/resources/standard-contracts.

Service Parameters – Early Start and Additional Firm Injections and/or Withdrawals

(“Additional Firm Service”)

In addition, contracts **beginning prior to April 1, 2019 will come with 100 per cent interruptible injections and withdrawals for the period of Jan. 18, 2019 to March 31, 2019.**

Enbridge Gas invites your bid for firm injections in the months of January 2019 and February 2019 as well as firm withdrawals in March 2019. The bid for Additional Firm Service shall be expressed as a Total Annual Demand Charge in USD per year.

This Additional Firm Service may be awarded to shipper(s) who are awarded storage space in this open season or may be awarded to existing shippers with long term storage capacity in which they would like to add firm injections or withdrawals.

Bids for Additional Firm Service must be consistent with the term requested on the Peak Storage Service Bid Form for new contracts, or for the remaining term of an existing storage contract.

Submitting Bids and Awarding of Service

All bids are due on or before 2 p.m. ET / 1 p.m. CT, on Jan. 17, 2019. Enbridge Gas expects to award capacity on or before 4 p.m. ET / 3 p.m. CT on Jan. 17, 2019.

Please provide your binding bid under the above terms and conditions by email indicating the price (\$USD/MMBtu/year of MSB), Maximum Storage Balance, and Term to marketer.services@uniongas.com. If you are bidding on additional firm injections or withdrawals to be added to a current storage contract, please indicate which contract you would like to amend.

Enbridge Gas reserves the right to make acceptance of any binding bid conditional upon receiving reasonable financial assurances for the obligations pursuant to this Open Season, if deemed



Enbridge Gas reserves the right to make its acceptance of any bid conditional upon satisfaction or waiver of conditions precedent set out in Section 6.01 of the Long-Term Peak Storage Contract.

Each bid will be evaluated separately. If two or more successful bids have an equivalent value, and insufficient capacity exists to satisfy all such bids with an equivalent value, the capacity allocated to such bids will be prorated.

Enbridge Gas reserves the right to reject any and all bids at its sole discretion. Without limiting the foregoing, Enbridge Gas may, but is not required to, reject any bids which do not conform to the Open Season, are incomplete with the terms and conditions outlined in this Open Season, contain additional or modified terms, or are otherwise deficient in any respect.