ENBRIDGE GAS INC.

RATE HANDBOOK

INDEX

PART I **DESCRIPTION OF SERVICES AVAILABLE** **Page 1**

1. **Distribution Services**
2. **Direct Purchase Services**
3. **Ex-Franchise Services**

PART II **TERMS AND CONDITIONS APPLICABLE TO SERVICES** **Page 2**

PART III **GLOSSARY OF TERMS** **Page 4**

PART IV **RATE SCHEDULES** **Page 7**

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The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

a) Bundled DP

b) Semi-unbundled DP

c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

a) Bundled DP

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that the Company has the capacity available, the Customer may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

3. EX-FRANCHISE SERVICES

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

PART II

TERMS AND CONDITIONS APPLICABLE TO SERVICES

The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service

Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILTY AND LIABILITY

This section applies only to Distribution Service provided under General Service Rates.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

Commodity Charge: A per unit charge for the usage of a service by the Customer.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the Customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

Cubic Metre (m^3): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute

pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10^3m^3 means 1,000 cubic metres.

Curtailment: A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

Curtailment Credit: A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

Curtailment Delivered Supply (CDS): An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

Dedicated Service: A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Contract Rates: The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and utilized to contain, move and measure Gas.

End Use Customer: means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

Firm: A service quality not subject to interruption or curtailment, except under Force Majeure.

Firm Transportation (FT): Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and
(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas or Renewable Natural Gas.

Gas Supply Commodity Charge: A per unit charge for the Gas commodity purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

Hourly Demand: A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: Any service quality which is subject to interruption, at the discretion of the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nomination, Nominate: An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

Point of Receipt: The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Rate Zone: The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

Sales Service: A service in which the gas supply commodity is provided by the Company to the Customer.

Seasonal Service: Any service that is available during a specified period of the year as set out in a Rate Schedule.

Seasonal Credit: A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

Service: Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

Service Contract: An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

Storage Service: An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

Transportation Charge: A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

RATE: 1	RESIDENTIAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			**$27.69**	
Delivery Charge				
For the first	30 m³ per month		**14.2691**	**¢/m³**
For the next	55 m³ per month		**13.4308**	**¢/m³**
For the next	85 m³ per month		**12.7744**	**¢/m³**
For all over	170 m³ per month		**12.2850**	**¢/m³**
Gas Supply Transportation Charge		(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge		(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**9.4741**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: 6	GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			**$85.77**	
Delivery Charge				
For the first	500 m³ per month		**13.7319**	**¢/m³**
For the next	1,050 m³ per month		**10.9839**	**¢/m³**
For the next	4,500 m³ per month		**9.0595**	**¢/m³**
For the next	7,000 m³ per month		**7.8232**	**¢/m³**
For the next	15,250 m³ per month		**7.2738**	**¢/m³**
For all over	28,300 m³ per month		**7.1359**	**¢/m³**
Gas Supply Transportation Charge		(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge		(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**9.5000**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: 100	FIRM CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m³ and not more than 150,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$148.76**	
Delivery Charges			
Per cubic metre of Contract Demand		**44.0136**	**¢/m³**
Per cubic metre of Gas delivered		**0.9727**	**¢/m³**
Gas Supply Load Balancing Charge		**2.0495**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.5000**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: 110	LARGE VOLUME LOAD FACTOR SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$712.33**	
Delivery Charges			
Per cubic metre of Contract Demand		**29.5865**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 1,000,000 m³ per month		**1.0134**	**¢/m³**
For all over 1,000,000 m³ per month		**0.8180**	**¢/m³**
Gas Supply Load Balancing Charge		**0.4302**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4321**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.7239** **¢/m³**
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 115	LARGE VOLUME LOAD FACTOR SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$755.02**	
Delivery Charges			
Per cubic metre of Contract Demand		**33.2714**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 1,000,000 m³ per month		**0.5852**	**¢/m³**
For all over 1,000,000 m³ per month		**0.4608**	**¢/m³**
Gas Supply Load Balancing Charge		**0.1492**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4321**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.0147** **¢/m³**
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 125	EXTRA LARGE FIRM DISTRIBUTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m^3. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

Monthly Customer Charge (1)	**$606.52**
Demand Charge	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	**12.9859 ¢/m³**
Direct Purchase Administration Charge	**$131.19**
Forecast Unaccounted For Gas Percentage	**1.098%**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations**
Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**
The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate	**0.4269 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. **Unauthorized Demand Overrun**
Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

6. **Unauthorized Supply Overrun**
Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:
i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. **Unauthorized Supply Underrun**
Any volume of Gas delivered by the Customer on any day in excess of the sum of:
i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:
Pe = (Pm * Er * 100 * 0.03908 / 1.055056) * 1.5

Pm = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.
0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:
Pu = (Pl * Er * 100 * 0.03908) / 1.055056 * 0.5

Pl = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract
A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service
The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery
The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area
The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area
The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area
A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption
The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

Net Available Delivery
The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance
The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance
The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

Maximum Contractual Imbalance
The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons
The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order
An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee
On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8081 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9697 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas that the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

Cumulative Imbalance Charges
Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0951 cents/m³ per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 135	SEASONAL FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.
A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1) **$140.38**

			December to March	April to November	
Delivery Charges					
For the first	14,000 m³ per month		**11.3212**	**4.5384**	**¢/m³**
For the next	28,000 m³ per month		**9.5608**	**3.5425**	**¢/m³**
For all over	42,000 m³ per month		**8.8631**	**3.2375**	**¢/m³**
Gas Supply Load Balancing Charge			**-**	**-**	
Gas Supply Transportation Charge		(if applicable)	**5.4818**	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge		(if applicable)	**0.9430**	**0.9430**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**9.4404**	**9.4404**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **13.2101 ¢/m³**

Seasonal Credit
Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **$0.77 /m³**
Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **$0.77 /m³**

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Seasonal Overrun Charge
During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges

For the months		
December and March	**33.6060**	**¢/m³**
January and February	**84.0150**	**¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 145	INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m³.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$150.36**	
Delivery Charges (2)			
Per cubic metre of Contract Demand		**14.9737**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 14,000 m³ per month		**1.6463**	**¢/m³**
For the next 28,000 m³ per month		**1.6463**	**¢/m³**
For all over 42,000 m³ per month		**1.6463**	**¢/m³**
Gas Supply Load Balancing Charge		**0.9475**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4363**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	**7.8741**	**¢/m³**

Curtailment Credit
Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice **$0.50 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled '"Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 170	LARGE INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m³ and a Minimum Annual Volume of 5,000,000 m³ to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$339.26**	
Delivery Charges (2)			
Per cubic metre of Contract Demand		**6.3754**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 1,000,000 m³ per month		**0.4143**	**¢/m³**
For all over 1,000,000 m³ per month		**0.4143**	**¢/m³**
Gas Supply Load Balancing Charge		**0.4167**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4321**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.1113 ¢/m³**

Curtailment Credit
Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled '"Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
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Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 200	WHOLESALE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge
The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **$2,000.00**

Delivery Charges

Per cubic metre of Contract Demand		**18.6511**	**¢/m³**
Per cubic metre of Gas delivered		**1.3333**	**¢/m³**
Gas Supply Load Balancing Charge		**1.9280**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4319**	**¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.5416 ¢/m³**

Curtailment Credit
Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled '"Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
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RATE: 300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	**$608.68**
Demand Charge	
Per cubic metre of Firm Contract Demand	**29.2001 ¢/m³**
Interruptible Service	
Minimum Delivery Charge	**0.5123 ¢/m³**
Maximum Delivery Charge	**1.1520 ¢/m³**
Direct Purchase Administration Charge	**$131.19**
Forecast Unaccounted For Gas Percentage	**1.098%**

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**
   The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

3. **Nominations**
   Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

   Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

   Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

   Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

   Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**
   The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

   The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**
   Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of $18.00 per m^3.

6. **Unauthorized Supply Overrun**
   Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:
   i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
   ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

   The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

   Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. **Unauthorized Supply Underrun**
   Any volume of Gas delivered by the Customer on any day in excess of the sum of:
   i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
   ii. the volume of Gas taken by the Customer at the Point of Consumption on that day
   shall be classified as Unauthorized Supply Underrun Gas.

   The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

   Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

   * where the price P_e expressed in cents / cubic metre is defined as follows:
   Pe = (Pm * Er * 100 * 0.03908 / 1.055056) * 1.5

   Pm = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

   E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

   1.055056 = Conversion factor from mmBtu to GJ.
   0.03908 = Conversion factor from GJ to cubic metres.

   ** where the price P_u expressed in cents / cubic metre is defined as follows:
   Pu = (Pl * Er * 100 * 0.03908) / 1.055056 * 0.5

   Pl = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract
A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service
The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing
Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery
The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area
The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area
The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area
A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption
The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

Net Available Delivery
The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

Daily Imbalance
The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance
The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance
The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

Winter and Summer Seasons
The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order
An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee
On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8165 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9798 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas that the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges
Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.8172 cents/m³ per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 315	GAS STORAGE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customers's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

(1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and

(2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	**$181.66**
Storage Reservation Charge	
Storage Space Demand Charge	**0.0595 ¢/m³**
Storage Deliverability Demand Charge	**24.4816 ¢/m³**
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	**0.2267 ¢/m³**
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	**0.348%**

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders
The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE

1. **Nominated Storage Service**
   Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

   Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

   The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer’s Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

   The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

   In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

2. **No-Notice Storage Service**
   The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

   No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

   The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

Other Provisions
If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract
The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 316	GAS STORAGE SERVICE AT DAWN

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customers's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	**$181.66**	
Storage Reservation Charge		
Storage Space Demand Charge	**0.0595**	**¢/m³**
Storage Deliverability Demand Charge	**6.1524**	**¢/m³**
Injection & Withdrawal Unit Charge		
Per cubic metre of Gas injected or withdrawn based on daily Nominations	**0.1097**	**¢/m³**
Fuel Ratio Requirement		
Per unit of Gas injected and withdrawn	**0.348%**	

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders
The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill
The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE

Nominated Storage Service
The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions
If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract
The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 320	BACKSTOPPING SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

CHARACTER OF SERVICE

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

MONTHLY RATES AND CHARGES

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

Gas Supply Commodity Charge
per cubic metre of Gas sold **15.7449 ¢/m³**

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

Rate Riders
The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 401	RENEWABLE NATURAL GAS INJECTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 01	SMALL VOLUME GENERAL FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$28.91**
Delivery Charge		
For the first	100 m³ per month	**12.9082 ¢/m³**
For the next	200 m³ per month	**12.5877 ¢/m³**
For the next	200 m³ per month	**12.0796 ¢/m³**
For the next	500 m³ per month	**11.6134 ¢/m³**
For all over	1,000 m³ per month	**11.2280 ¢/m³**

		Union North West	Union North East
Gas Supply Storage Charge	(if applicable)	**2.3746 ¢/m³**	**5.8350 ¢/m³**
Gas Supply Transportation Charge	(if applicable)	**2.7031 ¢/m³**	**1.7135 ¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.5866 ¢/m³**	**15.6674 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
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Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 10	LARGE VOLUME GENERAL FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		**$85.78**
Delivery Charge		
For the first	1,000 m³ per month	**13.4602 ¢/m³**
For the next	9,000 m³ per month	**10.9542 ¢/m³**
For the next	20,000 m³ per month	**9.5025 ¢/m³**
For the next	70,000 m³ per month	**8.5570 ¢/m³**
For all over	100,000 m³ per month	**5.0972 ¢/m³**

		Union North West	Union North East
Gas Supply Storage Charge	(if applicable)	**2.2741 ¢/m³**	**4.8124 ¢/m³**
Gas Supply Transportation Charge	(if applicable)	**2.3442 ¢/m³**	**1.5670 ¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.5866 ¢/m³**	**15.6674 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 20	MEDIUM VOLUME FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m³ or more.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		**$1,208.80**
Delivery Charges		
Per cubic metre of Contract Demand		
For the first 70,000 m³ per month		**38.9359 ¢/m³**
For all over 70,000 m³ per month		**22.9330 ¢/m³**
Per cubic metre of Gas delivered		
For the first 852,000 m³ per month		**0.8085 ¢/m³**
For all over 852,000 m³ per month		**0.5678 ¢/m³**

		Union North West	Union North East
Gas Supply Transportation Demand Charge	(if applicable)	**29.6506**	**37.2347 ¢/m³**
Gas Supply Transportation Charge	(if applicable)		
Charge 1		**1.6022 ¢/m³**	**1.1505 ¢/m³**
Charge 2		**- ¢/m³**	**- ¢/m³**

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge	(if applicable)	**9.3017 ¢/m³**	**15.1974 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment	**$274.63**	

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	**18.027**	**$/GJ**
Commodity Charge for each unit of Gas withdrawn from storage	**0.250**	**$/GJ**
Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	**0.843**	**$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accomodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	**$1,208.80**	
Delivery Charge		
Per cubic metre of Gas delivered	**3.3687**	**¢/m³**

	Union North West	Union North East
Gas Supply Transportation Charge		
Per cubic metre of Gas delivered	**2.7839 ¢/m³**	**2.9250 ¢/m³**

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 25	LARGE VOLUME INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge		**$408.02**	
Delivery Charge (1)			
A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:		**8.5950**	**¢/m³**
Gas Supply Charge (All Union North rate zones)			
Per cubic metre of Interruptible Gas delivered			
Minimum	(if applicable)	**1.4848**	**¢/m³**
Maximum	(if applicable)	**675.9484**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program
Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

a) The amount of the Interruptible transportation for which Customer is willing to contract,
b) The anticipated load factor for the Interruptible transportation quantities,
c) Interruptible or Curtailment provisions, and
d) Competition.

ADDITIONAL CHARGES FOR TRANSPORTATION

Transportation Service from Dawn
Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge
For customers that currently have installed or will require installing telemetering equipment **$274.63**

OVERRUN CHARGES

Delivery Overrun

Authorized
Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum	**8.5950**	**¢/m³**
Unauthorized	**12.8925**	**¢/m³**
Unauthorized Overrun Non-Compliance Rate	**234.4800**	**¢/m³**

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

Gas Supply Overrun
Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized
Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized
Unauthorized Overrun charge is set to the greatest of:

a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,

b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,

c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m³ or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)			**$1,795.37**
Delivery Charges			
Per cubic metre of Contract Demand			**22.9532 ¢/m³**
Per cubic metre of all Gas delivered			**0.3337 ¢/m³**

		Union North West	Union North East
Gas Supply Transportation Demand Charge	(if applicable)	**44.6443 ¢/m³**	**73.2985 ¢/m³**
Gas Supply Transportation Charge	(if applicable)		
Charge 1		**2.5043 ¢/m³**	**4.1918 ¢/m³**
Charge 2		**- ¢/m³**	**- ¢/m³**

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge	(if applicable)	**9.3017 ¢/m³**	**15.1974 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment	**$274.63**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	**18.027**	**$/GJ**
Commodity Charge for each unit of Gas withdrawn from storage	**0.250**	**$/GJ**
Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	**0.843**	**$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accomodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	**$1,795.37**
Delivery Charge	
Per cubic metre of Gas delivered	**1.4117 ¢/m³**

	Union North West	Union North East
Gas Supply Transportation Charge		
Per cubic metre of Gas delivered	**4.0687 ¢/m³**	**6.7145 ¢/m³**

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M1	SMALL VOLUME GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			**$28.91**	
Delivery Charge				
For the first	100 m³ per month		**7.6394**	**¢/m³**
For the next	150 m³ per month		**7.2849**	**¢/m³**
For all over	250 m³ per month		**6.3697**	**¢/m³**
Storage Charge		(if applicable)	**1.0628**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**15.3548**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M2	LARGE VOLUME GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			**$85.78**	
Delivery Charge				
For the first	1,000 m³ per month		**8.1318**	**¢/m³**
For the next	6,000 m³ per month		**7.9942**	**¢/m³**
For the next	13,000 m³ per month		**7.5276**	**¢/m³**
For all over	20,000 m³ per month		**6.8709**	**¢/m³**
Storage Charge		(if applicable)	**1.1646**	**¢/m³**
Gas Supply Commodity Charge		(if applicable)	**15.3548**	**¢/m³**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m³ and 60,000 m³. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		**-**	
Delivery Charges			
Per cubic metre of Contract Demand per month			
For the first 8,450 m³ per month		**79.9553**	**¢/m³**
For the next 19,700 m³ per month		**38.4665**	**¢/m³**
For all over 28,150 m³ per month		**34.3613**	**¢/m³**
Per cubic metre of Gas delivered			
For the first 422,250 m³ per month		**2.2487**	**¢/m³**
Next Gas delivered equal to 15 days use of Contract Demand		**2.2487**	**¢/m³**
For remainder of Gas delivered in the month		**0.8506**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**15.3548**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Firm Minimum Annual Charge
In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	**2.4795**	**¢/m³**
Firm Minimum Annual Gas Supply Commodity Charge	**0.2308**	**¢/m³**

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

OVERRUN CHARGES

Firm Overrun Charge
Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	**4.8774**	**¢/m³**
Unauthorized Overrun Delivery Charge	**8.7022**	**¢/m³**

INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

Monthly Customer Charge (1)	**$837.79**	
Delivery Charge (2)		
Per cubic metre of Gas delivered		
For Contract Demand equal to		
2,400 m³ and less than 17,000 m³	**5.4323**	**¢/m³**
17,000 m³ and less than 30,000 m³	**5.3024**	**¢/m³**
30,000 m³ and less than 50,000 m³	**5.2341**	**¢/m³**
50,000 m³ and equal to or less than 60,000 m³	**5.1862**	**¢/m³**

Days Use of Interruptible Contract Demand
The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	**0.0530**	**¢/m³**
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	**0.00212**	**¢/m³**

Gas Supply Commodity Charge	(if applicable)	**15.3548**	**¢/m³**

Rate Riders
The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge
In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	**5.6631**	**¢/m³**

OVERRUN CHARGES

Interruptible Overrun Charge
Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	**8.7022**	**¢/m³**
Unauthorized Overrun Non-Compliance Rate Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. ($60 per GJ)	**234.4800**	**¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m³ and 60,000 m³ inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		**$837.79**
Delivery Charges (2)		
Per Cubic Meter of Gas delivered		
For Contract Demand equal to		
2,400 m³ and less than 17,000 m³		**5.4323 ¢/m³**
17,000 m³ and less than 30,000 m³		**5.3024 ¢/m³**
30,000 m³ and less than 50,000 m³		**5.2341 ¢/m³**
50,000 m³ and equal to or less than 60,000 m³		**5.1862 ¢/m³**
Days Use of Interruptible Contract Demand		
The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:		
For 75 days use of Contract Demand		**0.0530 ¢/m³**
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of		**0.00212 ¢/m³**
Gas Supply Commodity Charge	(if applicable)	**15.3548 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	**5.6631**	**¢/m³**
Interruptible Minimum Annual Gas Supply Commodity Charge	**0.2308**	**¢/m³**

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	**8.7022**	**¢/m³**
Unauthorized Overrun Non-Compliance Rate Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. ($60 per GJ)	**234.4800**	**¢/m³**

FIRM SERVICE

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

Delivery Charge

Per cubic metre of Contract Demand	**57.5048**	**¢/m³**
Per cubic metre of Gas delivered		

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 57.5048 ¢/m³ of the Contract Demand.

Rate Riders

The Riders applicable to Interruptible service also apply to Firm service.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m³; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		**-**	
Delivery Charges			
Per cubic metre of Firm Contract Demand		**39.8853**	**¢/m³**
Per cubic metre of Firm Gas delivered		**0.3978**	**¢/m³**
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of		**6.2362**	**¢/m³**
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of		**5.9921**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**15.3548**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Interruptible and Seasonal Commodity Charges
In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

(a) The volume of Gas for which the Customer is willing to contract,
(b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
(c) Interruptible or Curtailment provisions, and
(d) Competition.

COMMISSIONING AND DECOMMISSIONING

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate	**6.2362 ¢/m³**

OVERRUN CHARGES

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

Unauthorized Overrun Non-Compliance Rate Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. ($60 per GJ)	**234.4800 ¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M9	LARGE WHOLESALE SERVICE RATE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to it's Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m³; and who commenced and continued service under Rate M9 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge		**-**	
Delivery Charges			
Per cubic metre of Contract Demand		**30.7813**	**¢/m³**
Per cubic metre of Gas delivered		**0.2935**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**15.3548**	**¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge	**1.3055**	**¢/m³**

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge	**36.0000**	**¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m³ or greater and has a Firm Contract Demand up to 140,870 m³; and
b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
c) who has meters with electronic recording at each Point of Consumption; and
d) who has site specific energy measuring equipment that will be used in determining energy balances; and
e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **$2,387.37**

	Demand Charge	Fuel Ratio (4)	&	Commodity Charge	
Transportation Service Charges (2)					
Per cubic metre of Firm Contract Demand					
For the first 28,150 m³ per month	**48.6063**				**¢/m³**
For the next 112,720 m³ per month	**34.9997**				**¢/m³**
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		**0.419%**		**0.1862**	**¢/m³**
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption Maximum		**0.419%**		**6.2362**	**¢/m³**

RATE: T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

	Demand Charge	Fuel Ratio (4)	&	Commodity Charge	
Storage Service Charges (3)					
Annual Firm Storage Space					
Per GJ of contracted Maximum					
Annual Storage Space	**0.013**				**$/GJ**
Annual Firm Injection/Withdrawal Right					
Per GJ of the contracted Maximum					
Annual Firm Injection/Withdrawal Right					
Utility provides deliverability inventory	**1.942**				**$/GJ**
Customer provides deliverability inventory (5)	**1.651**				**$/GJ**
Incremental Firm Injection Right					
Per GJ of the contracted Maximum					
Incremental Firm Injection Right	**1.651**				**$/GJ**
Annual Interruptible Withdrawal Right					
Per GJ of the contracted Maximum					
Annual Interruptible Withdrawal Right	**1.651**				**$/GJ**
Withdrawal Commodity					
Per GJ of all quantities withdrawn from storage					
up to the Maximum Daily Storage Withdrawal Quantity		**0.496%**		**0.013**	**$/GJ**
Injection Commodity					
Per GJ of all quantities injected into storage					
up to the Maximum Daily Storage Injection Quantity		**0.496%**		**0.013**	**$/GJ**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider A - Direct Purchase
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
   a) The amount of the Interruptible transportation for which Customer is willing to contract,
   b) The anticipated load factor for the Interruptible transportation quantities,
   c) Interruptible or Curtailment provisions, and
   d) Competition.

2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.

3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.

4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges

1. **Annual Firm Storage Space**
   The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

   1.1 Aggregate Excess
   Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

   1.2 Obligated Daily Contract Quantity multiple of 15
   Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

   Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**
   The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

   2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

   Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

   Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability Inventory being defined as 20% of annual storage space.

6. Short Term Storage / Balancing Service is:
   i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
   ii) short-term Firm deliverability, or
   iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at is sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence	**6.000**	**$/GJ**

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun	Fuel Ratio	&	Commodity Charge	
Firm or Interruptible Service				
Transportation	**0.419%**		**1.7842**	**¢/m³**
Storage Injections	**0.961%**		**0.077**	**$/GJ**
Storage Withdrawals	**0.961%**		**0.077**	**$/GJ**

Overrun for which authorization has not been received shall constitute an occurence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	**8.7022**	**¢/m³**
Unauthorized Overrun Storage Injections/Withdrawals Charge	**2.227**	**$/GJ**
Unauthorized Overrun Non-Compliance Rate		
Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. ($60 per GJ)	**234.4800**	**¢/m³**
Authorized Storage Balancing Service Firm Service		
Space	**6.000**	**$/GJ**
Injection /Withdrawal Maximum	**6.000**	**$/GJ**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

a) who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
c) who has meters with electronic recording at each Point of Consumption; and
d) who has site specific energy measuring equipment that will be used in determining energy balances; and
e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **$7,533.15**

	Demand Charge	Fuel Ratio (5)	&	Commodity Charge	
Transportation Service Charges (2)					
Per cubic metre of Firm Contract Demand					
For the first 140,870 m³ per month	**37.2041**				**¢/m³**
For all over 140,870 m³ per month	**20.9001**				**¢/m³**
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		**0.364%**		**0.0435**	**¢/m³**
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption Maximum		**0.364%**		**6.2362**	**¢/m³**

RATE: T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

	Demand Charge	Fuel Ratio (4)	&	Commodity Charge	
Storage Service Charges (3)					
Annual Firm Storage Space					
Per GJ of contracted Maximum					
Annual Storage Space	**0.013**				**$/GJ**
Annual Firm Injection/Withdrawal Right					
Per GJ of the contracted Maximum					
Annual Firm Injection/Withdrawal Right					
Utility provides deliverability inventory	**1.942**				**$/GJ**
Customer provides deliverability inventory (5)	**1.651**				**$/GJ**
Incremental Firm Injection Right					
Per GJ of the contracted Maximum					
Incremental Firm Injection Right	**1.651**				**$/GJ**
Annual Interruptible Withdrawal Right					
Per GJ of the contracted Maximum					
Annual Interruptible Withdrawal Right	**1.651**				**$/GJ**
Withdrawal Commodity					
Per GJ of all quantities withdrawn from storage					
up to the Maximum Daily Storage Withdrawal Quantity		**0.496%**		**0.013**	**$/GJ**
Injection Commodity					
Per GJ of all quantities injected into storage					
up to the Maximum Daily Storage Injection Quantity		**0.496%**		**0.013**	**$/GJ**
Daily Variance Account					
Interruptible Injections/Withdrawals					
Per GJ of all quantities withdrawn from					
and injected into the Daily Variance Account					
up to the Maximum Injection/Withdrawal Quantity		**0.961%**		**0.077**	**$/GJ**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider A - Direct Purchase
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider G - Service Charges
Rider J - Carbon Charges
Rider K - Bill 32 and Ontario Regulation 24/19
Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m³/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.

2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
   a) The amount of the Interruptible transportation for which Customer is willing to contract,
   b) The anticipated load factor for the Interruptible transportation quantities,
   c) Interruptible or Curtailment provisions, and
   d) Competition.

3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.

4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.

5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.

6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges

1. **Annual Firm Storage Space**
   The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

   1.1 Aggregate Excess
   Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

   1.2 Obligated Daily Contract Quantity multiple of 15
   Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

1.3 Peak Hourly Consumption x 24 x 4 Days
For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10
For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**
The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability Inventory is defined as 20% of annual storage space.

6. Short Term Storage / Balancing Service is:
   i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
   ii) short-term Firm deliverability, or
   iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at is sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence	**6.000**	**$/GJ**

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun	Fuel Ratio	&	Commodity Charge	
Firm or Interruptible Service				
Transportation	**0.364%**		**1.2666**	**¢/m³**
Storage Injections	**0.961%**		**0.077**	**$/GJ**
Storage Withdrawals	**0.961%**		**0.077**	**$/GJ**

Overrun for which authorization has not been received shall constitute an occurence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	**8.7022**	**¢/m³**
Unauthorized Overrun Storage Injections/Withdrawals Charge	**2.227**	**$/GJ**

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. ($60 per GJ)	**234.4800 ¢/m³**

Authorized Storage Balancing Service Firm Service

Space	**6.000 $/GJ**
Injection/Withdrawal Maximum	**6.000 $/GJ**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
c) who has meters with electronic recording at each Point of Consumption; and
d) for whom the Company has determined transportation and/or storage capacity is available; and
e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

City of Kitchener				**$ 25,134.13**	
	Demand Charge	Fuel Ratio	&	Commodity Charge	
Transportation Service Charges					
Per cubic metre of Firm Contract Demand	**23.6193**				**¢/m³**
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		**0.481%**		**0.1300**	**¢/m³**
Storage Service Charges (1)					
Annual Firm Storage Space					
Per GJ of contracted Maximum Annual Storage Space	**0.013**				**$/GJ**
Annual Firm Injection/Withdrawal Right					
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right					
Utility provides deliverability inventory	**1.942**				**$/GJ**
Customer provides deliverability inventory (5)	**1.651**				**$/GJ**
Incremental Firm Injection Right					
Per GJ of the contracted Maximum Incremental Firm Injection Right	**1.651**				**$/GJ**
Annual Interruptible Withdrawal Right					
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	**1.651**				**$/GJ**

	Demand Charge	Fuel Ratio	&	Commodity Charge	
Storage Service Charges (1)					
Withdrawal Commodity					
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		**0.496%**		**0.013**	**$/GJ**
Injection Commodity					
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		**0.496%**		**0.013**	**$/GJ**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider A - Direct Purchase
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

(1) Notes to Storage Charges

1. **Annual Firm Storage Space**
The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess
Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15
Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**
The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability Inventory is defined as 20% of annual storage space.

6. Short Term Storage / Balancing Service is:
   i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
   ii) short-term Firm deliverability, or
   iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at is sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	**6.000 $/GJ**

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

Authorized Overrun	Fuel Ratio	&	Commodity Charge
Firm or Interruptible Service			
Transportation	**0.481%**		**0.9065 ¢/m³**
Storage Injections	**0.961%**		**0.077 $/GJ**
Storage Withdrawals	**0.961%**		**0.077 $/GJ**

Overrun for which authorization has not been received shall constitute an occurence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	**36.0000**	**¢/m³**
Unauthorized Overrun Storage Injections and Withdrawals Charge	**9.212**	**$/GJ**
Authorized Storage Balancing Service Firm Service		
Space	**6.000**	**$/GJ**
Injection / Withdrawal Maximum	**6.000**	**$/GJ**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 331	TECUMSEH TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective October 1, 2026, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	$/GJ	$/10³m³	$/GJ	$/10³m³
FT Service	**0.171**	**6.6827**	**-**	**-**
IT Service	**-**	**-**	**0.007**	**0.2736**

FT Service: The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: 332	PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

	$/GJ	$/10³m³
Monthly Contract Demand Charge	**1.468**	**57.3694**
Authorized Overrun Charge	**0.058**	**2.2666**

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of $0.048 per GJ or $1.8861 per 10³m³.

Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill
The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES

Authorized Overrun
The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M12	TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points
Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).
Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Demand Rate (per month)	Fuel and Commodity Rate: Fuel Ratio & Commodity Charge	
Firm Transportation (1) (2)			
Dawn to Parkway	**4.336**	Monthly fuel ratios shall be in accordance with Schedule "B".	**$/GJ**
Dawn to Kirkwall	**3.681**		**$/GJ**
Kirkwall to Parkway	**0.655**		**$/GJ**
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	**5.355**	Monthly fuel ratios shall be in accordance with Schedule "B".	**$/GJ**
Limited Firm/Interruptible Transportation (1)			
Dawn to Parkway – Maximum	**10.406**	Monthly fuel ratios shall be in accordance with Schedule "B".	**$/GJ**
Dawn to Kirkwall – Maximum	**10.406**		**$/GJ**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

Notes to Transportation Charges
1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.

2. A Demand Charge of $0.085/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

OVERRUN CHARGES

Authorized Overrun
Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges			
	Fuel Ratio	&	Commodity Charge	
Transportation Overrun				
Dawn to Parkway	Monthly fuel ratios shall be in accordance with schedule "B".		**0.143**	**$/GJ**
Dawn to Kirkwall			**0.121**	**$/GJ**
Kirkwall to Parkway			**0.022**	**$/GJ**
M12-X Firm Transportation				
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios shall be in accordance with schedule "B".		**0.176**	**$/GJ**

Unauthorized Overrun
Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

TRANSPORTATION FUEL CHARGES

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$YCR = \sum_{1}^{4} [(0.002110 \times (QT1 + QT3)) + (DSF \times (QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (QT1 + QT3)) + (DWF \times QT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required
The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

(i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

TERMS OF SERVICE

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule “A 2010” posted on Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule “B”.

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS

FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

				M12-X Westerly	
Month	Dawn to Parkway Fuel Ratio (%)	Dawn to Kirkwall Fuel Ratio (%)	Kirkwall to Parkway Fuel Ratio (%)	Parkway to Kirkwall, Dawn Fuel Ratio (%)	Kirkwall to Dawn Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS

				M12-X Westerly	
Month	Dawn to Parkway Fuel Ratio (%)	Dawn to Kirkwall Fuel Ratio (%)	Kirkwall to Parkway Fuel Ratio (%)	Parkway to Kirkwall, Dawn Fuel Ratio (%)	Kirkwall to Dawn Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M13	TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

		Fuel and Commodity Charges				
		Utility Supplied	Shipper Supplied Fuel			
	Charge	Fuel	Fuel Ratio	&	Commodity Charge	
Monthly Fixed Charge per Customer Station	**$1,047.53**					
Transmission Commodity Charge	**0.043**					**$/GJ**
Delivery Commodity Charge		**0.008**	**0.211%**			**$/GJ**
Authorized Overrun Charge		**0.137**	**0.211%**		**0.129**	**$/GJ**

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual
The Unauthorized Overrun Charge during the November 1 to April 15 period will be $50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be $9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: M16	STORAGE AND TRANSPORATION SERVICES

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points
Dawn as a receipt point: Dawn (Facilities).
Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station **$1,844.91**
The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn **0.043 $/GJ**

	Customers located East of Dawn	Customers located West of Dawn	
Monthly Firm Demand Charge			
Per GJ of Firm Contract Demand	**0.932**	**2.581**	**$/GJ**
Transportation Fuel			
Charges to Dawn			
Commodity Rate - Utility Supplied Fuel	**0.008**	**0.008**	**$/GJ**
Fuel Ratio - Shipper Supplied Fuel	**0.211%**	**0.211%**	
Charges to the Pool			
Commodity Rate - Utility Supplied Fuel	**0.009**	**0.020**	**$/GJ**
Fuel Ratio - Shipper Supplied Fuel	**0.238%**	**0.528%**	

Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun
The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	Customers located East of Dawn	Customers located West of Dawn	
Firm Transportation:			
Charges to Dawn			
Commodity Rate - Utility Supplied Fuel	**0.082**	**0.137**	**$/GJ**
Commodity Rate - Shipper Supplied Fuel	**0.074**	**0.129**	**$/GJ**
Fuel Ratio - Shipper Supplied Fuel	**0.211%**	**0.211%**	
Charges to the Pool			
Commodity Rate - Utility Supplied Fuel	**0.040**	**0.106**	**$/GJ**
Commodity Rate - Shipper Supplied Fuel	**0.031**	**0.086**	**$/GJ**
Fuel Ratio - Shipper Supplied Fuel	**0.238%**	**0.528%**	

Unauthorized Overrun
Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be $50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be $9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

APPLICABILITY

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points
- Dawn*
- Kirkwall
- Parkway (TCPL)

* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge
A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **$2,363.94**

	Monthly Demand Charge	Fuel Charges Fuel Ratio Apr.1 - Oct.31	Fuel Charges Fuel Ratio Nov.1 - Mar.31	
Firm Transportation Charges				
Dawn to Delivery Area	**5.286**	**0.387%**	**0.869%**	**$/GJ**
Kirkwall to Delivery Area or Dawn	**3.215**	**0.211%**	**0.211%**	**$/GJ**
Parkway (TCPL) to Delivery Area or Dawn	**3.215**	**0.364%**	**0.211%**	**$/GJ**

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun
Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges Fuel Ratio Apr.1 - Oct.31	Fuel and Commodity Charges Fuel Ratio Nov.1 - Mar.31	&	Commodity Charge	
Dawn to Delivery Area	**1.061%**	**1.544%**		**0.174**	**$/GJ**
Kirkwall to Delivery Area or Dawn	**0.886%**	**0.886%**		**0.106**	**$/GJ**
Parkway (TCPL) to Delivery Area or Dawn	**1.039%**	**0.886%**		**0.106**	**$/GJ**

TERMS OF SERVICE

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations
For Rate M17 contracts, Article XXII (Nominations) of the Schedule “A” posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures
For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule “A” posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RATE: C1	TRANSPORTATION SERVICES

APPLICABILITY

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

Applicable Points	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).
*Dawn as a delivery point: Dawn (Facilities).

RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges Fuel Ratio Apr.1 - Oct.31	Fuel Charges Fuel Ratio Nov.1 - Mar.31	
Firm Transportation				
Between:				
St. Clair & Dawn	**2.603**	**0.265%**	**0.330%**	**$/GJ**
Ojibway & Dawn	**2.603**	**0.528%**	**0.371%**	**$/GJ**
Bluewater & Dawn	**2.603**	**0.265%**	**0.330%**	**$/GJ**
From:				
Parkway to Kirkwall	**1.019**	**0.364%**	**0.211%**	**$/GJ**
Parkway to Dawn	**1.019**	**0.364%**	**0.211%**	**$/GJ**
Kirkwall to Dawn	**1.798**	**0.211%**	**0.211%**	**$/GJ**
Dawn to Kirkwall	**3.681**	**0.387%**	**0.869%**	**$/GJ**
Dawn to Parkway	**4.336**	**0.671%**	**1.170%**	**$/GJ**
Kirkwall to Parkway	**0.655**	**0.496%**	**0.511%**	**$/GJ**
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	**0.036**	**0.410%**	**0.211%**	**$/GJ**
Dawn to Dawn-TCPL	**0.171**	**0.211%**	**0.423%**	**$/GJ**
Interruptible Transportation Between Two Points within Dawn*				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		**0.211%**	**0.211%**	

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
Rider D - Deferral and Variance Account Clearance
Rider E - Revenue Adjustment
Rider J - Carbon Charges

Interruptible and Short Term (1 year or less) Firm Transportation:
Maximum, includes fuel and Commodity Charges **$75.00**

A Demand Charge of $0.085/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

OVERRUN CHARGES

Authorized Overrun
The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges				
	Fuel Ratio				
	Apr.1 - Oct.31	Nov.1 - Mar.31	&	Commodity Charge	
Firm Transportation					
Between:					
St. Clair & Dawn	**0.265%**	**0.330%**		**0.086**	**$/GJ**
Ojibway & Dawn	**0.528%**	**0.371%**		**0.086**	**$/GJ**
Bluewater & Dawn	**0.265%**	**0.330%**		**0.086**	**$/GJ**
From:					
Parkway to Kirkwall	**0.964%**	**0.811%**		**0.142**	**$/GJ**
Parkway to Dawn	**0.964%**	**0.811%**		**0.142**	**$/GJ**
Kirkwall to Dawn	**0.811%**	**0.811%**		**0.059**	**$/GJ**
Dawn to Kirkwall	**0.987%**	**1.469%**		**0.121**	**$/GJ**
Dawn to Parkway	**1.271%**	**1.770%**		**0.143**	**$/GJ**
Kirkwall to Parkway	**1.096%**	**1.111%**		**0.022**	**$/GJ**
Firm Transportation Between Two Points within Dawn:					
Dawn to Dawn-Vector	**0.410%**	**0.211%**		**0.001**	**$/GJ**
Dawn to Dawn-TCPL	**0.211%**	**0.423%**		**0.006**	**$/GJ**

Unauthorized Overrun
The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations
For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Receipt and Delivery Points and Pressures
For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: A	DIRECT PURCHASE

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges			
Monthly Fee per pool/contract		**$131.19**	
Notice of Switch Letter Service Charge, per transaction		**$2.50**	
Distributor Consolidated Billing Charges			
Distributor Consolidated Billing Fee, per month, per account		**$2.39**	
Invoice Vendor Adjustment (IVA) Fee, per successful transaction		**$1.51**	
Parkway Delivery Commitment Incentive (PDCI)	(if applicable)	**(0.182)**	**$/GJ**
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ			

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation
The average cost of Firm Transportation effective October 1, 2026:

Transportation Dawn	**0.9430**	**¢/m³**
Transportation Western	**5.4818**	**¢/m³**

In-Franchise Title Transfer Service
In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge	**$169.00**	**per transaction**

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service
In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Adminstration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge	**$50.00**	**per transaction**
Commodity Charge	**$0.5730**	**per 10^3m^3**

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transfered to with only the Administration Charge being applicable to each party.

Administration Charge	**$25.00**	**per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover	**0.8292 ¢/m^3**
Curtailment Delivered Supply	**No Charge**
Make-up Gas and Suspensions	**No Charge**

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	**0.894 $/GJ**
Union North West Bundled Transportation	**0.019 $/GJ**

In-franchise Transfers from Union North East Bundled Transportation Service

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	**0.019 $/GJ**
Union North West Bundled Transportation	**0.019 $/GJ**

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	**0.906 $/GJ**
Union North East Bundled Transportation Service	**0.019 $/GJ**

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)

Daily Balancing Service Fee

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance.	**0.03 $/GJ**
Applied to all CBS quantities injected or withdawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance.	**0.05 $/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer’s upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES

In-franchise Transfers from Union South Bundled Transportation Service **0.019 $/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3)	**No Charge**
For transfer of Gas to:	
Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	
Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3)	**No Charge**
Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2)	**No Charge**
Ex-franchise Transfers at Dawn	
For transfer of Gas from:	
Union South Bundled Transportation Service	**0.019 $/GJ**
Union South Transportation Service (Rate T1, T2 and T3)	**No Charge**
Discretionary Gas Supply Service (DGSS)	
Gas Supply Administration Charge (in addition to supply cost)	**0.059 $/GJ**
DCQ Assignment	**No Charge**
Incremental Supply & Suspensions	**No Charge**

Incremental Storage Space / Loan Service
May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service
A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service
A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service
A price equal to 120% of the average price over the contract year, based on the published inded price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transporation tolls and compressor fuel costs, plus the Company's average transporation cost to its franchise area over the contract year.

Failure to Balance an Excess Supply Position
Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service
A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service
A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service
A price equal to 80% of the average price over the contrac year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transporation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position
The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position
The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver
Applied to quantities not delivered to the Company in the event the Customer's supply fails. **3.554 $/GJ**
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft
Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun **6.000 $/GJ**
Applied when Customer does not remove enough gas to meet balancing obligations.

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails. If the Company chooses to replace the Gas, the Customer must reimburse the Company.	**3.554 $/GJ**

Effective	**October 1, 2026**
Implemented	**October 1, 2026**
	OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: C	GAS COST ADJUSTMENT

APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of October 1, 2026 to December 31, 2027.

RATES AND CHARGES

	Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
EGD Rate Zone				
Rate Class				
Rate 1	0.5322	0.8983	0.5349	0.5349
Rate 6	0.4909	0.8616	0.4982	0.4982
Rate 100	0.4909	0.8616	0.4982	0.4982
Rate 110	(0.2614)	0.4846	0.1212	0.1212
Rate 115	(0.3992)	0.3976	0.0342	0.0342
Rate 135	(0.4334)	0.3634	0.0000	0.0000
Rate 145	0.1651	0.6218	0.2584	0.2584
Rate 170	(0.0198)	0.4793	0.1159	0.1159
Rate 200	0.5509	0.8624	0.4990	0.4990

	Union North West		Union North East	
Union Rate Zones	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)
Union North Rate Class				
Rate 01	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 10	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 20	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 25	-	-	-	-
Rate 100	(2.6700)	-	2.1088	-

	Sales Service (¢/m³)
Union South Rate Class	
Rate M1	2.3461
Rate M2	2.3461
Rate M4	2.3461
Rate M5	2.3461
Rate M7	2.3461
Rate M9	2.3461

GAS COST ADJUSTMENT

EGD Rate Zone Rate Class		Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
Rate 1	Gas Supply Commodity Charge	(0.3661)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.5349	0.5349	0.5349	0.5349
	Total	0.5322	0.8983	0.5349	0.5349
Rate 6	Gas Supply Commodity Charge	(0.3707)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4982	0.4982	0.4982	0.4982
	Total	0.4909	0.8616	0.4982	0.4982
Rate 100	Gas Supply Commodity Charge	(0.3707)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4982	0.4982	0.4982	0.4982
	Total	0.4909	0.8616	0.4982	0.4982
Rate 110	Gas Supply Commodity Charge	(0.7460)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.1212	0.1212	0.1212	0.1212
	Total	(0.2614)	0.4846	0.1212	0.1212
Rate 115	Gas Supply Commodity Charge	(0.7968)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.0342	0.0342	0.0342	0.0342
	Total	(0.3992)	0.3976	0.0342	0.0342
Rate 135	Gas Supply Commodity Charge	(0.7968)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.0000	0.0000	0.0000	0.0000
	Total	(0.4334)	0.3634	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(0.4567)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.2584	0.2584	0.2584	0.2584
	Total	0.1651	0.6218	0.2584	0.2584
Rate 170	Gas Supply Commodity Charge	(0.4991)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.1159	0.1159	0.1159	0.1159
	Total	(0.0198)	0.4793	0.1159	0.1159
Rate 200	Gas Supply Commodity Charge	(0.3115)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4990	0.4990	0.4990	0.4990
	Total	0.5509	0.8624	0.4990	0.4990

GAS COST ADJUSTMENT

Union Rate Zones Union North Rate Class		Union North West Sales Service (¢/m³)	Union North West Bundled Transportation Service (¢/m³)	Union North East Sales Service (¢/m³)	Union North East Bundled Transportation Service (¢/m³)
Rate 01	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 10	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 20	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 25	Gas Supply Commodity Charge	-			
	Gas Supply Transportation Charge	-	-	-	-
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	-	-	-	-
	Total	(2.6700)	-	2.1088	-

Union South Rate Class		Sales Service (¢/m³)
Rate M1	Gas Supply Commodity Charge	2.3461
Rate M2	Gas Supply Commodity Charge	2.3461
Rate M4	Gas Supply Commodity Charge	2.3461
Rate M5	Gas Supply Commodity Charge	2.3461
Rate M7	Gas Supply Commodity Charge	2.3461
Rate M9	Gas Supply Commodity Charge	2.3461

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: D	DEFERRAL AND VARIANCE ACCOUNT CLEARANCE

APPLICABILITY

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGES

EGD Rate Zone

Rate Class		
Rate 1	-	¢/m³
Rate 6	-	¢/m³
Rate 100	-	¢/m³/d
Rate 110	-	¢/m³/d
Rate 115	-	¢/m³/d
Rate 125	-	¢/m³/d
Rate 135	-	¢/m³
Rate 145	-	¢/m³/d
Rate 170	-	¢/m³/d
Rate 200	-	¢/m³/d
Rate 300	-	¢/m³/d

Union Rate Zones

Union North Rate Class		
Rate 01	-	¢/m³
Rate 10	-	¢/m³
Rate 20	-	¢/m³/d
Rate 25	-	¢/m³
Rate 100	-	¢/m³/d

Union South Rate Class		
Rate M1	-	¢/m³
Rate M2	-	¢/m³
Rate M4 Firm	-	¢/m³/d
Rate M4 Interruptible	-	¢/m³
Rate M5 Interruptible	-	¢/m³
Rate M7 Firm	-	¢/m³/d
Rate M7 Interruptible	-	¢/m³
Rate M9	-	¢/m³/d
Rate T1 Firm	-	¢/m³/d
Rate T1 Interruptible	-	¢/m³
Rate T2 Firm	-	¢/m³/d
Rate T2 Interruptible	-	¢/m³
Rate T3	-	¢/m³/d

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: E	REVENUE ADJUSTMENT

APPLICABILITY

This rider is applicable to all services below during the period of.

RATES AND CHARGES

EGD Rate Zone	Rate Adjustment Rider Unit Rate (cents/m³)
Rate 1	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 6	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 100	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 110	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 115	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 125	
Delivery Charge - Contract Demand	-
Rate 135	
Winter	
Delivery Charges - Commodity	-
Summer	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 145

Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 170

Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 200

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Union North Rate Zone

Rate 01

Delivery Charges - Commodity	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-
Gas Supply Storage Charge	
Union North West	-
Union North East	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-

Rate 10

Delivery Charges - Commodity	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-
Gas Supply Storage Charge	
Union North West	-
Union North East	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-

Rate 20

Delivery Charges - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Demand Charge	
Union North West	-
Union North East	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-

Gas Supply Commodity Charge	
Union North West	-
Union North East	-
Bundled (T-Service) Storage Demand ($/GJ)	-
Rate 25	
Delivery Charge - Commodity (average)	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-
Rate 100	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-

Union South Rate Zone

Rate M1	
Delivery Charges - Commodity	-
Storage Charge	-
Gas Supply Commodity Charge	-
Rate M2	
Delivery Charges - Commodity	-
Storage Charge	-
Gas Supply Commodity Charge	-
Rate M4	
Delivery Charges - Contract Demand	-
Delivery Charges - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-
Rate M5	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-
Rate M7	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-
Rate M9	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Commodity Charge	-

Rate T1

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-

Rate T2

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-

Rate T3

Transportation Demand	-
Transportation Commodity	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-

Parkway Delivery Commitment Incentive ("PDCI")

PDCI ($/GJ)	-

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: G	SERVICE CHARGES

APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES	Rate (excluding HST)
New Account Establishing a new Customer account and activating billing information.	$ 26.74 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	$ 128.35 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	$ 128.35 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	$ 128.35 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	$ 106.96 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	$ 170.06 per metre beyond 20 metres
Damage Cost Recovery Charges (2)	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	$ 310.18 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	$ 588.27 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:
(1) Service length is measured from the property line to the metre location.
(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

SERVICE CHARGES

	Rate (excluding HST)
Custom Charges	
Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.	
Regular Labour	$ 190.39 per hour
Overtime Labour	$ 238.52 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES

System Expansion Surcharge (SES)	**23.0000 ¢/m³**
Temporary Connection Surcharge (TCS)	**23.0000 ¢/m³**

SES and TCS Additional Terms and Conditions:

a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;

b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;

c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and

d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS

Community Expansion Project
A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)
The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects
A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)
The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
EGD	Selwyn	2023	40 years	EB-2022-0156
EGD	Sandford	2024	40 years	EB-2023-0200
EGD	Bobcaygeon	2025 (1)	40 years	EB-2022-0111
EGD	Eganville	2025 (1)	40 years	EB-2023-0201
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union South	Neustadt	2024	40 years	EB-2023-0261
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188
Union North	Haldimand Shores	2023	40 years	EB-2022-0088
Union North	Hidden Valley	2023	40 years	EB-2022-0249
Union North	Mohawks of the Bay of Quinte and Shannonville	2024	40 years	EB-2022-0248

Note:
(1) Reflects a partial in-service date.

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CARBON CHARGES

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

	Federal Carbon Charge (if applicable) ¢/m³	Facility Carbon Charge ¢/m³
EGD Rate Zone		
Rate Class		
Rate 1	0.0000	0.0145
Rate 6	0.0000	0.0145
Rate 100	0.0000	0.0145
Rate 110	0.0000	0.0145
Rate 115	0.0000	0.0145
Rate 125	0.0000	0.0145
Rate 135	0.0000	0.0145
Rate 145	0.0000	0.0145
Rate 170	0.0000	0.0145
Rate 200	0.0000	0.0145
Rate 300	0.0000	0.0145
Rate 315	0.0000	0.0145
Rate 316	0.0000	0.0145
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0145
Rate 332	0.0000	0.0145

CARBON CHARGES

	Federal Carbon Charge (if applicable) ¢/m³	Facility Carbon Charge ¢/m³
Union Rate Zones		
Union North Rate Class		
Rate 01	0.0000	0.0145
Rate 10	0.0000	0.0145
Rate 20	0.0000	0.0145
Rate 25	0.0000	0.0145
Rate 100	0.0000	0.0145
Union South Rate Class		
Rate M1	0.0000	0.0145
Rate M2	0.0000	0.0145
Rate M4	0.0000	0.0145
Rate M5	0.0000	0.0145
Rate M7	0.0000	0.0145
Rate M9	0.0000	0.0145
Rate T1	0.0000	0.0145
Rate T2	0.0000	0.0145
Rate T3	0.0000	0.0145
	$/GJ	$/GJ
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

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RIDER: K	BILL 32 AND ONTARIO REGULATION 24/19

APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

	Monthly Charge Per Customer $	
EGD Rate Zone		
Rate Class		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
Union Rate Zones		
Union North Rate Class		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
Union South Rate Class		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
Rate M4	1.00	Billed annually
Rate M7	1.00	Billed annually

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Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: L	VOLUNTARY RNG PROGRAM

APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

	Monthly Charge Per Customer $
EGD Rate Zone	
Rate Class	
Rate 1	2.00
Rate 6	2.00
Union Rate Zones	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

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RIDER: M	HYDROGEN GAS

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES

Hydrogen Gas Rider for Customers in the Blended Gas Area

Rate 1: A credit of 26.00 per year per Point of Consumption
Rate 6: A credit of 217.00 per year per Point of Consumption

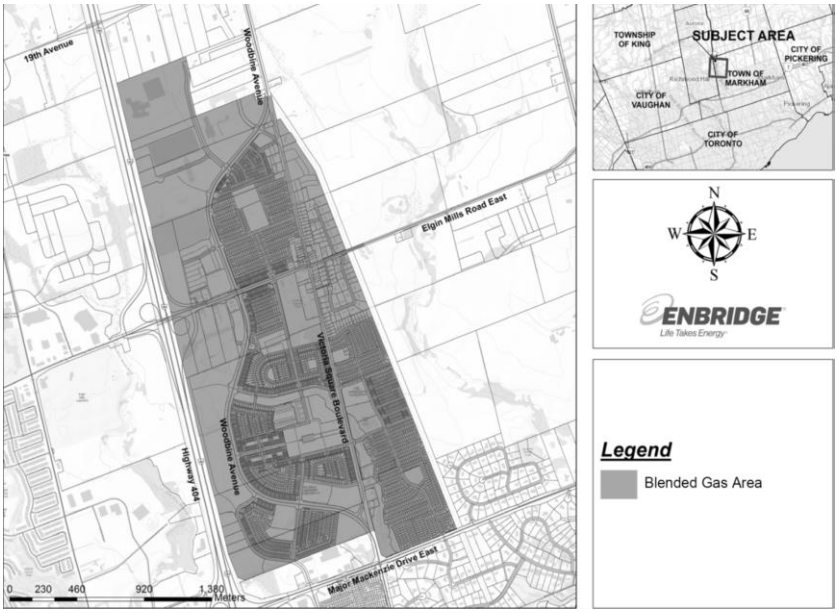
HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS

Hydrogen Blending Pilot Project
A project for which the Company blends its standard Gas supply with up to 5% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map



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RIDER: O	AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT

APPLICABILITY

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

	Increase / (Decrease) ¢/m³	Rate ¢/m³
Union Rate Zones		
Union North Rate Class		
Rate 25		
Monthly Charge	-	
Delivery Commodity Charge	(0.0003)	
Gas Commodity Price Adjustment		(0.3011)
Union South Rate Class		
Rate M4		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0306)	
Rate M5		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0306)	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	(0.0083)	
Seasonal Delivery Commodity Charge	(0.0083)	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	-	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	-	

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