



Evan Tomek
 Senior Advisor
 Regulatory Applications - LTC
 Regulatory Affairs

Tel: (226) 229-9598
Evan.tomek@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
 3840 Rhodes Drive
 P.O. Box 700
 Windsor, ON N9A 6N7
 Canada

VIA RESS AND EMAIL

May 26, 2026

Ritchie Murray
 Ontario Energy Board
 2300 Yonge Street, Suite 2700
 Toronto, Ontario, M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
 Ontario Energy Board (OEB) File No. EB-2026-0082
 2026 Storage Enhancement Project
 Interrogatory Responses**

In accordance with the OEB’s Procedural Order No.1 dated April 27, 2026, enclosed please find Enbridge Gas’s interrogatory responses for the 2026 Storage Enhancement Project.

In accordance with the OEB’s *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following information. Details of the specific confidential information for which confidential treatment is sought are set out below:

Exhibit	Confidential Information Location	Brief Description	Basis for Confidentiality
I.STAFF-5	Attachment 2, line-item attachments 2.12, 3.14, 3.17, and 3.20.	Presumptive Confidential Treatment	The redactions relate to billing rates of third parties which is a category of information that will presumptively be considered confidential pursuant to Appendix B of the OEB’s <i>Practice Direction on Confidential Filings</i> .

If you have any questions, please contact the undersigned.

Sincerely,

Evan Tomek
 Senior Advisor, Regulatory Applications – Leave to Construct

- c.c. Richard Lanni (Enbridge Gas Counsel)
- Randy Doradat (OEB Case Manager)
- Demetrius Kappos (Ministry of Natural Resources Counsel)

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit A, Tab 2, Schedule 1, paragraph 5, p. 2;
Exhibit D, Tab 1, Schedule 1, paragraphs 24-27,30,32 p. 6,7,10,11

Preamble:

Enbridge Gas applied for approval to increase maximum operating pressure (MOP) of the Dawn 156, Bentpath and Rosedale Storage Pools to a maximum pressure gradient of 17.64 kPa/m (0.78 psi/ft) in the 2026 injection season. Enbridge Gas submitted that pressure gradient is permitted under CSA Standard Z341.1-22 Storage of Hydrocarbons in Underground Storage Formations (CSA Z341.1-22).

Enbridge Gas stated that it will be required to conform to CSA Z341.1-22 to the satisfaction of the Ministry of Natural Resources (MNR).

Clause 5.6.2 (b) of CSA Z341.1-22 requires that “The maximum operating pressure shall not exceed 80% of the fracture pressure of the caprock formation. In the absence of local fracture pressure data, the maximum pressure shall be not greater than 18.1 kPa per metre of depth to the top of the reservoir.”

Enbridge Gas met with the MNR on July 8, 2025 to present the Project to the MNR staff. On February 12, 2026 Enbridge Gas sent an email to the MNR, indicating that the following studies had been conducted for each pool in compliance with CSA Z341.1-22 and to support the application:

- Engineering studies completed by Geofirma Engineering Ltd.
- Assessment of Neighbouring Activities for the storage pools as prescribed by CSA Z341.1-22 Clause 5.2.
- “What If” analysis of hazards and operability (HAZOP) for the storage pools

Enbridge Gas also stated that it sent summaries of the studies to the MNR and that it would make complete studies available in Enbridge Gas’s office for the MNR’s review.

Enbridge Gas in its application stated that to date, the MNR had not contacted it to request any additional review.

Question(s):

The following questions pertain to the MOP increase portions of the application.

- a) Since filing the application, has Enbridge Gas received any further communication from the MNR?
- b) If any communication was received, please indicate whether the MNR stated it is satisfied with the studies and that Enbridge Gas complied with all relevant requirements under CSA Z341.1-22, the OGSRA standards and related regulations.
- c) Please file a copy of any additional correspondence with MNR since the application was filed.
- d) If no communication has been received from the MNR regarding the final review and compliance with CSA Z341.1-22, what is the anticipated date of receiving the documentation from the MNR?
- e) Does Enbridge Gas acknowledge and accept responsibility for compliance with all relevant requirements under CSA Z341.1-22, the Oil, Gas and Salt Resources Act and related regulations to the satisfaction of the MNR?

Response:

a) – e)

Enbridge Gas has not received any communication from MNR since filing the application. The MNR, in its Written Submission filed in the EB-2020-0074¹ proceeding, stated the following in regard to compliance with CSA Z341.1-22 and related regulations:

MNRF reminds Enbridge that, as the operator, Enbridge bears the responsibility for ensuring that all safety and environmental issues are addressed to ensure compliance with the Oil, Gas and Salt Resources Act, O. Reg. 245/97 and CSA Z341: Storage of Hydrocarbon in Underground Formations.

¹ [EB-2020-0074 MNR Written Submission](#)

Consistent with the above-noted past submission from the MNR, Enbridge Gas acknowledges and accepts the responsibility for compliance with all relevant requirements under CSA Z341.1-22, the *Oil, Gas and Salt Resources Act* and related regulations. Enbridge Gas does not anticipate receiving further communication from the MNR in regards to compliance and the engineering and geological studies described in Exhibit D, Tab 1, Schedule 1.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit D, Tab 1, Schedule 1, paragraphs 24-27,30,32,33, p. 6,7,10,11

Preamble:

With respect to well drilling licenses, as a proposed condition of licence in past proceedings, the OEB has required that the applicant conform with: the relevant requirements of the CSA Z341.1-22 standard; the *Oil, Gas and Salt Resources Act* (OGSRA); O. Reg. 245/97 made under the OGSRA; and OGSRA Standards v.3.0, to the satisfaction of the Ministry of Natural Resources (MNR). In its application, Enbridge Gas stated that all design, installation, and testing of the proposed well will be in accordance with these requirements.

Enbridge Gas stated that it will be required to conform to CSA Z341.1-22 to the satisfaction of the Ministry of Natural Resources (MNR).

Enbridge Gas met with the MNR on July 8, 2025 to present the Project to the MNR staff.

On February 12, 2026 Enbridge Gas sent an email to the MNR, indicating that the following studies had been conducted for each pool in compliance with CSA Z341.1-22 and to support the application:

- Engineering studies completed by Geofirma Engineering Ltd.
- Assessment of Neighbouring Activities for the storage pools as prescribed by CSA Z341.1-22 Clause 5.2.
- “What If” analysis of hazards and operability (HAZOP) for the storage pools

Enbridge Gas also stated that it sent summaries of the studies to the MNR and that it would make complete studies available in Enbridge Gas’s office for the MNR’s review.

Enbridge Gas in its application stated that to date, the MNR had not contacted it to request any additional review.

Enbridge Gas stated that it sent its drilling application via email to the MNR on December 8, 2025. The MNR acknowledged receipt on December 10, 2025.

Question(s):

The following questions pertain to the well drilling license portions of the application.

- a) Since filing the application, has Enbridge Gas received any further communication from the MNR?
- b) If any communication was received, please indicate whether the MNR stated it is satisfied with the studies and that Enbridge Gas complied with all relevant requirements under CSA Z341.1-22, the OGSRA standards and related regulations.
- c) Please file a copy of any additional correspondence with MNR since the application was filed.
- d) If no communication has been received from the MNR regarding the final review and compliance with CSA Z341.1-22, what is the anticipated date of receiving the documentation from the MNR?
- e) Does Enbridge Gas acknowledge and accept responsibility for compliance with all relevant requirements under CSA Z341.1-22, the Oil, Gas and Salt Resources Act and related regulations to the satisfaction of the MNR?

Response:

a) – c)

There has been no further communication or correspondence between Enbridge Gas and MNR regarding the well drilling scope of the project since filing the application.

- d) Enbridge Gas does not anticipate any further communication from the MNR regarding compliance with CSA Z341.1-22. The next anticipated correspondence is the issuance of the well drilling licence subject to a favourable report to the MNR from the OEB.
- e) Enbridge Gas acknowledges and accepts responsibility for compliance with all relevant requirements under CSA Z341.1-22, the OGSRA, the Oil, Gas and Salt Resources Act and related regulations.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit B, Tab 1, Schedule 1, paragraph 5, p. 2

Preamble:

Enbridge Gas stated that the activities set out in this application are to meet growing market demands for incremental storage space and injection and withdrawal capability. The additional 45,000 103m³ of storage capacity and approximately 788 10³ m³/d (31 TJ/d) of withdrawal capability created by the Project will be sold as part of Enbridge Gas's unregulated storage portfolio.

Question(s):

- a. Please describe how Enbridge Gas has determined growing market demand for unregulated storage services that underpins the need for the additional storage capacity and withdrawal capability related to the Dawn 156, Rosedale and Bentpath Pools.

Response:

For the current storage year, and consistent with historical trends, Enbridge Gas's existing storage capacity and deliverability are fully contracted. The demand for unregulated storage exceeds the contracts able to be awarded.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit B, Tab 1, Schedule 1, paragraph 8, p.3 and Attachment 1
EB-2025-0293, Exhibit D, Tab 1, Schedule 1, Attachment 13
EB-2024-0304, Exhibit D, Tab 1, Schedule 1, Attachment 8

Preamble:

OEB staff observed that in previous well drilling license applications, the actual well drilling is typically scheduled to occur approximately one month after the issuance of an OEB report. However, for the current application, well drilling is scheduled for approximately six to seven months after the OEB process is concluded.

Question(s):

- a) Please explain why the well drilling license request in this application was filed considerably earlier, than it typically is, relative to the actual well drilling.

Response:

In addition to the well drilling licence requested for a natural gas storage well in the Rosedale Storage Pool, Enbridge Gas is requesting to increase the maximum operating pressure of the Rosedale Storage Pool via the current application. Accordingly, Enbridge Gas included both scopes of work associated with the Rosedale Storage Pool within the current application to drive regulatory, administrative, and fiscal efficiencies. Furthermore, Enbridge Gas is planning to drill well UR 11 in April 2027 and the well drilling licence will be valid for a year after the issue date, which provides a sufficient amount of time to drill the well (assuming the well drilling licence is received soon after the September 1, 2026 date which Enbridge Gas requested OEB approval of the application by¹).

¹ Exhibit A, Tab 2, Schedule 1, para. 15.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit I, Tab 1, Schedule 1 and Attachments 2, 5 and 6

Preamble:

The Ministry of Energy and Mines (MEM) identified five Indigenous communities that Enbridge Gas should consult in relation to the Project:

- Aamjiwnaang First Nation
- Chippewas of Kettle and Stony Point First Nation
- Chippewas of the Thames First Nation
- Oneida Nation of the Thames
- Bkejwanong Territory / Walpole Island First Nation

In Attachment 5, Enbridge Gas filed its Indigenous Consultation Report (ICR) summarizing its Indigenous consultation activities up to February 17, 2026.

Enbridge Gas stated that it would provide its Indigenous Consultation Report for review by the MEM. The MEM will determine whether the procedural aspects of Indigenous consultation undertaken by Enbridge Gas to-date is sufficient by providing a Letter of Opinion to Enbridge Gas. Enbridge Gas is expected to file the Letter of Opinion on the record of the proceeding.

Question(s):

- a) Please describe the format (e.g. virtual meetings, in-person meetings, phone calls, emails, etc.) and scope of Enbridge Gas's communication with MEM staff on the procedural aspects of Indigenous consultation delegated to Enbridge Gas, since the outset of Indigenous consultation.
- b) Please update the evidence with any correspondence between MEM and Enbridge Gas since the application was filed, regarding MEM's review of Enbridge Gas's consultation activities.
- c) Please confirm if an ICR was provided to MEM, the date it was provided, and whether the ICR provided to MEM is the same as that provided to the OEB. If there is any difference in the information provided to MEM, please provide an explanation and also provide the ICR submitted to MEM.

- i. If Enbridge Gas has not yet provided the ICR to MEM, please explain why and provide a timeline for when the ICR is expected to be provided to MEM.
 - ii. Please confirm if the updated ICR, to be filed with responses to these interrogatories, was filed with MEM.
- d) Please provide an update on Indigenous consultation activities set out in Attachments 5 and 6, summarizing any issues and concerns raised and how these are being addressed. Please include any supporting documentation, i.e., email correspondence that is referenced.
- e) In updates to Attachment 5 and 6, please provide information on which Indigenous communities accepted and were provided capacity funding by Enbridge Gas to-date and describe the activities supported by the capacity funding that was provided.
- f) Please file a form of the Capacity Funding Agreement that was executed as part of the Indigenous consultation.
- g) Please advise if any Indigenous communities raised concerns with Enbridge Gas with respect to the capacity funding being offered and if so, how Enbridge Gas responded to such concerns.
- h) Please comment on any issues arising from the Project that could adversely impact constitutionally protected Aboriginal or treaty rights. Have any Indigenous communities identified any Aboriginal or treaty rights that could be adversely impacted by the Project? If any potential adverse impacts have been identified, please comment on what Enbridge Gas is doing to address these issues.
- i) Please provide a summary of all forms of accommodation that Enbridge Gas has committed and agreed to make or made to any of the consulted Indigenous communities in response to the concerns raised in the Indigenous consultation process for the Project to date.
- j) In addition to updates to Attachment 5 and Attachment 6, please provide a list of all in-person or virtual meetings with each Indigenous community (and/or their representatives) including the dates and locations of the meetings and an overview of the issues and agenda addressed in each meeting. Include any action or follow-up agreed upon to be taken by Enbridge Gas and/or Indigenous community.
- k) Please describe Enbridge Gas's plans for continuing engagement with the Indigenous communities. Which formats of communication will be used (e.g. virtual meetings, in-person meetings, phone calls, emails, etc.) and which information regarding project construction, operation, or any other aspect of the project will be conveyed?

- l) Please indicate when Enbridge Gas expects to receive a Letter of Opinion from MEM.

Response:

- a) Please refer to Exhibit I, Tab 1, Schedule 1 (including Attachments 1 and 2) for a description of all formal communications with MEM staff regarding the procedural aspects of consultation delegated to Enbridge Gas by the MEM for the Project. In addition, Enbridge Gas shared the Indigenous Consultation Report (ICR) and the ICR Summary Table, which was included in the Application for the Project, with the MEM on February 23, 2026 (see Attachment 1 to this Exhibit). Enbridge Gas will share a copy of its response and attachments to this Exhibit, including the updated ICR and ICR Summary Table, with the MEM after it is filed with the OEB.

In addition to these formal communications, Enbridge Gas and the MEM meet monthly for informal discussions on the status of consultation and the MEM's Letters of Opinion on Enbridge Gas projects. These meetings have no formal agenda, and no minutes are taken; they are used as an opportunity to share updates and discuss topics of mutual interest related to Indigenous consultation.

- b) Please see Attachment 1 to this Exhibit.
- c) Please see the response to part a).
- d) Please see Attachment 2 to this Exhibit for an updated ICR, and Attachment 3 to this Exhibit for an updated ICR Summary Table.

The ICR Summary Table summarizes any issues and concerns raised by Indigenous groups who have been engaged on the Project by Enbridge Gas and how these issues will be addressed. The ICR provides supporting documentation, including emails, for the information provided within the ICR Summary Table.

- e) Capacity funding has been offered to all the Indigenous Communities identified in the MEM's delegation letter. Capacity funding has been provided to Walpole Island First Nation (WIFN) and Chippewas of Kettle and Stony Point First Nation (CKSPFN).

While the capacity funding is designated for engagement related to the Project, Enbridge Gas does not set out specific activities that must be undertaken as it relates to the funding, recognizing that different Indigenous groups may be interested in different aspects of the Project and have varying degrees of overall interest. In Enbridge Gas's experience, capacity funding is typically used by Indigenous groups to support engagement activities related to the Project, including but not limited to the technical review of Project documentation, including the environmental report and archaeological assessment reports prepared for the Project, participation in Project meetings, reviewing and responding to emails and assisting in assessing any significant sites within the Project area.

- f) Please see Attachment 4 to this Exhibit for the form of capacity funding letter that was executed in favor of the Indigenous Communities identified in the MEM's letter of delegation.
- g) Indigenous group representatives have not identified any concerns related to the capacity funding being offered.
- h) Enbridge Gas is not aware of any issues that could arise from the Project that could adversely impact constitutionally protected Aboriginal or treaty rights.

On January 23, 2026, Chippewas of the Thames First Nation (COTTFN) provided comments on the Environmental Report (ER) and Project to Enbridge Gas. On February 17, 2026, by way of email, in response to COTTFN's comments, Enbridge Gas committed to: (i) implement the mitigation measures identified in the ER; (ii) implement certain recommendations that were made by COTTFN around the use of a qualified environmental inspector and contractor personal; (iii) offering COTTFN participation in future environmental fieldwork and any required Stage 2 archaeological assessment; and (iv) its approach to tree replacement, (v) Indigenous procurement in relation to the Project in accordance with Enbridge Gas policies. In addition, Enbridge Gas acknowledged COTTFN's broader perspective on cumulative effects and committed to ongoing dialogue with COTTFN to better understand its concerns as it relates to Enbridge Gas projects. Since this time, Enbridge Gas and COTTFN have continued to engage to ensure COTTFN has the opportunity to participate in fieldwork, and COTTFN has not raised any comments, questions, or concerns regarding the ER or Aboriginal or treaty rights.

On March 26, 2026, WIFN provided comments on the ER and Project to Enbridge Gas. On May 8, 2026, Enbridge Gas responded to those comments. Responses included: (i) justification and reasoning for the location of the proposed Project; (ii) confirmation that WIFN field staff will be invited to participate in natural heritage and archaeological field studies, and will be provided the results of such studies, and any additional mitigation measures that were not identified in the ER will be shared; (iii) confirmation that Section 2.1.2 of the ER described the results of the field survey in regards to candidate bat maternity roost trees; (iv) confirmation that no aquatic habitat occurs in the Project footprint and that erosion and sediment control measures would be installed where appropriate, regularly inspected and repaired if required; (v) acknowledgement of WIFN's desire for certain lands as a potential option for tree replacement and confirmation that a tree inventory will not be undertaken and the reasoning why; (vi) confirmation of time periods and practices for vegetation clearing; (vii) confirmation that double layer erosion and sediment control measures around wetland features will be installed; (viii) additional details around water handling; (ix) confirmation that no aquatic habitat occurs within the project footprint (and therefore there was no reason for aquatic species at risk to be discussed in the ER); (x) confirmation that suitable amphibian habitat was not observed during a field survey, and if it was, the recommended

mitigation measures already being undertaken by Enbridge Gas would be sufficient to help mitigate risks related to any amphibian habitats; and (xi) confirmation that no surface water features were identified within the Project footprint during field surveys.

Through engagement, Enbridge Gas primarily addressed any concerns raised by Indigenous groups by providing relevant Project information and explaining how proposed mitigation measures outlined in the ER would limit impacts on the matters of interest to the groups. Enbridge Gas notes that the mitigation measures identified in the ER are designed to minimize the extent of any potential impacts of the Project, including impacts on wildlife, water courses, vegetation and archaeological resources, which are often matters of concern to Indigenous groups. See also the response to question i) below.

- i) Please see response to part h) above. In addition, specific commitments made by Enbridge Gas to COTTFN and WIFN are summarized below. Further details of these commitments are included in the ICR and the ICR Summary Table included at Attachment 2 and Attachment 3 to this Exhibit, respectively.

In response to COTTFN's comments raised in respect of:

- A request to commit to implementing mitigation measures outlined in the ER, Enbridge Gas responded that it is committed to following the mitigation measures outlined in Table 4.1 of the ER.
- A request to assign and utilize a qualified Environmental Inspector throughout construction, Enbridge Gas responded that an Environmental Inspector will be assigned for the duration of active construction and that the Environmental Inspector will review conditions and documents in advance of construction, and that an orientation program will be implemented for the Inspector and other contractors on site.
- A request to monitor and mitigate risks to water features, including filtration prior to discharge, Enbridge Gas responded that an Environmental Inspector would monitor and mitigate risks and recommend any necessary steps to enable appropriate action and that filtration will occur as required in certain circumstances.
- A request to monitor Species at Risk and Species of Concern, Enbridge Gas responded that an Environmental Inspector would monitor risks and apply mitigation measures outlined in the ER as it relates to these species.
- A request for participation in future environmental fieldwork and clarification on survey requirements, Enbridge Gas responded that it would provide opportunities for participation and will invite COTTFN to any future natural heritage surveys undertaken for the Project.
- A request to participate in the Stage 2 archaeological assessment, Enbridge Gas confirmed it will invite COTTFN to participate in Stage 2 archaeological fieldwork if required for the Project.

- A request to maximize procurement from Indigenous businesses, Enbridge Gas responded that contractors must follow socio-economic requirements that support inclusion of local Indigenous businesses where possible and qualified.
- With Cumulative effects, Enbridge Gas responded that Enbridge remains committed to ongoing dialogue with COTTFN.

In response to WIFN's comments raised in respect of:

- A request to share survey results, provide opportunity to review mitigation, and allow participation in fieldwork, Enbridge Gas responded that survey results and any additional mitigation plans will be shared and that WIFN will be afforded opportunities to participate in field surveys.
 - A request to provide methodology details for bat maternity roost surveys, Enbridge Gas responded by outlining that field survey methods included assessing trees greater than 10 cm diameter and identifying features such as cavities, loose bark, and crevices.
 - A request to monitor Erosion and Sediment Control (ESC) fencing and inquires related to watercourses in the Project area, Enbridge Gas responded that no aquatic habitat occurs in the Project footprint, ESC measures will be installed and regularly inspected, and any deficiencies identified for the ESC measures will be corrected as required.
 - A request to schedule vegetation removal outside active bat windows, Enbridge Gas responded that vegetation removal is anticipated to occur outside all relevant bat windows, with clearing tentatively scheduled for January/February 2027.
 - A request to remove nest sweeps as an option as a mitigation measure during active periods, Enbridge Gas responded that clearing is scheduled to occur outside of breeding bird and active bat windows, but mitigation measures will remain in place if minor work is required during those periods.
 - A request to install double-layer ESC around wetland features, Enbridge Gas responded that it accepts the recommendation to implement double-layer ESC measures around wetland features.
 - A request to address risks from dewatering discharge through testing and treatment, Enbridge Gas responded that dewatering will involve shallow water with limited risk to the environment, testing will be conducted where required, and water will be treated or properly disposed of if it does not meet standards.
 - A request to delineate vegetation removal areas using fencing and avoid clearing during sensitive periods; Enbridge Gas responded that clearing limits will be marked, ESC fencing will be installed, and clearing is scheduled outside breeding bird and bat windows.
- j) Table 1 provides a list of all in-person and virtual meetings held with Enbridge Gas and Indigenous communities in relation to the Project, and includes the dates and locations or the meetings, an overview of the issues and agenda addressed in each meeting, and any action or follow-up agreed upon to be taken by Enbridge Gas and/or an Indigenous community.

Table 1
In-person and Virtual Meetings

First Nation	Date	Type / Location	Overview of the Issues & Agenda and Any Action or Follow-Up Agreed Upon
CKSPFN / Three Fires Group (TFG)	November 6, 2025	Virtual Meeting	See line-item 2.7 of Attachment 2 to this Exhibit. The topics of discussion included, among other items, the Project, including an overview and scope. In addition, Enbridge Gas presented details included in the Virtual Information Session slides. TFG raised questions on the Project's proximity to Enbridge Gas's Dawn facility, archaeology and environmental assessments, pipe connections, contractor bidding, and joint venture opportunities. Enbridge Gas provided information responding to TFG's questions and comments; no follow-up was required from the meeting.
COTTFN	January 14, 2026	In-person Meeting Komoka, ON	See line-item 3.17 of Attachment 2 to this Exhibit. The topics of discussion related to COTTFN's interest in participating in environmental and archaeological field studies. Follow-up: Enbridge Gas to invite COTTFN to certain environmental and archaeological field studies that Indigenous communities would be invited to participate in.
WIFN	October 17, 2025	In-person Meeting Chatham, ON	See line-item 5.1 of Attachment 2 to this Exhibit. Topics of discussion included capacity funding, invoicing, and WIFN's interest in expanding natural gas service to the community. WIFN requested additional details on the Project area and how to obtain further information. Follow-up: Enbridge Gas to arrange a meeting to provide additional details about the Project to address WIFN's questions, upon receiving WIFN's proposed meeting dates. Enbridge Gas also requested that WIFN submit a capacity funding quote so that Enbridge Gas could prepare a capacity funding agreement.
WIFN	February 11, 2026	Virtual Meeting	See line-item 5.19 of Attachment 2 to this Exhibit. Topics of discussion included the Project scope, site visits, timing for review and provision of comments on the draft ER, and capacity funding.

First Nation	Date	Type / Location	Overview of the Issues & Agenda and Any Action or Follow-Up Agreed Upon
			Follow-up: WIFN to provide comments on the draft ER and an estimate for review and time spent on review of the Project for capacity funding purposes. Enbridge Gas to advise of site visits once planned.
WIFN	February 18, 2026	In-person Meeting Wallaceburg, ON	See line-item 5.21 of Attachment 2 to this Exhibit. Topics of discussion included capacity funding and archaeological monitoring. Follow-up: WIFN to provide a capacity funding quote relating to its planned review the draft ER once received from its consultant.
WIFN	May 6, 2026	In-person Meeting Wallaceburg, ON	See line-item 5.33 of Attachment 2 to this Exhibit. Topics of discussion included Enbridge Gas's responses to WIFN's comments on the draft ER, and upcoming site visits and archaeological work. Follow-up: Enbridge Gas to provide responses to WIFN's comments on the draft ER.

- k) Enbridge Gas will continue to actively engage with Indigenous groups to ensure meaningful ongoing dialogue concerning the Project. Enbridge Gas will endeavor to meet with each Indigenous group for the purpose of exchanging information regarding the Project, and to respond to inquiries in a timely manner. Enbridge Gas conducts its engagement generally through phone calls, in-person meetings, mail-outs, open-houses, and email communications. New and material information about the Project construction and operation will be conveyed as appropriate to Indigenous groups. In addition, Enbridge Gas will ensure that additional commitments made to Indigenous groups through the engagement process, including invitations for participation in field studies, will be fulfilled.
- l) Enbridge Gas anticipates receiving a letter of opinion from the MEM close to the end of the record for the proceeding.

From: Tami Showers
Sent: Monday, February 23, 2026 9:53 AM
To: 'McCabe, Shannon (She/Her) (MEM)'
Cc: Gabrielle Lapalm e
Subject: 2026 Storage Enhancement Project: Application and Evidence Filed with the OEB
Attachments: Summary Table_2026 Storage enhancement updated to Jan 19_filed Feb 20 .pdf; ICR_2026 Storage enhancement updated to Jan 19 Filed Feb 20 2026.pdf

Good morning,

Feb 20, 2026, Regulatory filed Enbridge Gas's application and evidence for the **2026 Storage Enhancement Project** (Project).

Attached you will find the PDF versions of our Indigenous consultation and summary table that was filed with the application.

Please use reply all and confirm receipt.

Wanishi / Thank you

Tami Showers

Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability

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ENBRIDGE INC.

109 Commissioners Road West, London, ON N6J 1X7

Safety. Integrity. Respect. Inclusion. High Performance

My office hours are EST

From: McCabe, Shannon (She/Her) (MEM) <Shannon.McCabe@ontario.ca>
Sent: Wednesday, February 25, 2026 8:12 AM
To: Tami Showers
Cc: Gabrielle Lapalm e; Boucher, Marc (MEM)
Subject: [External] Re: 2026 Storage Enhancement Project: Application and Evidence Filed with the OEB

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from Shannon.McCabe@ontario.ca.

Thanks, Tami.

Shannon

**Enbridge Gas Inc. Indigenous Consultation Record for the
2026 Storage Enhancement Project (“Project”)
Record updated as of May 19, 2026**

Aamjiwnaang First Nation (AFN)					
Line Item	Date	Method	Summary of Enbridge Gas Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
1.0	October 7, 2025	Email	<p>An Enbridge Gas representative emailed the AFN representative to provide a Project Notification letter and Notice of Upcoming Project.</p> <p>The Project Notification provided an overview of the proposed Project, a list of potential authorizations required and contact information for the Ministry of Energy and Mines. In addition, the Project Notification made a request for any feedback the community may have on the Project and made an offer for capacity funding to the community for any engagement the community wished to undertake related to the Project.</p> <p>The Notice of Upcoming Project described the purpose of the Project and advised that an environmental study would take place. The Notice also provided contact information for the Project’s</p>		See line-item attachment 1.0.

			Environmental Consultant (Stantec).		
1.1	October 7, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm receipt of the Project information and advised that another AFN representative would reach out to confirm a consultation path.	See line-item attachment 1.1.
1.2	October 28, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including proposed areas for the Project, advised of the environmental study and timeline for the Environmental Report for the Project (ER) and noted that a virtual information session would be taking place from November 5 to 19, 2025.		See line-item attachment 1.2.
1.3	November 13, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Project Summary Report (PSR). The PSR included an introduction, Project overview, Project location and existing conditions of the Project area, including natural heritage, archaeology and cultural heritage.		See line-item attachment 1.3. The PSR is referenced in section 2.3.2 of the ER and located in appendix A.4 of the ER.

1.4	November 15, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm receipt of the PSR and advised that another AFN representative would reach out regarding engagement per AFN's Consultation Protocol.	See line-item attachment 1.4.
1.5	November 17, 2025	Email	An Enbridge Gas representative sent an email expressing thanks to the AFN representative for their November 15 correspondence.		See line-item attachment 1.5.
1.6	November 27, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Project update. The Enbridge Gas representative advised that the virtual information session was held November 5 – 19, 2025 and requested feedback on the Project and an opportunity to meet to discuss any feedback.		See line-item attachment 1.6.
1.7	November 27, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm receipt of the Project update.	See line-item attachment 1.7.
1.8	December 8, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide the link to the ER. The Enbridge Gas representative requested feedback by January 26, 2026 if possible, and offered capacity funding.		See line-item attachment 1.8.

1.9	December 10, 2025	Email		An AFN representative emailed the Enbridge Gas representative to advise that they were having issues accessing the ER and asked the Enbridge Gas representative to verify access on their end.	See line-item attachment 1.9.
1.10	December 11, 2025	Email	A Stantec representative emailed the AFN representative to provide the link to the ER and requested feedback on the document.		See line-item attachment 1.10.
1.11	December 11, 2025	Email	An Enbridge Gas representative emailed the AFN representative to advise that an email containing the ER had been sent by Stantec.		See line-item attachment 1.11.
1.12	February 4, 2026	Email	An Enbridge Gas representative emailed an AFN representative to share a monthly update regarding the Project. The information included the dates the ER was shared, a request for comments on the ER and an opportunity for a meeting to discuss any feedback.		See line-item attachment 1.12.
1.13	February 5, 2026	Email		The AFN representative shared that while they appreciate having project updates separated by individual projects for clarity, it is also helpful to receive the information in PDF format for meeting purposes. The representative noted	See line-item attachment 1.13.

				that these updates are shared with their Environment Committee.	
1.14	February 5, 2026	Email		The AFN representative emailed the Enbridge Gas representative to confirm that they located the PDFs referenced in a previous email. No further action was required at this time.	See line-item attachment 1.14.
1.15	February 5, 2026	Email	An Enbridge Gas representative emailed the AFN representative to express appreciation for confirming they had the PDFs.		See line-item attachment 1.15.
1.16	March 6, 2026	Email	An Enbridge Gas representative emailed the AFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 1.16.
1.17	April 7, 2026	Email	An Enbridge Gas representative emailed the AFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 1.17.
1.18	April 28, 2026	Email	A Stantec representative emailed the AFN representative on behalf of Enbridge Gas to invite AFN to attend an ecological survey on May 21, 2026. The Stantec representative provided background information on the Project and a list of required PPE. The		See line-item attachment 1.18.

			<p>Stantec representative invited the AFN representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would be in contact a week before the fieldwork to provide the location and access information.</p>		
1.19	May 14, 2026	Email	<p>An Enbridge Gas representative emailed the AFN representative to share a monthly update regarding the Project. The update advised that Stantec had reached out for upcoming fieldwork and sought an opportunity for a meeting to discuss any feedback.</p>		See line-item attachment 1.19.
1.20	May 15, 2026	Email	<p>A Stantec representative emailed the AFN representative on behalf of Enbridge Gas to invite AFN to attend an archaeology investigation anticipated later in May or early June. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the AFN representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The</p>		See line-item attachment 1.20.

			Stantec representative advised that they would follow up once there was an exact date.		
1.21	May 19, 2026	Email	A Stantec representative emailed the AFN representative on behalf of Enbridge Gas to provide access information for fieldwork on May 21, 2026. The Stantec representative advised that another Stantec representative would advise of the time they would be on site.		See line-item attachment 1.21.
1.22	May 19, 2026	Email		An AFN representative emailed the Tri-Tribal Monitoring Services (TTMS) representative, AFN's archaeological monitoring contractor, inquiring if TTMS was available for monitoring.	See line-item attachment 1.22.
Chippewas of Kettle and Stony Point First Nation (CKSPFN)					
Line Item	Date	Method	Summary of Enbridge Gas Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
2.0	October 7, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Project Notification letter and Notice of Upcoming Project. The Project Notification provided an overview of the proposed Project, a list of potential authorizations required and contact information for the Ministry of		See line-item attachment 2.0.

			<p>Energy and Mines. In addition, the Project Notification made a request for any feedback the community may have on the Project and made an offer for capacity funding to the community for any engagement the community wished to undertake related to the Project.</p> <p>The Notice of Upcoming Project described the purpose of the Project and advised that an environmental study would take place. The Notice also provided contact information for the Project's Environmental Consultant (Stantec).</p>		
2.1	October 15, 2025	Email	<p>An Enbridge Gas representative contacted the CKSPFN representative to follow up on the email that was sent on October 7, 2025, regarding the Project to ensure the CKRPFN representative received it.</p>		See line-item attachment 2.1.
2.2	October 21, 2025	Email		<p>A CKSPFN representative emailed Enbridge Gas to confirm receipt of the Notice of Upcoming Project and proposed times for an introductory meeting to discuss CKSPFN's participation in the consultation process.</p>	See line-item attachment 2.2.

2.3	October 21, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to confirm availability to meet on November 6, 2025. The Enbridge Gas representative advised that they would provide a meeting invite.		See line-item attachment 2.3.
2.4	October 21, 2025	Virtual Meeting Invitation	An Enbridge Gas representative emailed the CKSPFN and Three Fires Group (TFG) representatives a virtual meeting invite for November 6, 2025 to discuss the Project. The Enbridge Gas representative provided an agenda.		See line-item attachment 2.4.
2.5	October 21, 2025	Email		A TFG representative emailed CKSPFN and Enbridge Gas representatives to express appreciation for the meeting invitation.	See line-item attachment 2.5.
2.6	October 28, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including proposed areas for the Project, advised of the environmental study and timeline for the ER and noted that a virtual information session would be taking place from November 5 to 19, 2025.		See line-item attachment 2.6.

<p>2.7</p>	<p>November 6, 2025</p>	<p>Virtual Meeting</p>	<p>Enbridge Gas and TFG representatives met to review and discuss the Project. At the meeting, Enbridge Gas confirmed the scope of the Project, outlined information included in the Virtual Information Session that was held for the Project, and indicated that a PSR would be sent to CKSPFN for any feedback it may have on same.</p>	<p>TFG inquired about the Project's proximity to the Dawn facility, and Enbridge Gas provided the distance. TFG also asked about archaeology and environmental assessments that would be completed. Enbridge Gas confirmed there would be no ground disturbance for the work related to increasing the maximum operating pressure (MOP) of the storage pools, and noted surveys are planned for spring, with CKSPFN to be invited. Enbridge Gas noted that initial species-at-risk and Ecological Land Classification (ELC) mapping surveys have been completed. TFG expressed interest in the PSR. TFG asked about pipe connections. In response to the question, Enbridge Gas provided length and size details and confirmed a 3:1 tree replacement ratio. When asked about contractor bidding, Enbridge Gas stated its standard well-drilling contractor would be used. TFG explored joint venture involvement but acknowledged the Project's small scale.</p>	<p>TFG inquired about: the proximity to the Dawn facility, archaeology and environmental assessments that would be completed, pipe connections, contractor bidding, and the potential for joint venture involvement.</p> <p>Enbridge Gas provided information responding to TFG's questions and comments.</p>
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2.8	November 13, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a PSR. The PSR included an introduction, Project overview, Project location, a map and existing conditions of the Project area, including natural heritage, archaeology and cultural heritage.		See line-item attachment 2.8. The PSR is referenced in section 2.3.2 of the ER and located in appendix A.4 of the ER.
2.9	November 18, 2025	Email		A CKSPFN representative emailed Enbridge Gas to acknowledge and thank them for providing the PSR.	See line-item attachment 2.9.
2.10	November 27, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Project update. The Enbridge Gas representative advised that the virtual information session was held November 5 – 19, 2025 and requested feedback on the Project and on opportunity to meet to discuss any feedback.		See line-item attachment 2.10.
2.11	December 8, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide the link to the ER. The Enbridge Gas representative requested feedback by January 26, 2026 if possible, and offered capacity funding.		See line-item attachment 2.11.
2.12	December 12, 2025	Email		A TFG representative emailed the Enbridge Gas representative to thank them for the ER	See line-item attachment 2.12.

				and asked if the Enbridge Gas representative could help facilitate a capacity funding agreement. The TFG representative suggested an amount.	
2.13	December 12, 2025	Email	An Enbridge Gas representative emailed the TFG and CKSPFN representatives to provide a capacity funding letter.		See line-item attachment 2.13.
2.14	December 18, 2025	Email		A TFG representative emailed the Enbridge Gas representative to return a capacity funding letter and confirmed they would submit comments on the ER by January 26, 2026.	See line-item attachment 2.14.
2.15	December 18, 2025	Email	An Enbridge Gas representative emailed the TFG and CKSPFN representatives confirming receipt of the signed capacity funding letter.		See line-item attachment 2.15.
2.16	February 4, 2026	Email	An Enbridge Gas representative emailed a CKSPFN representative to share a monthly update regarding the Project. The information included the dates the ER was shared, a request for comments on the ER and an opportunity for a meeting to discuss any feedback.		See line-item attachment 2.16.
2.17	March 6, 2026	Email	An Enbridge Gas representative emailed the CKSPFN representative to share a monthly update regarding the Project.		See line-item attachment 2.17.

			The update sought an opportunity for a meeting to discuss any feedback.		
2.18	March 11, 2026	Email		A CKSPFN representative emailed the Enbridge Gas representative expressing thanks for the update.	See line-item attachment 2.18.
2.19	April 7, 2026	Email	An Enbridge Gas representative emailed the CKSPFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 2.19.
2.20	April 15, 2026	Email		A CKSPFN representative emailed the Enbridge Gas representative expressing thanks for the update.	See line-item attachment 2.20.
2.21	April 28, 2026	Email	A Stantec representative emailed the CKSPFN representative on behalf of Enbridge Gas to invite CKSPFN to attend an ecological survey on May 21, 2026. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the CKSPFN representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would		See line-item attachment 2.21.

			be in contact a week before the fieldwork to provide the location and access information.		
2.22	May 1, 2026	Email		A CKSPFN representative emailed the Stantec representative to confirm interest in having a monitor participate in the ecological survey and requested a field participation agreement.	See line-item attachment 2.22.
2.23	May 1, 2026	Email	An Enbridge Gas representative emailed the CKSPFN representative expressing thanks for the confirmation and would send a monitoring agreement the following week.		See line-item attachment 2.23.
2.24	May 8, 2026	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a monitoring agreement.		See line-item attachment 2.24.
2.25	May 14, 2026	Email	An Enbridge Gas representative emailed the CKSPFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 2.25.
2.26	May 15, 2026	Email		A CKSPFN representative emailed the Enbridge Gas representative expressing thanks for the update.	See line-item attachment 2.26.

2.27	May 15, 2026	Email	A Stantec representative emailed the CKSPFN representative on behalf of Enbridge Gas to provide access information for fieldwork on May 21, 2026. The Stantec representative advised that another Stantec representative would advise of the time they would be on site.		See line-item attachment 2.27.
2.28	May 15, 2026	Email	A Stantec representative emailed the CKSPFN representative on behalf of Enbridge Gas to invite CKSPFN to attend an archaeology investigation anticipated later in May or early June. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the CKSPFN representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would follow up once there was an exact date.		See line-item attachment 2.28.
2.29	May 19, 2026	Email	A Stantec representative emailed the CKSPFN representative on behalf of Enbridge Gas to provide a time to arrive on site on May 21, 2026.		See line-item attachment 2.29.

Chippewas of the Thames First Nation (COTTFN)					
Line Item	Date	Method	Summary of Enbridge Gas Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
3.0	October 7, 2025	Email	<p>An Enbridge Gas representative emailed the COTTFN representative to provide a Project Notification letter and Notice of Upcoming Project.</p> <p>The Project Notification provided an overview of the proposed Project, a list of potential authorizations required and contact information for the Ministry of Energy and Mines. In addition, the Project Notification made a request for any feedback the community may have on the Project and made an offer for capacity funding to the community for any engagement the community wished to undertake related to the Project.</p> <p>The Notice of Upcoming Project described the purpose of the Project and advised that an environmental study would take place. The Notice also provided contact information for the Project's Environmental Consultant (Stantec).</p>		See line-item attachment 3.0.

			The Enbridge Gas representative noted the information would be uploaded to NationsConnect.		
3.1	October 28, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including proposed areas for the Project, advised of the environmental study and timeline for the ER and noted that a virtual information session would be taking place from November 5 to 19, 2025.		See line-item attachment 3.1.
3.2	November 13, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide a PSR. The PSR included an introduction, Project overview, Project location, a map and existing conditions of the Project area, including natural heritage, archaeology and cultural heritage.		See line-item attachment 3.2.
3.3	November 19, 2025	Email		A COTTFN representative emailed Enbridge Gas to confirm receipt of the PSR and indicated an attempt would be made to provide comments by December 12, 2025. The COTTFN	See line-item attachment 3.3. The PSR is referenced in section 2.3.2 of the ER and located in appendix A.4 of the ER.

				representative requested the report to be uploaded to NationsConnect.	
3.4	November 20, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to advise that there is no spatial file for the Project, so it cannot be uploaded to NationsConnect.		See line-item attachment 3.4.
3.5	November 20, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative stating that NationsConnect is a requirement for their process and suggested a spatial file must have been used to generate the maps in the Stantec report.	See line-item attachment 3.5.
3.6	November 24, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to let them know that a spatial file was obtained and that with the NationsConnect submission being initiated, it should appear within the next two days.		See line-item attachment 3.6.
3.7	November 24, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to thank them.	See line-item attachment 3.7.
3.8	November 28, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide a Project update. The Enbridge Gas representative advised that the virtual		See line-item attachment 3.8.

			information session was held November 5 – 19, 2025 and requested feedback on the Project and an opportunity to meet to discuss any feedback.		
3.9	December 8, 2025	Email	An Enbridge Gas representative emailed the COTTfN representative to provide the link to the ER. The Enbridge Gas representative requested feedback by January 26, 2026, if possible, and offered capacity funding and an opportunity to meet to discuss any feedback.		See line-item attachment 3.9.
3.10	December 11, 2025	Email	A Stantec representative emailed the COTTfN representative to provide the link to the ER and requested feedback on the document.		See line-item attachment 3.10.
3.11	December 11, 2025	Email		A COTTfN representative emailed the Stantec representative to ask if the ER password would be sent automatically as they could not see one.	See line-item attachment 3.11.
3.12	December 11, 2025	Email	A Stantec representative emailed the COTTfN representative to ask if the COTTfN representative received the email on the ER. The Stantec representative advised that they would resend it if the COTTfN representative did not have it. The Stantec representative advised		See line-item attachment 3.12.

			that the email would provide instructions on how to access the document.		
3.13	December 11, 2025	Email		A COTTFN representative emailed the Stantec representative confirming access to the ER.	See line-item attachment 3.13.
3.14	January 6, 2026	Email		A COTTFN representative emailed the Enbridge Gas representative to advise that they were on track to provide comments on the ER by January 26, 2026. The COTTFN representative provided a cost estimate for the review.	See line-item attachment 3.14.
3.15	January 6, 2026	Email	An Enbridge Gas representative emailed the COTTFN representative to thank them for the update.		See line-item attachment 3.15.
3.16	January 14, 2026	In-person Meeting	Enbridge Gas and COTTFN met to discuss the Project.	COTTFN requested to be included in environmental and archaeological field studies. Enbridge Gas confirmed that they would be provided the opportunity to participate.	
3.17	January 15, 2026	Email	An Enbridge Gas representative emailed the COTTFN representative to provide takeaways from the meeting the day before. The Enbridge Gas representative sought clarification on which Project COTTFN wanted to be included		See line-item attachment 3.17.

			in with respect to field work.		
3.18	January 16, 2026	Email		A COTTFN representative emailed the Enbridge Gas representative to confirm interest in the environmental and archaeological fieldwork for the Project.	See line-item attachment 3.18.
3.19	January 23, 2026	Email		COTTFN provided comments on the ER to Enbridge Gas, which included the following: (i) a request for Enbridge Gas to commit to implementing the mitigation measures identified in the ER; (ii) recommendations around the use of a qualified environmental inspector and steps the environmental inspector and contractor personal should take with respect to the Project; (iii) a request to be involved in future environmental fieldwork; (iv) a request for clarification around wildlife surveys undertaken (or to be undertaken) for the Project; (v) a request to participate in any Stage 2 archaeological assessments conducted for the Project; (vi) feedback around the description of Metis communities contained in the Stage	See line-item attachment 3.19. COTTFN provided comments on the ER to Enbridge Gas, which included the following: (i) a request for Enbridge Gas to commit to implementing the mitigation measures identified in the ER; (ii) recommendations around the use of a qualified environmental inspector and steps the environmental inspector and contractor personal should take with respect to the Project; (iii) a request to be involved in future environmental fieldwork; (iv) a request for clarification around wildlife surveys undertaken (or to

				<p>1 archaeological assessment conducted for the Project; (vii) a request for additional details around tree replacement; (viii) comments around maximizing procurement opportunities for Indigenous businesses on the Project wherever possible; and (ix) comments around cumulative effect assessments taken on the Project.</p>	<p>be undertaken) for the Project; (v) a request to participate in any Stage 2 archaeological assessments conducted for the Project; (vi) feedback around the description of Metis communities contained in the Stage 1 archaeological assessment conducted for the Project; (vii) a request for additional details around tree replacement; (viii) comments around maximizing procurement opportunities for Indigenous businesses on the Project wherever possible; and (ix) comments around cumulative effect assessments taken on the Project.</p>
3.20	January 23, 2026	Email	<p>An Enbridge Gas representative emailed the COTTFFN representative to acknowledge receipt of the comments received on the ER that had been forwarded by email. The Enbridge Gas representative added that another Enbridge team member</p>		<p>See line-item attachment 3.20.</p>

			receives the NationsConnect notifications and ensures prompts are shared internally. The Enbridge Gas representative also advised that an update regarding the funding request was expected shortly.		
3.21	February 5, 2026	Email	An Enbridge Gas representative emailed COTTFN representatives to share a monthly update regarding the Project. The information included the dates the ER was shared, a request for comments on the ER, and an opportunity for a meeting to discuss any feedback.		See line-item attachment 3.21.
3.22	February 17, 2026	Email	An Enbridge Gas representative emailed the COTTFN representative with responses to COTTFN's comments received on January 26, 2026 in relation to the ER. In the email, Enbridge Gas indicated that they are open to further discussion and available to meet should COTTFN wish to do so. In response to COTTFN's comments, Enbridge Gas committed to: (i) implement the mitigation measures identified in the ER; (ii) implement certain recommendations that were made by COTTFN		See line-item attachment 3.22.

			<p>around the use of a qualified environmental inspector and contractor personal; (iii) offering COTTFN participation in future environmental fieldwork and any required Stage 2 archaeological assessment; (iv) its approach to tree replacement, (v) Indigenous procurement in accordance with its policies; and (vi) correct typos in the ER. In addition, Enbridge Gas acknowledged COTTFN's broader perspective on cumulative effects and committed to ongoing dialogue with COTTFN to better understand its concerns as it relates to Enbridge Gas projects.</p>		
3.23	March 9, 2026	Email	<p>An Enbridge Gas representative emailed the COTTFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.</p>		See line-item attachment 3.23.
3.24	April 10, 2026	Email	<p>An Enbridge Gas representative emailed the COTTFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.</p>		See line-item attachment 3.24.
3.25	April 28, 2026	Email	<p>A Stantec representative emailed the COTTFN</p>		See line-item attachment 3.25.

			<p>representative on behalf of Enbridge Gas to invite COTTFN to attend an ecological survey on May 21, 2026. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the COTTFN representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would be in contact a week before the fieldwork to provide the location and access information.</p>		
3.26	April 29, 2026	Email		<p>A COTTFN representative emailed the Stantec representative to express interest in participating in fieldwork and asked if they should send an agreement to the Enbridge Gas representative.</p>	<p>See line-item attachment 3.26.</p>
3.27	April 30, 2026	Email	<p>An Enbridge Gas representative emailed the COTTFN representative to refer the COTTFN representative to another Enbridge Gas representative to provide a participation agreement.</p>		<p>See line-item attachment 3.27.</p>
3.28	May 15, 2026	Email	<p>An Enbridge Gas representative emailed the COTTFN representative to share</p>		<p>See line-item attachment 3.28.</p>

			a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		
3.29	May 15, 2026	Email	A Stantec representative emailed the COTTFN representative on behalf of Enbridge Gas to provide access information for fieldwork on May 21, 2026. The Stantec representative advised that another Stantec representative would advise of the time they would be on site.		See line-item attachment 3.29.
3.30	May 15, 2026	Email	A Stantec representative emailed the COTTFN representative on behalf of Enbridge Gas to invite COTTFN to attend an archaeology investigation anticipated later in May or early June. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the COTTFN representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would follow up once there was an exact date.		See line-item attachment 3.30.
3.31	May 18, 2026	Email		A COTTFN representative	

				emailed the Enbridge Gas representative to provide an archaeology agreement template.	
3.32	May 18, 2026	Email		A COTTFN representative emailed the Enbridge Gas representative to provide an updated archaeology agreement template.	

Oneida Nation of the Thames (Oneida)

Line Item	Date	Method	Summary of Enbridge Gas Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
4.0	October 7, 2025	Email	<p>An Enbridge Gas representative emailed the Oneida representative to provide a Project Notification letter and Notice of Upcoming Project.</p> <p>The Project Notification provided an overview of the proposed Project, a list of potential authorizations required and contact information for the Ministry of Energy and Mines. In addition, the Project Notification made a request for any feedback the community may have on the Project and made an offer for capacity funding to the community for any engagement the community wished to undertake related to the Project.</p> <p>The Notice of Upcoming Project</p>		See line-item attachment 4.0.

			described the purpose of the Project and advised that an environmental study would take place. The Notice also provided contact information for the Project's Environmental Consultant (Stantec).		
4.1	October 28, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including proposed areas for the Project, advised of the Environmental Study and timeline for the ER and noted that a virtual information session would be taking place from November 5 to 19, 2025.		See line-item attachment 4.1.
4.2	November 13, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a PSR that included an introduction, Project overview, Project location, a map and existing conditions of the Project area, including natural heritage, archaeology and cultural heritage.		See line-item attachment 4.2. The PSR is referenced in section 2.3.2 of the ER and located in appendix A.4 of the ER.
4.3	November 28, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a Project		See line-item attachment 4.3.

			update. The Enbridge Gas representative advised that the virtual information session was held November 5 – 19, 2025 and requested feedback on the Project and an opportunity to meet to discuss any feedback.		
4.4	December 2, 2025	Email		An Oneida representative emailed the Enbridge Gas representative to thank them for the update.	See line-item attachment 4.4.
4.5	December 8, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide the link to the ER. The Enbridge Gas representative requested feedback by January 26, 2026, if possible, and offered capacity funding and an opportunity to meet to discuss any feedback.		See line-item attachment 4.5.
4.6	December 11, 2025	Email	A Stantec representative emailed the Oneida representative to provide the link to the ER and requested feedback on the document.		See line-item attachment 4.6.
4.7	February 5, 2026	Email	An Enbridge Gas representative emailed Oneida representative to share an update regarding the Project. The information included the dates the ER was shared, a request for comments on the ER, and an opportunity for a meeting to discuss any feedback.		See line item attachment 4.7.

4.8	March 9, 2026	Email	An Enbridge Gas representative emailed the Oneida representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 4.8.
4.9	April 10, 2026	Email	An Enbridge Gas representative emailed the Oneida representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 4.9.
4.10	April 28, 2026	Email	A Stantec representative emailed the Oneida representative on behalf of Enbridge Gas to invite Oneida to attend an ecological survey on May 21, 2026. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the Oneida representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would be in contact a week before the fieldwork to provide the location and access information.		See line-item attachment 4.10.
4.11	April 29, 2026	Email		An Oneida representative	See line-item attachment 4.11.

				emailed the Enbridge Gas representative to advise that they did could not participate in the fieldwork this time but requested to be kept updated about future opportunities.	
4.12	May 15, 2026	Email	An Enbridge Gas representative emailed the Oneida representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 4.12.
4.13	May 15, 2026	Email	A Stantec representative emailed the Oneida representative on behalf of Enbridge Gas to invite Oneida to attend an archaeology investigation anticipated later in May or early June. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the Oneida representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would follow up once there was an exact date.		See line-item attachment 4.13.
4.14	May 15, 2026	Email	A Stantec representative emailed the other Oneida representative on		See line-item attachment 4.14.

			<p>behalf of Enbridge Gas to invite Oneida to attend an archaeology investigation anticipated later in May or early June. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the Oneida representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would follow up once there was an exact date.</p>		
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Walpole Island First Nation (WIFN)

Line Item	Date	Method	Summary of Enbridge Gas Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
5.0	October 7, 2025	Email	<p>An Enbridge Gas representative emailed the WIFN representative to provide a Project Notification letter and Notice of Upcoming Project.</p> <p>The-Project Notification provided an overview of the proposed Project, a list of potential authorizations required and contact information for the Ministry of Energy and Mines. In addition, the Project Notification made a request for any</p>		See line-item attachment 5.0.

			<p>feedback the community may have on the Project and made an offer for capacity funding to the community for any engagement the community wished to undertake related to the Project.</p> <p>The Notice of Upcoming Project described the purpose of the Project and advised that an environmental study would take place. The Notice also provided contact information for the Project's Environmental Consultant (Stantec).</p>		
5.1	October 17, 2025	In-person meeting	<p>Enbridge Gas and WIFN met in-person to discuss the Project. Enbridge Gas stated that upon receiving WIFN's proposed meeting dates, it will arrange a Project team meeting to provide details and address questions about the Project. Enbridge Gas requested WIFN submit a capacity funding quote to enable an agreement to be prepared to advance capacity funding and noted Enbridge Gas can review areas of natural gas expansion WIFN is interested in.</p>	<p>WIFN acknowledged the Project information that had been provided and requested details on the areas involved and how to obtain further information. They inquired about capacity funding, indicated a preference to invoice Enbridge Gas for time and third-party review. They also noted they are looking to hire additional staff that could help with invoicing and expressed interest in expanding natural gas service to the community.</p>	
5.2	October 28, 2025	Email	<p>An Enbridge Gas representative emailed the WIFN representative to</p>		<p>See line-item attachment 5.2.</p>

			provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including proposed areas for the Project, advised of the Environmental Study and timeline for the ER and noted that a virtual information session would be taking place from November 5 to 19, 2025.		
5.3	November 13, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide the PSR that included an introduction, Project overview, Project location, a map and existing conditions of the Project area, including natural heritage, archaeology and cultural heritage.		See line-item attachment 5.3. The PSR is referenced in section 2.3.2 of the ER and located in appendix A.4 of the ER.
5.4	November 27, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Project update. The Enbridge Gas representative advised that the virtual information session was held November 5 – 19, 2025 and requested feedback on the Project and an opportunity to meet to discuss any feedback.		See line-item attachment 5.4.
5.5	November 28, 2025	Email		A WIFN representative emailed the Enbridge Gas representative	See line-item attachment 5.5.

				thanking them for the update.	
5.6.	December 8, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide the link to the ER. The Enbridge Gas representative requested feedback by January 26, 2026, if possible, and offered capacity funding and an opportunity to meet to discuss any feedback.		See line-item attachment 5.6.
5.7	December 11, 2025	Email	A Stantec representative emailed the WIFN representative to provide the link to the ER and requested feedback on the document.		See line-item attachment 5.7.
5.8	January 9, 2026	Email		A WIFN representative emailed the Enbridge Gas representative to advise that the ER link had expired and requested an updated one that would not expire or would provide access for the entire review period.	See line-item attachment 5.8.
5.9	January 9, 2026	Email	A Stantec representative emailed the WIFN representative providing the link to the ER.		See line-item attachment 5.9.
5.10	January 9, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to advise that the ER link had been updated and requested confirmation of access.		See line-item attachment 5.10.
5.11	January 9, 2026	Email		A WIFN representative	See line-item attachment 5.11.

				emailed the Enbridge Gas representative to request the ER link as the one provided by Stantec was not working.	
5.12	January 9, 2026	Email	An Enbridge Gas representative emailed the WIFN representative providing the link to the ER.		See line-item attachment 5.12.
5.13	January 9, 2026	Email		A WIFN representative emailed the Enbridge Gas representative confirming receipt of the ER link.	See line-item attachment 5.13.
5.14	February 4, 2026	Email	An Enbridge Gas representative emailed WIFN representative to share an update regarding the Project. The information included the dates the ER was shared, a request for comments on the ER and an opportunity for a meeting to discuss any feedback.		See line-item attachment 5.14.
5.15	February 9, 2026	Email		A WIFN representative emailed the Enbridge Gas representative to check in on the consultation process for the Project. The representative noted that the WIFN team completed an initial review of the environmental reports and, given the inclusion of a new well and pipeline expansion, they plan to conduct a detailed assessment using internal specialists	See line-item attachment 5.15.

				and external consultants. The WIFN representative requested a discussion to explore establishing a separate capacity funding agreement to support the review work. They asked the Enbridge Gas representative to advise on availability to discuss anticipated consultation-related costs.	
5.16	February 9, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to acknowledge their inquiry regarding capacity funding for project review. The Enbridge Gas representative provided multiple availability options for a meeting between February 10–12, 2026, and noted that the topic could also be discussed during a previously scheduled meeting on February 18, 2026. The representative expressed willingness to coordinate a suitable meeting time.		See line-item attachment 5.16.
5.17	February 9, 2026	Email		A WIFN representative emailed the Enbridge Gas representative acknowledging the quick response to their earlier message. The WIFN representative advised that a meeting invite has	See line-item attachment 5.17.

				been sent for further discussion related to the Project.	
5.18	February 9, 2026	Email	An Enbridge Gas representative expressed thanks to a WIFN representative and confirmed they look forward to meeting with them on February 11, 2026.		See line-item attachment 5.18.
5.19	February 11, 2026	Meeting	<p>An Enbridge Gas representative met with a WIFN representative to review the scope of the project.</p> <p>Enbridge Gas shared that there will be three site visits offered before construction during construction and after construction.</p> <p>Regarding the ER, Enbridge Gas stated they were looking for an opportunity to receive comments and provide responses when WIFN have an opportunity to submit.</p>	<p>During the meeting, a WIFN representative asked questions and made general comments regarding the project which included:</p> <ul style="list-style-type: none"> • Interest in a site visit to see where the project will take place for a visual understanding. • Inquiring when the draft ER was sent out and reminding Enbridge Gas that WIFN is closed for two weeks. • WIFN will be seeking a third-party review of the ER and will be submit an estimate for review and time spent on the project. • WIFN stated they are interested in a capacity funding agreement once they have their proposal an estimate in place. 	
5.20	February 11, 2026	Email		A WIFN representative	See line-item attachment 5.20.

				emailed an Enbridge Gas representative advising that an invoice could be submitted for the Kimball Wells project, if required. The WIFN representative also indicated that capacity funding could be applied to the Storage Enhancement project, and that East Tilbury could be discussed at a later date.	
5.21	February 18, 2026	In person meeting	Enbridge Gas met with WIFN to discuss the Project. Enbridge Gas noted that archaeology monitoring is separate from capacity funding and requires a separate agreement for participation.	WIFN expressed interest in receiving capacity funding and advised that they were waiting for a third-party quote to review the draft ER and would provide this quote to Enbridge Gas once it was received. WIFN also expressed interest in participating in archaeology work.	
5.22	March 6, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 5.22.
5.23	March 26, 2026	Email		WIFN provided comments on the ER to Enbridge Gas, which included the following: (i) questions regarding the location of the Project and reasoning regarding same; (ii) a request to participate in and be provided the results of	WIFN provided comments and recommendations regarding the ER and mitigation measures. See line-item attachment 5.23.

				<p>the planned additional surveys, and to be able to provide an opportunity to review additional mitigation plans; (iii) a request to provide further information regarding the methodology followed for the bat roosting survey; (iv) a request to ensure regulatory inspection and monitoring of erosion and sediment control fencing in proximity to watercourses and additional details around a portion of the Project, including additional mitigation measures that may be put in place; (v) a suggestion to complete a tree inventory prior to any vegetation removal to quantify the trees to be replaced as part of tree replacement, and a note that WIFN is an option for a location for future trees plantings; (vi) recommendations around vegetation clearing timelines and nest sweeps to avoid impacts to certain wildlife; (vii) a recommendation to install double layer erosion and sediment control measures around wetland features; (viii) recommendations around dewatering, discharge and water</p>	
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				treatment; (ix) a request to update the ER to discuss aquatic species at risk; (x) a recommendation to conduct an amphibian breeding call survey to determine whether amphibian habitat is present; and (xi) an inquiry regarding the status of a watercourse labelled as inactive.	
5.24	March 26, 2026	Email	An Enbridge Gas representative emailed the WIFN representative expressing thanks for the comments and to confirm responses would be worked on.		See line-item attachment 5.24.
5.25	March 30, 2026	Email		A WIFN representative emailed the Enbridge Gas representative to provide a budget estimate.	See line-item attachment 5.25.
5.26	April 2, 2026	Email	An Enbridge Gas representative emailed the WIFN representative expressing thanks for the estimate and provided a capacity funding agreement.		See line-item attachment 5.26.
5.27	April 7, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 5.27.
5.28	April 17, 2026	Email		A WIFN representative emailed the Enbridge	See line-item attachment 5.28.

				Gas representative to return a signed capacity funding agreement.	
5.29	April 17, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to confirm receipt of the signed capacity funding agreement.		See line-item attachment 5.29.
5.30	April 28, 2026	Email	A Stantec representative emailed the WIFN representative on behalf of Enbridge Gas to invite WIFN to attend an ecological survey on May 21, 2026. The Stantec representative provided background information on the Project and a list of required PPE. The Stantec representative invited the WIFN representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would be in contact a week before the fieldwork to provide the location and access information.		See line-item attachment 5.30.
5.31	May 5, 2026	Email		A WIFN representative emailed the Enbridge Gas representative to inquire about responses to comments on the draft ER.	See line-item attachment 5.31.
5.32	May 6, 2026	Email	An Enbridge Gas representative emailed the WIFN		See line-item attachment 5.32.

			representative to apologize for the delay and advised that Enbridge Gas is working on responses.		
5.33	May 6, 2026	In person meeting	Enbridge Gas met with WIFN to discuss the Project. Enbridge Gas advised that they were still working on responses to comments on the draft ER. Enbridge Gas advised of upcoming archaeology work and offered to provide a participation agreement.	WIFN asked when a site visit would be scheduled and Enbridge Gas advised that they are waiting on a decision letter before scheduling visits. WIFN expressed interest in attending upcoming archaeology work.	
5.34	May 8, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to provide responses to comments on the draft ER and offered to set up a call to discuss. Responses included: (i) justification and reasoning for the location of the proposed Project; (ii) confirmation that WIFN field staff will be invited to participate in natural heritage and archaeological field studies, will be provided the results of such studies, and any additional mitigation measures that were not identified in the ER will be shared; (iii) confirmation that Section 2.1.2 of the ER described the results of the field survey in regards to candidate bat maternity roost trees; (iv) confirmation		See line-item attachment 5.34.

			<p>that no aquatic habitat occurs in the Project footprint and that erosion and sediment control measures would be installed where appropriate, regularly inspected and repaired if required; (v) acknowledgement of WIFN's desire for certain lands as a potential option for tree replacement and confirmation that a tree inventory will not be undertaken and the reasoning why; (vi) confirmation of time periods and practices for vegetation clearing; (vii) confirmation that double layer erosion and sediment control measures around wetland features will be installed; (viii) additional details around water handling; (ix) confirmation that no aquatic habitat occurs within the Project footprint (and therefore there was no reason for aquatic species at risk to be discussed in the ER); (x) confirmation that suitable amphibian habitat was not observed during a field survey, and if it was, the recommended mitigation measures already being undertaken by Enbridge Gas would be sufficient to help mitigate risks related to any amphibian habitats; and (xi) confirmation that no</p>		
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			surface water features were identified within the Project footprint during a field survey.		
5.35	May 8, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to provide a monitoring agreement for field work on May 21, 2026.		See line-item attachment 5.35.
5.36	May 14, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to share a monthly update regarding the Project. The update sought an opportunity for a meeting to discuss any feedback.		See line-item attachment 5.36.
5.37	May 15, 2026	Email	A Stantec representative emailed the WIFN representative on behalf of Enbridge Gas to provide access information for fieldwork on May 21, 2026. The Stantec representative advised that another Stantec representative would advise of the time they would be on site.		See line-item attachment 5.37.
5.38	May 15, 2026	Email	A Stantec representative emailed the WIFN representative on behalf of Enbridge Gas to invite WIFN to attend an archaeology investigation anticipated later in May or early June. The Stantec representative provided background information on the Project and a list of required PPE. The		See line-item attachment 5.38.

			<p>Stantec representative invited the WIFN representative to confirm if there was interest in participating, so the Enbridge Gas representative could coordinate an agreement. The Stantec representative advised that they would follow up once there was an exact date.</p>		
5.39	May 19, 2026	Email		<p>A WIFN representative emailed the Stantec representative to express interest in participating in the Project.</p>	<p>See line-item attachment 5.39.</p>
5.40	May 19, 2026	Email	<p>A Stantec representative emailed the WIFN representative on behalf of Enbridge Gas to provide a time to arrive on site on May 21, 2026.</p>		<p>See line-item attachment 5.40.</p>

Line-item attachment 1.0

From: [Tami Showers](#)
To: jrosales@aamijwnaang.ca; cjackson@aamijwnaang.ca; jwrightman@aamijwnaang.ca
Cc: [Chasity Pilecki](#); [Gabrielle Lapalme](#)
Subject: 2026 Storage Enhancement Project Notification
Date: Tuesday, October 7, 2025 1:33:13 PM
Attachments: [ad_2026_Storage_Enhancement_06102025.pdf](#)
[2026 Storage Enhancement Project Notification of Upcoming Project AFN.pdf](#)

Good afternoon,

As Chasity is away on vacation, I wanted to make you aware of a new proposed Project that Enbridge Gas will be taking on in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

Attached you will find the Enbridge Gas notification letter and the Notice of Upcoming Project.

Enbridge acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

Please feel free to reach out to Chasity if you have any questions or concerns about this information.

Wanishi / Thank you

Tami Showers

On behalf of Chasity Pilecki

Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability

-

ENBRIDGE INC.

109 Commissioners Road West, London, ON N6J 1X7

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My office hours are EST



Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario
N7M 5M1

October 7, 2025

Via email

Lynn Rosales
Aamjiwnaang First Nation
978 Tashmoo Ave.,
Sarnia, Ontario
N7T 7H5

Project Notification re: Proposed 2026 Storage Enhancement Project

Dear Lynn,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the 2026 Storage Enhancement Project (the "Project") to increase the Maximum Operating Pressure ("MOP") of the Dawn 156 Storage Pool, Bentpath Storage Pool, and Rosedale Storage Pool ("Pools") and optimize the injection withdrawal cycle of the Rosedale pool. The three Pools located in Lambton County are part of Enbridge Gas's storage operations and are designated storage areas ("DSA").

The project scope for the Dawn 156 Pool requires the pressure testing of one (1) existing injection/withdrawal well within the Dawn 156 Pool. The Project scope for the Bentpath Pool does not require any additional work to increase the MOP. The Project scope for the Rosedale Pool requires the pressure testing of 1 existing injection/withdrawal well for the MOP increase and the drilling of one new injection/withdrawal well for the injection/withdrawal natural gas storage well, Union Rosedale 11 ("UR 11"), and installation of a Nominal Pipe Size ("NPS") 10-inch lateral gas pipeline from the well to the existing Rosedale gathering line within the Rosedale Pool to optimize the Pool's injection withdrawal cycle.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project could potentially intersect with forests or woodlots depending on the UR 11 well location pending the completion of the seismic interpretation. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – approval under section 38(1) of the Ontario Energy Board Act, 1998.
- MNR – recommendation indicating the MOP increase is acceptable.
- Ministry of Citizenship and Multiculturalism – Archeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks.

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- St. Clair Region Conservation Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the

Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Marc Boucher
Senior Advisor
marc.boucher@ontario.ca

Please feel free to contact me at chасы_pіlecki@enbridge.com or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,



Chasity Pilecki
Senior Advisor – Community and Indigenous Engagement
Enbridge Gas Inc.
chасы_pіlecki@enbridge.com
226-229-1012

**Enbridge Gas Inc.
Notice of Upcoming Project
2026 Storage Enhancement Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

The purpose of the Project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The Project will be planned in accordance with the requirements of the Canadian Standards Association Z341 – Storage of Hydrocarbons in Underground Formations.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the OEB Act, and an OEB approval under section 38(1) of the OEB Act to increase the MOP of the Storage Pools, construction is anticipated to begin in Spring 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments, or input about the Environmental Study for the 2026 Storage Enhancement Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Hannah Saevil
Environmental Services
Stantec Consulting Ltd.
Telephone: 1-905-817-2090
Email: 2026storageenhancement@stantec.com



Line-item attachment 1.1

From: Lynn Rosales <lrosales@aamjiwnaang.ca>

Sent: Tuesday, October 7, 2025 1:41 PM

To: Tami Showers <Tami.Showers@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; James Wrightman <jwrightman@aamjiwnaang.ca>

Cc: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>

Subject: [External] RE: 2026 Storage Enhancement Project Notification

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from lrosales@aamjiwnaang.ca.

Aanii/Hi,

Confirming receipt of the project information. Courtney will be reaching out to confirm consultation path.

Miigwech/Thank You

Lynn Rosales

Environment Coordinator

Line-item attachment 1.2

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: jwrightman@aamjilwnaang.ca
Subject: Enbridge Gas: 2026 Storage Enhancement Project - Notice of Study Commencement and Virtual Information Session
Date: Tuesday, October 28, 2025 3:26:40 PM
Attachments: [image001.png](#)
[2026 Storage Enhancement Project NoC 20251024.pdf](#)

Good afternoon Lynn,

I hope this finds you well.

Please find attached the Notice of Study Commencement and the Virtual Information Session for the 2026 Storage Enhancement Project.

The Virtual Information Session will be held November 5, 2025, to November 19, 2025, at the following link: www.solutions.ca/2026StorageEnhancement

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
2026 Storage Enhancement Project

Enbridge Gas is proposing the 2026 Storage Enhancement Project in Lambton County, Ontario. The purpose of the project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. Enbridge Gas intends to increase the Maximum Operating Pressure (delta pressuring) of the Dawn 156, Bentpath, and Rosedale Storage Pools, construct an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
November 05, 2025 – November 19, 2025
www.solutions.ca/2026StorageEnhancement

The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed project can be directed to the project email address listed below. Input received during the Virtual Information Session may be used to develop site-specific environmental protection and mitigation measures for the project. Input and comments about the project are requested by December 03, 2025, in order to ensure their consideration as part of the Environmental Report

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. to complete an Environmental Study for the project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling license under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the OEB to increase the MOP of the Storage Pools, delta pressuring is anticipated to be started in 2026 with construction of the new well in early 2027.

For any questions, comments, or input regarding the Environmental Study for the 2026 Storage Enhancement Project, please contact:

Hannah Saevil
 Environmental Services
 Stantec Consulting Ltd.
 Telephone: 1-905-817-2090
 Email: 2026storageenhancement@stantec.com
 Project website: enbridgegas.com/SEProject2026



Line-item attachment 1.3

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: jwrightman@aamjiwnaang.ca
Subject: Enbridge Gas: 2026 Storage Enhancement Project - Project Summary Report
Date: Thursday, November 13, 2025 10:00:55 AM
Attachments: [image001.png](#)

Good morning Lynn,

I hope this finds you well.

Please find attached the Storage Enhancement Project Summary Report for your review.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.4

From: Lynn Rosales <lrosales@aamjiwnaang.ca>

Sent: Saturday, November 15, 2025 1:49 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Cc: James Wrightman <jwrightman@aamjiwnaang.ca>

Subject: [External] RE: Enbridge Gas: 2026 Storage Enhancement Project - Project Summary Report

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from lrosales@aamjiwnaang.ca.

Aanii/Hi Chasity,

Confirming receipt of the Storage Enhancement Project Report, Courtney will be in touch with respect to engagement per Aamjiwnaang's Consultation Protocol.

Miigwech/Thank You

Lynn Rosales

Environment Coordinator

Line-item attachment 1.5

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: [James Wrightman](#)
Subject: RE: Enbridge Gas: 2026 Storage Enhancement Project - Project Summary Report
Date: Monday, November 17, 2025 7:40:33 AM
Attachments: [image001.png](#)

Thank you, Lynn.

I look forward to connecting with Courtney.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.6

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Thursday, November 27, 2025 4:01 PM
To: Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Cc: James Wrightman <jwrightman@aamjiwnaang.ca>
Subject: 2026 Storage Enhancement Project Update

Caution: This email originated from outside of the organization. Please take care when clicking links or opening attachments. When in doubt, contact the Next Dimension Service Desk.

Good afternoon Lynn,

Please see the 2026 Storage Enhancement Project update:

Enbridge Gas	Project	Project Status as of		Ontario Energy Board	Proposed Project
Proposed Project	Initiation	November 27, 2025	Ongoing Engagement Requests	(OEB) Filing date	Construction Timeline
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1
enbridge.com
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Line-item attachment 1.7

From: Lynn Rosales <lrosales@aamjiwnaang.ca>
Sent: Thursday, November 27, 2025 4:33 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Cc: James Wrightman <jwrightman@aamjiwnaang.ca>
Subject: [External] RE: 2026 Storage Enhancement Project Update

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This email was sent from lrosales@aamjiwnaang.ca.

Aanii/Hi Chasity,

Confirming receipt of Enbridge updates and information.

Miigwech/Thank You
Lynn Rosales
Environment Coordinator

Line-item attachment 1.8

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: jwrightman@aamjiwnaang.ca
Subject: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Monday, December 8, 2025 4:15:27 PM
Attachments: [image001.png](#)
[image002.png](#)

Good afternoon Lynn,

The Draft Environmental Report (ER) for the 2026 Storage Enhancement Project is now available for review.

The Draft ER can be found at the following link:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

We are requesting feedback by **January 26, 2026**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.9

From: Courtney Jackson <cjackson@aamjiwnaang.ca>
Sent: Wednesday, December 10, 2025 4:26 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Cc: James Wrightman <jwrightman@aamjiwnaang.ca>
Subject: [External] RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

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Hi Chasity,

We're having issues opening the document link below. Can you please check on your end?

Thank you,

Courtney Jackson

Courtney Jackson

Consultation Worker

Aamjiwnaang First Nation

978 Tashmoo Ave.

Sarnia, ON

N7T 7H5

Tel: (519) 336-8410 ext. 250

Fax: (519) 336-0382

<https://www.facebook.com/AamjiwnaangEnvironment>

www.aamjiwnaang.ca

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Line-item attachment 1.10

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Thursday, December 11, 2025 2:38 PM
To: Irosales@aamjiwnaang.ca; cjackson@aamjiwnaang.ca; abeveridge@aamjiwnaang.ca; jwrightman@aamjiwnaang.ca
Cc: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project - Draft ER

CAUTION! EXTERNAL SENDER

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Good afternoon, Lynn, Courtney, Alexandra, and James,

Following up to Enbridge's email regarding the 2026 Storage Enhancement Project, please see the Draft Environmental Report (ER) for review and comment from the link below:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report. Please let me know if you need any assistance in downloading the files and I would be happy to assist.

If you would like to have your comments considered for the Environmental Report, please provide your comments to 2026storageenhancement@stantec.com no later than **Monday, January 26, 2026**

Please let me know if you encounter any issues opening the report, I am happy to assist you.

Thank you,

Hannah

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



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Line-item attachment 1.11

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Cc: [James Wrightman](#)
Subject: RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Thursday, December 11, 2025 10:15:45 AM
Attachments: [image002.png](#)
[image003.png](#)

Hi Courtney,

Thank you for reaching out.

An email will be sent by Stantec stating the document has been shared with you.

If you are still unable to access, please let me know.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.12

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: [jungleman@enbridge.com](#)
Subject: 2026 Storage Enhancement Project Update
Date: Wednesday, February 4, 2026 11:35:13 AM
Attachments: [image001.png](#)

Good morning Lynn,

Please see update for the 2026 Storage Enhancement Project.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 60 Kell Drive North, Chatham ON, N7M 5R4
enbridge.com
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line-item attachment 1.13

From: Lynn Rosales <lrosales@aamjiwnaang.ca>
Sent: Thursday, February 5, 2026 10:05 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Cc: James Wrightman <jwrightman@aamjiwnaang.ca>
Subject: [External] RE: 2026 Storage Enhancement Project Update

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This email was sent from lrosales@aamjiwnaang.ca.

Aanil/Hi Chasity,

While I appreciate you separating the projects for clarity, it is also helpful to have them in PDF format for our meeting purposes. I do share the updates with the Environment Committee.

Miigwech/Thank You
Lynn Rosales
Environment Coordinator

line-item attachment 1.14

From: Lynn Rosales <lrosales@aamjiwnaang.ca>
Sent: Thursday, February 5, 2026 10:08 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] RE: Monthly Update

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This email was sent from lrosales@aamjiwnaang.ca.

Aanii/Hi Chasity,

I found the PDFs.

Miigwech/Thank You
Lynn Rosales
Environment Coordinator

line-item attachment 1.15

From: [Chasity Pilecki](#)
To: [Lynn Rossiter](#)
Subject: RE: Monthly Update
Date: Thursday, February 5, 2026 2:43:44 PM
Attachments: [image001.png](#)

Hi Lynn,

Thank you for confirming.
Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Kell Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.16

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Subject: 2026 Storage Enhancement Project Update
Date: Friday, March 6, 2026 11:34:40 AM
Attachments: [image001.png](#)

Good morning Lynn,

Please see update for the 2026 Storage Enhancement Project.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 5, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
2026 Storage Enhancement Project	October 7, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1
enbridge.com
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Line-item attachment 1.17

From: Chasity Pilecki
Sent: Tuesday, April 7, 2026 3:13 PM
To: Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>; kwalker@aamjiwnaang.ca
Cc: kwhite@aamjiwnaang.ca
Subject: 2026 Storage Enhancement Project Update

Good afternoon Lynn,

Please see update for the 2026 Storage Enhancement Project.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of April 6, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Kell Drive North, Chatham ON, N7M 5M1
enbridge.com
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Line-item attachment 1.18

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Tuesday, April 28, 2026 12:13 PM
To: Irosales@aamjiwnaang.ca; cjackson@aamjiwnaang.ca; kwalker@aamjiwnaang.ca
Cc: mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project - Invitation to Participate in Fieldwork

CAUTION! EXTERNAL SENDER

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Hello Lynn, Courtney, and Keisha

My name is Hannah Saevil, and I am part of the Indigenous Services team at Stantec. I would like to touch base regarding an upcoming ecological survey that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The ecological survey is anticipated to require one day of fieldwork and is to take place on May 21st. We wish to invite a member of your community to join us.

Project Background

The purpose of the Project is to meet growing market demand for incremental natural gas storage space.

Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** May 21st
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the ecological survey, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



Line-item attachment 1.19

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [kwalker@amjhwnaang.ca](#)
Cc: [Kyle White](#)
Subject: Monthly Update - 2026 Storage Enhancement project
Date: Thursday, May 14, 2026 4:07:10 PM
Attachments: [img4001.png](#)

Good afternoon Lynn,

Please see update for the 2026 Storage Enhancement Project.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 14, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Stantec reached out for upcoming fieldwork scheduled for May 21, 2026. Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Kindest regards,

Chasity Pilecki (enaher)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1
enbridge.com
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Line-item attachment 1.20

From: Saevil, Hannah <Hannah.Saevil@stantec.com>

Sent: Friday, May 15, 2026 12:53 PM

To: Irosales@aamjiwnaang.ca; cjackson@aamjiwnaang.ca; kwalker@aamjiwnaang.ca

Cc: mark.knight <mark.knight@stantec.com>; Dickson, Parker <Parker.Dickson@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Subject: [External] 2026 Storage Enhancement Project- Invitation to participate in Archaeology field work.

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Hi again!

I would like to touch base regarding upcoming archaeology work that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The archaeology investigation is anticipated to require one day of fieldwork and is to take place late May to early June. Once we have an exact date, I will follow up to this email. We wish to invite a member of your community to join us.

As a refresher, the purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool,

and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** TBD (Late May- Early June)
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the archaeology investigation, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



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Line-item attachment 1.21

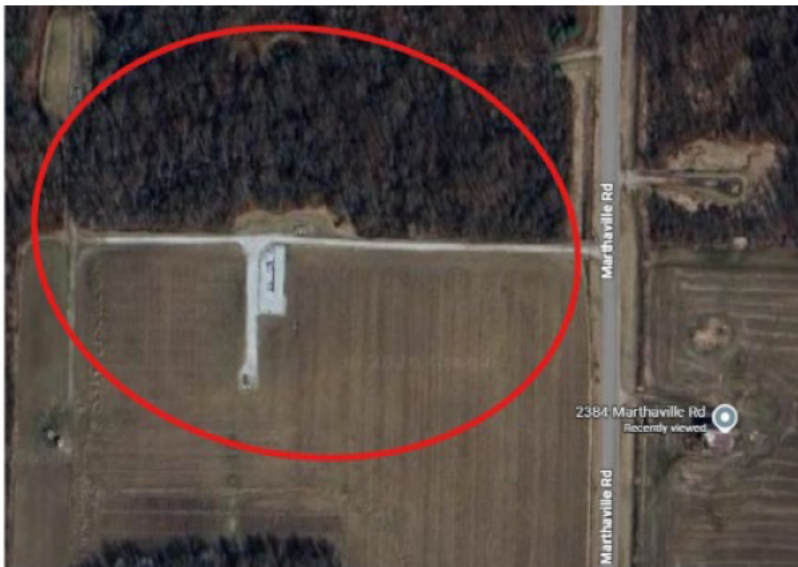
From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Tuesday, May 19, 2026 9:11 AM
To: Irosales@aamjiwnaang.ca; cjackson@aamjiwnaang.ca; kwalker@aamjiwnaang.ca
Cc: mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>; Ellis, Kayla <Kayla.Ellis@stantec.com>
Subject: [External] RE: 2026 Storage Enhancement Project - Invitation to Participate in Fieldwork

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Hi again,

For the upcoming fieldwork on May 21, 2026, I wanted to provide access information. The nearest municipal address is 2384 Marthaville Road, Oil Springs, Ontario. Please see below the screenshot of the actual site, where the fieldwork will be occurring. Participants will enter the site using the driveway circled in the screenshot. The gate will be opened at 8:30 am and closed at the end of day.



Kayla, copied here, will be on site for the fieldwork. Please arrive by 8:30 a.m.

Let me know if there are any other questions!

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



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Line-item attachment 1.22

From: Lynn Rosales <lrosales@aamjiwnaang.ca>
Sent: Tuesday, May 19, 2026 11:46 AM
To: Wanda Maness <ttms.maness@gmail.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Keisha Walker <kwalker@aamjiwnaang.ca>
Cc: mark.knight <mark.knight@stantec.com>; 'Dickson, Parker' <Parker.Dickson@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] FW: 2026 Storage Enhancement Project- Invitation to participate in Archaeology field work.

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This email was sent from lrosales@aamjiwnaang.ca.

Aanii/Hi Wanda,

Please advise if TTMS is available for monitoring services??

Miigwech/Thank You
Lynn Rosales
Environment Coordinator
AAMJIWNAANG

Line-item attachment 2.0

From: [Tami Showers](#)
To: Consultation@kettlepoint.org
Cc: [Chasity Pilecki](#); [Gabrielle Lapalme](#)
Subject: 2026 Storage Enhancement Project Notification
Date: Tuesday, October 7, 2025 1:24:29 PM
Attachments: [ad_2026_Storage_Enhancement_06102025.pdf](#)
[2026 Storage Enhancement Project Notification of Upcoming Project CKSPFN.pdf](#)

Good afternoon,

As Chasity is away on vacation, I wanted to make you aware of a new proposed Project that Enbridge Gas will be taking on in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

Attached you will find the Enbridge Gas notification letter and the Notice of Upcoming Project.

Enbridge acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

Please feel free to reach out to Chasity if you have any questions or concerns about this information.

Wanishi / Thank you

Tami Showers

On behalf of Chasity Pilecki

Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability

-

ENBRIDGE INC.

109 Commissioners Road West, London, ON N6J 1X7

Safety. Integrity. Respect. Inclusion. High Performance

My office hours are EST



Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario
N7M 5M1

October 7, 2025

Via email

Chippewas of Kettle and Stony Point
6247 Indian Lane
Kettle and Stony Point, Ontario
N0N 1J0

Project Notification re: Proposed 2026 Storage Enhancement Project

Dear Recipient,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the 2026 Storage Enhancement Project (the "Project") to increase the Maximum Operating Pressure ("MOP") of the Dawn 156 Storage Pool, Bentpath Storage Pool, and Rosedale Storage Pool ("Pools") and optimize the injection withdrawal cycle of the Rosedale pool. The three Pools located in Lambton County are part of Enbridge Gas's storage operations and are designated storage areas ("DSA").

The project scope for the Dawn 156 Pool requires the pressure testing of one (1) existing injection/withdrawal well within the Dawn 156 Pool. The Project scope for the Bentpath Pool does not require any additional work to increase the MOP. The Project scope for the Rosedale Pool requires the pressure testing of 1 existing injection/withdrawal well for the MOP increase and the drilling of one new injection/withdrawal well for the injection/withdrawal natural gas storage well, Union Rosedale 11 ("UR 11"), and installation of a Nominal Pipe Size ("NPS") 10-inch lateral gas pipeline from the well to the existing Rosedale gathering line within the Rosedale Pool to optimize the Pool's injection withdrawal cycle.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project could potentially intersect with forests or woodlots depending on the UR 11 well location pending the completion of the seismic interpretation. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – approval under section 38(1) of the Ontario Energy Board Act, 1998.
- MNR – recommendation indicating the MOP increase is acceptable.
- Ministry of Citizenship and Multiculturalism – Archeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks.

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- St. Clair Region Conservation Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the

Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Marc Boucher
Senior Advisor
marc.boucher@ontario.ca

Please feel free to contact me at chасы_pіlecki@enbridge.com or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,



Chasity Pilecki
Senior Advisor – Community and Indigenous Engagement
Enbridge Gas Inc.
chасы_pіlecki@enbridge.com
226-229-1012

**Enbridge Gas Inc.
Notice of Upcoming Project
2026 Storage Enhancement Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

The purpose of the Project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The Project will be planned in accordance with the requirements of the Canadian Standards Association Z341 – Storage of Hydrocarbons in Underground Formations.

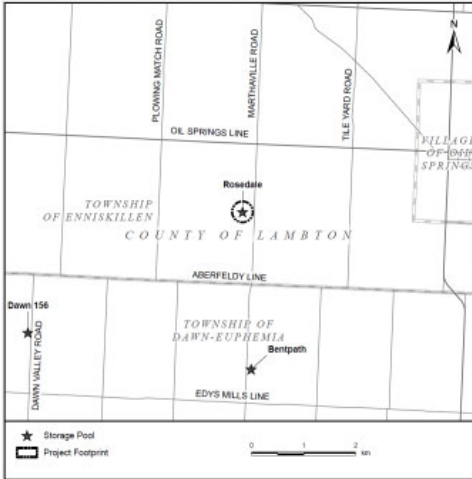
Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Projects and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the *OEB Act* to increase the MOP of the Storage Pools, construction is anticipated to begin in Spring 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments, or input about the Environmental Study for the 2026 Storage Enhancement Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Hannah Saevil
Environmental Services
Stantec Consulting Ltd.
Telephone: 1-905-817-2090
Email: 2026storageenhancement@stantec.com



Line-item attachment 2.1

From: [Chasity Pilecki](#)
To: [Verna George](#)
Subject: FW: 2026 Storage Enhancement Project Notification
Date: Wednesday, October 15, 2025 1:06:17 PM
Attachments: [ad_2026_Storage_Enhancement_06102025.pdf](#)
[2026 Storage Enhancement Project Notification of Upcoming Project CKSPFN.pdf](#)
[image001.png](#)

Good afternoon Verna,

I hope this finds you well.

While I was away, my colleague Tami had sent out this notice and I wanted to ensure you also received it.

If you have any questions, please don't hesitate to contact me.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Keil Drive North, Chatham ON, N7M 5M1

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Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario
N7M 5M1

October 7, 2025

Via email

Chippewas of Kettle and Stony Point
6247 Indian Lane
Kettle and Stony Point, Ontario
N0N 1J0

Project Notification re: Proposed 2026 Storage Enhancement Project

Dear Recipient,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the 2026 Storage Enhancement Project (the "Project") to increase the Maximum Operating Pressure ("MOP") of the Dawn 156 Storage Pool, Bentpath Storage Pool, and Rosedale Storage Pool ("Pools") and optimize the injection withdrawal cycle of the Rosedale pool. The three Pools located in Lambton County are part of Enbridge Gas's storage operations and are designated storage areas ("DSA").

The project scope for the Dawn 156 Pool requires the pressure testing of one (1) existing injection/withdrawal well within the Dawn 156 Pool. The Project scope for the Bentpath Pool does not require any additional work to increase the MOP. The Project scope for the Rosedale Pool requires the pressure testing of 1 existing injection/withdrawal well for the MOP increase and the drilling of one new injection/withdrawal well for the injection/withdrawal natural gas storage well, Union Rosedale 11 ("UR 11"), and installation of a Nominal Pipe Size ("NPS") 10-inch lateral gas pipeline from the well to the existing Rosedale gathering line within the Rosedale Pool to optimize the Pool's injection withdrawal cycle.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project could potentially intersect with forests or woodlots depending on the UR 11 well location pending the completion of the seismic interpretation. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – approval under section 38(1) of the Ontario Energy Board Act, 1998.
- MNR – recommendation indicating the MOP increase is acceptable.
- Ministry of Citizenship and Multiculturalism – Archeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks.

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- St. Clair Region Conservation Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the

Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Marc Boucher
Senior Advisor
marc.boucher@ontario.ca

Please feel free to contact me at chасы_pilecki@enbridge.com or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,



Chasity Pilecki
Senior Advisor – Community and Indigenous Engagement
Enbridge Gas Inc.
chасы_pilecki@enbridge.com
226-229-1012

Enbridge Gas Inc.
Notice of Upcoming Project
2026 Storage Enhancement Project

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

The purpose of the Project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The Project will be planned in accordance with the requirements of the Canadian Standards Association Z341 – Storage of Hydrocarbons in Underground Formations.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB)

"Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Projects and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.



It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the *OEB Act* to increase the MOP of the Storage Pools, construction is anticipated to begin in Spring 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments, or input about the Environmental Study for the 2026 Storage Enhancement Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Hannah Saevil
 Environmental Services
 Stantec Consulting Ltd.
 Telephone: 1-905-817-2090
 Email: 2026storageenhancement@stantec.com



Line-item attachment 2.2

From: Consultation <Consultation@kettlepoint.org>

Sent: Tuesday, October 21, 2025 10:16 AM

To: Tami Showers <Tami.Showers@enbridge.com>

Cc: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Rick Peters <rick.peters@threefires.com>; Jessica Wakefield <jessica.wakefield@threefires.com>; Jana George <jana.george@threefires.com>

Subject: [External] Re: 2026 Storage Enhancement Project Notification

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from Consultation@kettlepoint.org.

Good morning,

Thank you for sharing the Notice of Upcoming Project for the 2026 Storage Enhancement Project. We would be interested in having an introductory meeting to discuss the proposed project and ways for our community to participate in the consultation process. Would any of the following times work for your team?

- Thursday, October 30th at 10am or 11am;
- Monday, October 3rd at 2pm or 3pm;
- Thursday, October 6th at 1pm.

We look forward to connecting with you soon.

Thank you,

CKSPFN Consultation Department

Line-item attachment 2.3

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: October 21, 2025 11:20 AM
To: Consultation <Consultation@kettlepoint.org>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Rick Peters <Rick.Peters@threefires.com>; Jessica Wakefield <Jessica.Wakefield@threefires.com>; Jana George <Jana.George@threefires.com>; Verna George <verna.george@kettlepoint.org>
Subject: RE: 2026 Storage Enhancement Project Notification

Good morning,

We look forward to the opportunity to meet to discuss the 2026 Storage Enhancement Project and are available to meet on Thursday November 6, 2025, at 1:00 P.M.

I will send a meeting invite shortly.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.4

-----Original Appointment-----

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Sent: Tuesday, October 21, 2025 11:36 AM

To: Chasity Pilecki; Consultation; Verna George; Jana.George@threefires.com; Jessica Wakefield; Rick.Peters@threefires.com; Oladapo Laniya; Ryan Park; Gabrielle Lapalme; Christine Sebesta

Subject: Enbridge Gas: 2026 Storage Enhancement Project and TFG/CKSPFN

When: Thursday, November 6, 2025 1:00 PM-2:00 PM (UTC-05:00) Eastern Time (US & Canada).

Where: Microsoft Teams Meeting

Agenda:

- Introductions
- Safety/values moment
- Discussion on project

Microsoft Teams [Need help?](#)

[Join the meeting now](#)

Meeting ID: 236 754 054 173 2

Passcode: oM322v7

Line-item attachment 2.5

From: [Jana George](#)
To: [Chasity Pilecki](#); [Consultation](#)
Cc: [Gabrielle Lapalme](#); [Rick Peters](#); [Jessica Wakefield](#); [Verna George](#)
Subject: [External] Re: 2026 Storage Enhancement Project Notification
Date: Tuesday, October 21, 2025 11:45:38 AM
Attachments: [image001.png](#)
[Outlook-baxcva23.png](#)

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This email was sent from Jana.George@threefires.com.

Hi Chasity,

Thank you for the quick response and for sending the meeting invitation. We look forward to connecting with you then.

Thank you,

Jana



[Jana George](#)
Consultation & Monitoring Coordinator

Email: jana.george@threefires.com

A-9119 W Ipperwash Rd
Kettle & Stony Point First Nation
Ontario N0N 1J1

www.threefires.com

Line-item attachment 2.6

From: [Chasity Pilecki](#)
To: [Verna George](#); [Consultation](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project - Notice of Study Commencement and Virtual Information Session
Date: Tuesday, October 28, 2025 3:27:58 PM
Attachments: [image001.png](#)
[2026_Storage_Enhancement_Project_NoC_20251024.pdf](#)

Good afternoon,

I hope this finds you well.

Please find attached the Notice of Study Commencement and the Virtual Information Session for the 2026 Storage Enhancement Project.

The Virtual Information Session will be held November 5, 2025, to November 19, 2025, at the following link: www.solutions.ca/2026StorageEnhancement

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
2026 Storage Enhancement Project

Enbridge Gas is proposing the 2026 Storage Enhancement Project in Lambton County, Ontario. The purpose of the project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. Enbridge Gas intends to increase the Maximum Operating Pressure (delta pressuring) of the Dawn 156, Bentpath, and Rosedale Storage Pools, construct an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
November 05, 2025 – November 19, 2025
www.solutions.ca/2026StorageEnhancement

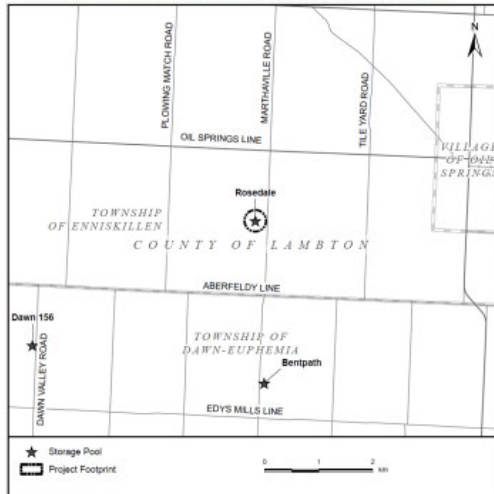
The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed project can be directed to the project email address listed below. Input received during the Virtual Information Session may be used to develop site-specific environmental protection and mitigation measures for the project. Input and comments about the project are requested by December 03, 2025, in order to ensure their consideration as part of the Environmental Report

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. to complete an Environmental Study for the project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling license under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the OEB to increase the MOP of the Storage Pools, delta pressuring is anticipated to be started in 2026 with construction of the new well in early 2027.

For any questions, comments, or input regarding the Environmental Study for the 2026 Storage Enhancement Project, please contact:

Hannah Saevil
 Environmental Services
 Stantec Consulting Ltd.
 Telephone: 1-905-817-2090
 Email: 2026storageenhancement@stantec.com
 Project website: enbridgegas.com/SEProject2026



Line-item attachment 2.8

From: [Chasity Pilecki](#)
To: [Verna George](#); [Consultation](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project - Project Summary Report
Date: Thursday, November 13, 2025 10:01:58 AM
Attachments: [rpt_summary_20251107_fin.pdf](#)
[image001.png](#)

Good morning,

I hope this finds you well.

Please find attached the Storage Enhancement Project Summary Report for your review.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Kell Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.9

From: Consultation <Consultation@kettlepoint.org>
Sent: Tuesday, November 18, 2025 3:02 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>
Cc: Jessica Wakefield <jessica.wakefield@threefires.com>; Rick Peters <rick.peters@threefires.com>
Subject: [External] Re: Enbridge Gas: 2026 Storage Enhancement Project - Project Summary Report

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Consultation@kettlepoint.org.

Good afternoon Chasity,

Thank you for sharing the summary report. We look forward to receiving more updates as the project progresses.

Thank you,

CKSPFN Consultation Department

From: [Chasity Pilecki](#)
To: [Yerna George; Consultation](#)
Subject: Monthly Update
Date: Thursday, November 27, 2025 3:45:00 PM
Attachments: [image001.png](#)

Good afternoon,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colinville Well Drilling Project	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Kell Dive North, Chatham ON, N7M 5M1

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Line-item attachment 2.11

From: [Chasity Pilecki](#)
To: [Verna George](#); [Consultation](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Monday, December 8, 2025 4:15:42 PM
Attachments: [image001.png](#)
[image002.png](#)

Good afternoon,

The Draft Environmental Report (ER) for the 2026 Storage Enhancement Project is now available for review.

The Draft ER can be found at the following link:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

We are requesting feedback by **January 26, 2026**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.12

From: Jana George <Jana.George@threefires.com>

Sent: Friday, December 12, 2025 11:56 AM

To: Saevil, Hannah <Hannah.Saevil@stantec.com>; verna.george@kettlepoint.org; Jessica Wakefield <Jessica.Wakefield@threefires.com>

Cc: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; 2026 Storage Enhancement Project <2026storageenhancement@stantec.com>

Subject: [External] Re: 2026 Storage Enhancement Project- Draft ER

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from Jana.George@threefires.com.

Good afternoon Hannah,

Thank you for sharing this report for our review. Chasity, are you able to help us facilitate the execution of a Capacity Funding Agreement to support this work? If possible, we would like to

request [REDACTED] which would cover our time to meet with your team, conduct internal reviews of the report, receive support through a technical review, and create our summary and comment document.

Please let us know your thoughts and how we can best move forward.

Thank you,



Jana George

Consultation & Monitoring Coordinator

Email: jana.george@threefires.com

A-9119 W Ipperwash Rd
Kettle & Stony Point First Nation
Ontario N0N 1J1
www.threefires.com

Line-item attachment 2.13

From: [Chasity Pilecki](#)
To: [Jana George](#); verna.george@kettlepoint.org; [Jessica Wakefield](#)
Subject: RE: 2026 Storage Enhancement Project- Draft ER
Date: Friday, December 12, 2025 2:03:44 PM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)
[Capacity Funding Letter TFG 2026 Storage Enhancement Project - December 2025.pdf](#)

Good afternoon Jana,

I hope you've been well and keeping warm with the wintery weather.

Thank you for your proposed scope for this project.
Please find attached Capacity Funding letter.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.14

From: Jessica Wakefield <Jessica.Wakefield@threefires.com>

Sent: Thursday, December 18, 2025 12:23 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Jana George <Jana.George@threefires.com>; verna.george@kettlepoint.org

Subject: [External] Re: 2026 Storage Enhancement Project- Draft ER

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This email was sent from jessica.wakefield@threefires.com.

Hi Chasity,

The capacity funding letter is attached. Thank you for your continued support in helping our team become informed on these projects. We will submit comments before the Jan 26th deadline.

I hope you have a great holiday break!

Thanks,



Jessica Wakefield, MSc., MES, RPP Candidate

Executive Director -
Major Projects and IBAs

Mobile: 613 539 9421

Email: jessica.wakefield@threefires.com

A-9119 W Ipperwash Rd

Kettle & Stony Point First Nation

Ontario N0N 1J1

www.threefires.com

Line-item attachment 2.15

From: [Chasity Pilecki](#)
To: [Jessica Wakefield](#); [Jana George](#); verna.george@kettlepoint.org
Subject: RE: 2026 Storage Enhancement Project- Draft ER
Date: Thursday, December 18, 2025 2:16:04 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Thank you, Jessica.

The signed Capacity Funding letter has been received, and we look forward to receiving comments on the Draft ER.

Also wishing you a safe and warm Holiday Season.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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line-item attachment 2.16

From: [Chasity Pilecki](#)
To: [Yerna George; Consultation](#)
Subject: Monthly Update
Date: Wednesday, February 4, 2026 11:28:30 AM
Attachments: [lmspe001.png](#)

Good morning,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colinville Well Drilling Project	June 24, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session was held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki *(she/her)*
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



Line-item attachment 2.17

From: [Chasity Pilecki](#)
To: [Verna George](#); [Consultation](#)
Subject: Monthly Update
Date: Friday, March 6, 2026 11:19:57 AM
Attachments: [image001.png](#)

Good morning,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 5, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colvinville Well Drilling Project	June 24, 2025	Project was put into abeyance by the OEB on March 3, 2026.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Draft ER was shared on February 23, 2026, and requested comments by April 9, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.18

From: Consultation <Consultation@kettlepoint.org>
Sent: Wednesday, March 11, 2026 12:39 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>
Subject: [External] Re: Monthly Update

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This email was sent from Consultation@kettlepoint.org.

Hi Chasity,

Thank you for providing the monthly update; these are very helpful.

Thank you,

Jana

Line-item attachment 2.19

From: [Chasity Pilecki](#)
To: [Verna George: consultation@kettlepoint.org](mailto:consultation@kettlepoint.org)
Subject: Monthly Update
Date: Tuesday, April 7, 2026 3:02:17 PM
Attachments: [image001.png](#)

Good afternoon,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of April 6, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback. Invitation sent on March 18, 2026, for Nest Monitoring taking on March 26, 2026.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project. Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colinville Well Drilling Project	June 24, 2025	Received recommendation by the OEB on March 19, 2026. Received Licences from the MNR on April 1, 2026	First site visit is scheduled for Friday April 24, 2026.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Draft ER was shared on February 23, 2026, and requested comments by April 9, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.20

From: Consultation <Consultation@kettlepoint.org>

Sent: Wednesday, April 15, 2026 3:04 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>

Subject: [External] Re: Monthly Update

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This email was sent from Consultation@kettlepoint.org.

Good afternoon Chasity,

Thank you for sharing the monthly updates, these are very helpful.

Jana

Line-item attachment 2.21

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Tuesday, April 28, 2026 12:16 PM
To: verna.george@kettlepoint.org; consultation@kettlepoint.org
Cc: mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Hannah.Saevil@stantec.com.

Hi Verna,

My name is Hannah Saevil, and I am part of the Indigenous Services team at Stantec. I would like to touch base regarding an upcoming ecological survey that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The ecological survey is anticipated to require one day of fieldwork and is to take place on May 21st. We wish to invite a member of your community to join us.

Project Background

The purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and

Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** May 21st
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the ecological survey, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil

Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

Stantec
100-300 Hagey Blvd
Waterloo ON, N2L 0A4



Line-item attachment 2.22

From: Consultation <Consultation@kettlepoint.org>

Sent: Friday, May 1, 2026 11:42 AM

To: Saevil, Hannah <Hannah.Saevil@stantec.com>; Verna George <Verna.George@kettlepoint.org>

Cc: mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>; jana.george <jana.george@threefires.com>

Subject: [External] Re: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

CAUTION! EXTERNAL SENDER

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Hello Hannah,

It is great to virtually meet you. Thank you for reaching out and inviting us to participate in the upcoming assessment. We would like to have a monitor participate in the ecological survey scheduled for May 21st. Please share a Fieldwork Participation Agreement when it is available.

Thank you,

CKSPFN Consultation Department

Line-item attachment 2.23

From: [Chasity Pilecki](#)
To: [Consultation; Saevil, Hannah; Verna George](#)
Cc: [mark.knight; Ryan Park; Jana George](#)
Subject: Re: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork
Date: Friday, May 1, 2026 12:28:55 PM

Good afternoon,

Thank you for confirming your interest.

I am currently working away from the office and will forward an agreement early next week.

Wishing you a great weekend.

Talk soon,
Chasity

Get [Outlook for iOS](#)

Line-item attachment 2.24

From: [Chasity Pilecki](#)
To: [Consultation](#); [Verna George](#); [Jana George](#)
Subject: RE: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork
Date: Friday, May 8, 2026 11:35:04 AM
Attachments: [TFG Monitoring Agreement - 2026 Storage Enhancement - May 2026.pdf](#)
[image001.png](#)

Good morning,

Please see attached agreement for signature for the upcoming fieldwork.
Once signed, please send back to me.

Any questions, please let me know.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.25

From: [Chasity Pilecki](#)
 To: [Verna George Consultation](#)
 Subject: Monthly Update
 Date: Thursday, May 14, 2026 2:45:42 PM
 Attachments: [image001.png](#)

Good afternoon Verna,

Please see attached monthly update:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 14, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback. Stantec will be reaching out for upcoming archaeology fieldwork.	November 24, 2025 EB-2025-0307	2027
2026 Kimball Colinville Well Drilling Project	June 24, 2025	Received recommendation by the OEB on March 19, 2026. Received Licences from the MNR on April 1, 2026	First site visit was held Friday April 24, 2026. Second site visit to be the second week of June 2026. Construction is underway.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Reached out for bat habitat assessment completed April 30, 2026. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027
2027 Kimball Colinville Well Drilling Project	May 12, 2026		Seeking feedback and an opportunity to meet to discuss any feedback. Stantec will be reaching out for upcoming archaeological fieldwork.	Q4 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 2.26

From: Verna George <Verna.George@kettlepoint.org>
Sent: Friday, May 15, 2026 9:17 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Consultation <Consultation@kettlepoint.org>
Subject: [External] Re: Monthly Update

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from Verna.George@kettlepoint.org.

Thanks Chasity!



Verna George

First Nation Manager/CEO

Chippewas of Kettle and Stony Point First Nation

6247 Indian Lane

Chippewas of Kettle and Stony Point FN, ON N0N 1J1

519.786.2125 ext.116

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The email addresses used in this message are also the property of the Kettle & Stony Point First Nation and permission must be given by the First Nation and the individuals listed in this message to use the address for purposes other than for responding to this message.

Line-item attachment 2.27

From: Saevil, Hannah <Hannah.Saevil@stantec.com>

Sent: Friday, May 15, 2026 10:45 AM

To: Consultation <Consultation@kettlepoint.org>; Verna George <Verna.George@kettlepoint.org>

Cc: mark.knight <mark.knight@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; jana.george <jana.george@threefires.com>; Ellis, Kayla <Kayla.Ellis@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Subject: [External] RE: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

CAUTION! EXTERNAL SENDER

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This email was sent from Hannah.Saevil@stantec.com.

Hi again,

For the upcoming fieldwork on May 21, 2026, I wanted to provide access information. The nearest municipal address is 2384 Marthaville Road, Oil Springs, Ontario. Please see below the screenshot of the actual site, where the fieldwork will be occurring. Participants will enter the site using the driveway circled in the screenshot. The gate will be opened at 8:30 am and closed at the end of day.



Kayla, copied here, will be on site for the fieldwork. [@Ellis, Kayla](#) Please reply to this email to provide the time you anticipate arriving on site for

Let me know if there are any other questions!

Have a great long weekend

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



Line-item attachment 2.28

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Friday, May 15, 2026 1:00 PM
To: Verna.George@kettlepoint.org; Consultation@kettlepoint.org
Cc: Dickson, Parker <Parker.Dickson@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project- Invitation to participate in Archaeology field work

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Hannah.Saevil@stantec.com.

Hi again!

I would like to touch base regarding upcoming archaeology work that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The archaeology investigation is anticipated to require one day of fieldwork and is to take place late May to early June. Once we have an exact date, I will follow up to this email. We wish to invite a member of your community to join us.

As a refresher, the purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool,

and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** TBD (Late May- Early June)
- **Required PPE –** hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the archaeology investigation, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



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Line-item attachment 2.29

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Tuesday, May 19, 2026 10:28 AM
To: Consultation <Consultation@kettlepoint.org>; Verna George <Verna.George@kettlepoint.org>
Cc: mark.knight <mark.knight@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; jana.george <jana.george@threefires.com>; Ellis, Kayla <Kayla.Ellis@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] RE: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Hannah.Saevil@stantec.com.

Hello!

Please arrive on site by 8:15 a.m. on May 21st

Thank you!

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



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Line-item attachment 3.0

From: [Kevin Berube](#)
To: [Jennifer Mills](#)
Cc: [Gabrielle Lapalme](#)
Subject: Initial Notification and NUP 2026 Storage Enhancement
Date: Tuesday, October 7, 2025 4:20:06 PM
Attachments: [2026 Storage Enhancement Project Notification of Upcoming Project_COTTFN.pdf](#)
[ad_Notice of Upcoming Project_20251003.pdf](#)

Hi Jennifer,

Please find attached the Initial Notification and Notice of Upcoming Project for the 2026 Storage Enhancement Project. We will send out additional information as it becomes available. Gabrielle Lapalme will upload the information to NationsConnect. If you have any questions please do not hesitate to contact me.

Sincerely,
Kevin



Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario
N7M 5M1

October 7, 2025

Via email

Jennifer Mills
Chippewa of the Thames First Nation
320 Chippewa Road
Muncey, Ontario
N0L 1Y0

Project Notification re: Proposed 2026 Storage Enhancement Project

Dear Jennifer,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the 2026 Storage Enhancement Project (the "Project") to increase the Maximum Operating Pressure ("MOP") of the Dawn 156 Storage Pool, Bentpath Storage Pool, and Rosedale Storage Pool ("Pools") and optimize the injection withdrawal cycle of the Rosedale pool. The three Pools located in Lambton County are part of Enbridge Gas's storage operations and are designated storage areas ("DSA").

The project scope for the Dawn 156 Pool requires the pressure testing of one (1) existing injection/withdrawal well within the Dawn 156 Pool. The Project scope for the Bentpath Pool does not require any additional work to increase the MOP. The Project scope for the Rosedale Pool requires the pressure testing of 1 existing injection/withdrawal well for the MOP increase and the drilling of one new injection/withdrawal well for the injection/withdrawal natural gas storage well, Union Rosedale 11 ("UR 11"), and installation of a Nominal Pipe Size ("NPS") 10-inch lateral gas pipeline from the well to the existing Rosedale gathering line within the Rosedale Pool to optimize the Pool's injection withdrawal cycle.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project could potentially intersect with forests or woodlots depending on the UR 11 well location pending the completion of the seismic interpretation. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – approval under section 38(1) of the Ontario Energy Board Act, 1998.
- MNR – recommendation indicating the MOP increase is acceptable.
- Ministry of Citizenship and Multiculturalism – Archeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks.

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- St. Clair Region Conservation Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the

Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Marc Boucher
Senior Advisor
marc.boucher@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,

A handwritten signature in blue ink, appearing to read "Kevin Berube".

Kevin Berube
Senior Advisor – Community and Indigenous Engagement
Enbridge Gas Inc.
kevin.berube@enbridge.com
416 666 6759

**Enbridge Gas Inc.
Notice of Upcoming Project
2026 Storage Enhancement Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

The purpose of the Project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The Project will be planned in accordance with the requirements of the Canadian Standards Association Z341 – Storage of Hydrocarbons in Underground Formations.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Projects and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the Study will be completed in Q1 2026. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the *OEB Act* to increase the MOP of the Storage Pools, construction is anticipated to begin in Spring 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments, or input about the Environmental Study for the 2026 Storage Enhancement Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Hannah Saevil
Environmental Services
Stantec Consulting Ltd.
Telephone: 1-905-817-2090
Email: hannah.saevil@stantec.com



Line-item attachment 3.1

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project - Notice of Study Commencement and Virtual Information Session
Date: Tuesday, October 28, 2025 3:56:43 PM
Attachments: [2026 Storage Enhancement Project NoC 20251024.pdf](#)
[image001.png](#)

Hi Jennifer.

Please find attached the Notice of Study Commencement and the Virtual Information Session for the 2026 Storage Enhancement Project.

The Virtual Information Session will be held November 5, 2025, to November 19, 2025, at the following link: www.solutions.ca/2026StorageEnhancement

If you have any questions, please don't hesitate to contact me.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—
ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
TEL: 416-495-5339 | CELL: 647-280-4795
500 Consumers Road, Toronto ON M2J 1P8

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Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
2026 Storage Enhancement Project

Enbridge Gas is proposing the 2026 Storage Enhancement Project in Lambton County, Ontario. The purpose of the project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. Enbridge Gas intends to increase the Maximum Operating Pressure (delta pressuring) of the Dawn 156, Bentpath, and Rosedale Storage Pools, construct an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
November 05, 2025 – November 19, 2025
www.solutions.ca/2026StorageEnhancement

The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed project can be directed to the project email address listed below. Input received during the Virtual Information Session may be used to develop site-specific environmental protection and mitigation measures for the project. Input and comments about the project are requested by December 03, 2025, in order to ensure their consideration as part of the Environmental Report

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. to complete an Environmental Study for the project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling license under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the OEB to increase the MOP of the Storage Pools, delta pressuring is anticipated to be started in 2026 with construction of the new well in early 2027.

For any questions, comments, or input regarding the Environmental Study for the 2026 Storage Enhancement Project, please contact:

Hannah Saevil
 Environmental Services
 Stantec Consulting Ltd.
 Telephone: 1-905-817-2090
 Email: 2026storageenhancement@stantec.com
 Project website: enbridgegas.com/SEProject2026



Line-item attachment 3.2

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Cc: [Gabrielle Lapalme](#)
Subject: Enbridge Gas - 2026 Storage Enhancement - Project Summary Report
Date: Thursday, November 13, 2025 10:06:03 AM
Attachments: [rpt_summary_20251107_fin.pdf](#)
[image001.png](#)

Good morning, Jennifer.

I hope you're doing well.

Please find attached the Storage Enhancement Project Summary Report for your review.

Please let me know if you have any questions.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—
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Line-item attachment 3.3

From: Jennifer Mills <jmills@cottfn.com>
Sent: Wednesday, November 19, 2025 2:21 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] RE: Enbridge Gas - 2026 Storage Enhancement - Project Summary Report

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Thanks Brent. I will do my best to review and get back comments before I go on vacation Dec. 12th.

Gabrielle – I don't see 2026 Storage Enhancement in NationsConnect. Could you submit it there?

Thanks

Jen

Line-item attachment 3.4

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Cc: [Gabrielle Lapalme](#)
Subject: RE: Enbridge Gas - 2026 Storage Enhancement - Project Summary Report
Date: Thursday, November 20, 2025 8:52:49 AM
Attachments: [image001.png](#)

Hi Jen,

Apparently there is no shapefile for this project so we won't be able to submit it to NationsConnect.

Let me know if there's anything I can do since that's not an option.

Thanks,
Brent

Line-item attachment 3.5

From: [Jennifer Mills](#)
To: [Brent Bullough](#)
Cc: [Gabrielle Lapalme](#)
Subject: [External] RE: Enbridge Gas - 2026 Storage Enhancement - Project Summary Report
Date: Thursday, November 20, 2025 9:37:21 AM
Attachments: [image001.png](#)

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Hi Brent

NationsConnect is a requirement of our process. We just need a kmz of where the new injection well and pipeline would be. To generate the maps in the Stantec report, there must have been a spatial file (e.g. kmz). Please ignore me saying shapefile cause NationsConnect can't accept those. I keep using the wrong term – it's spatial file.

Jen

Line-item attachment 3.6

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: November 24, 2025 11:31 AM
To: Jennifer Mills <jmills@cottfn.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: Enbridge Gas - 2026 Storage Enhancement - Project Summary Report

Hi Jennifer,

We managed to get a spatial file and have initiated the NationsConnect submission. It should appear in the next two days.

Apologies for the inconvenience.

Brent

Line-item attachment 3.7

From: [Jennifer Mills](#)
To: [Brent Bullough](#)
Cc: [Gabrielle Lapalme](#)
Subject: [External] RE: Enbridge Gas - 2026 Storage Enhancement - Project Summary Report
Date: Monday, November 24, 2025 1:33:05 PM
Attachments: [image001.png](#)

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Thanks!

Line-item attachment 3.8

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Subject: Monthly Update from Enbridge - November 2025
Date: Friday, November 28, 2025 1:54:48 PM
Attachments: [image001.png](#)

Hi Jennifer,

I'm pleased to share these project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks and have a great weekend!

Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 3.9

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Cc: [Gabrielle Lapalme](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Monday, December 8, 2025 4:17:36 PM
Attachments: [image001.png](#)
[image002.png](#)

Hi Jennifer,

The Draft Environmental Report (ER) for the 2026 Storage Enhancement Project is now available for review.

The Draft ER can be found at the following link:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

We are requesting feedback by **January 26, 2026**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to contact me.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

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—
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Line-item attachment 3.10

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: December 11, 2025 2:39 PM
To: Jennifer Mills <jmills@cottfn.com>
Cc: Chasity Pilecki <chasity.pilecki@enbridge.com>; 2026 Storage Enhancement Project <2026storageenhancement@stantec.com>
Subject: 2026 Storage Enhancement Project - Draft ER

You don't often get email from hannah.saevil@stantec.com. [Learn why this is important](#)

Good afternoon, Jennifer,

Following up to Enbridge's email regarding the 2026 Storage Enhancement Project, please see the Draft Environmental Report (ER) for review and comment from the link below:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report. Please let me know if you need any assistance in downloading the files and I would be happy to assist.

If you would like to have your comments considered for the Environmental Report, please provide your comments to 2026storageenhancement@stantec.com no later than **Monday, January 26, 2026**

Please let me know if you encounter any issues opening the report, I am happy to assist you.

Thank you,

Hannah

Hannah Saevil
Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

Stantec
100-300 Hagey Blvd
Waterloo ON, N2L 0A4



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Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

Line-item attachment 3.11

From: Jennifer Mills <jmills@cottfn.com>

Sent: Thursday, December 11, 2025 2:45 PM

To: Saevil, Hannah <Hannah.Saevil@stantec.com>

Cc: Chasity Pilecki <chasity.pilecki@enbridge.com>; 2026 Storage Enhancement Project

<2026storageenhancement@stantec.com>

Subject: RE: 2026 Storage Enhancement Project - Draft ER

Thanks Hannah. Will the password from Microsoft come through automatically? It's asking for the password but I don't see one yet.

Jen

Line-item attachment 3.12

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: December 11, 2025 2:52 PM
To: Jennifer Mills <jmills@cottfn.com>
Cc: Chasity Pilecki <chasity.pilecki@enbridge.com>; 2026 Storage Enhancement Project <2026storageenhancement@stantec.com>
Subject: RE: 2026 Storage Enhancement Project - Draft ER

You don't often get email from hannah.saevil@stantec.com. [Learn why this is important](#)

Hi Jennifer,

Did you receive the email that said I shared a file with you? If not, please check your Junk mail. If it is still not there, let me know and I will re add you.

That email will provide the instructions on how to access the document.

Thanks

Hannah

Line-item attachment 3.13

From: Jennifer Mills <jmills@cottfn.com>
Sent: Thursday, December 11, 2025 2:55 PM
To: Saevil, Hannah <Hannah.Saevil@stantec.com>
Cc: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; 2026 Storage Enhancement Project <2026storageenhancement@stantec.com>
Subject: [External] RE: 2026 Storage Enhancement Project - Draft ER

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Oh I've got it now, thanks

Jen

Line-item attachment 3.14

From: Jennifer Mills <jmills@cottfn.com>

Sent: Tuesday, January 6, 2026 2:58 PM

To: Brent Bullough <Brent.Bullough@enbridge.com>

Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>

Subject: [External] RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

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Hi

We are on track to respond by Jan. 26th. At this point we are doing an internal review. Based on the estimated time and our rates, the review and response should be less than [REDACTED] If that changes and we need external expertise, I'll reach out in advance.

Jen

Line-item attachment 3.15

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Cc: [Gabrielle Lapalme](#)
Subject: RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Tuesday, January 6, 2026 3:04:42 PM
Attachments: [image001.png](#)
[image002.png](#)

Thanks for the update, Jen.

I'm continuing to investigate the invoicing questions you asked. Should have answers in the next day or so.

Happy New Year!

Brent

Line-item attachment 3.17

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: January 15, 2026 1:04 PM
To: Jennifer Mills <jmills@cottfn.com>; Fallon Burch <fburch@cottfn.com>; Erna-Marie Leclair <emleclair@cottfn.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: COTTFN-ENB Lunch Meeting Takeaways

Hi Jen, Erna and Fallon,

Thanks so much for sharing your lunch time with me yesterday. Quick summary of actions items I've taken from the meeting.

Enbridge to invite COTTFN, other nations, and Ministry of Energy to Kimball-Colinville site tours once work has commenced.

- Ensure COTTFN is informed of the rescheduled dates for Waubuno field work (postponed due to wet weather late last year)
- Inquire and respond to COTTFN about any carbon capture projects in their territory
- If permitted, relay the name of the customer requesting the Tilbury project
- Enbridge to confirm if two [REDACTED] cheques were issued in 2025 or just one.
- Enbridge to confirm total amounts of Kimball-Colinville and Waubuno invoices and either pay outstanding amount to COTTFN if money is still owed or determine how to address overpayment.
- COTTFN to share contact info of potential local caterers that could provide food/beverage at the London IWG meeting.

Jen, you also mentioned you want to be included in review and field work for a specific project. Can you remind me which on that was or did I capture it already above. Please let me know.

Let me know if I missed or misrepresented anything.

Thanks,
Brent

Brent Bullough (he/him)

Strategist, Community & Indigenous Engagement

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Line-item attachment 3.18

From: Jennifer Mills <jmills@cottfn.com>
Sent: Friday, January 16, 2026 2:14 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>; Fallon Burch <fburch@cottfn.com>; Erna-Marie Leclair <emleclair@cottfn.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] RE: COTTFN-ENB Lunch Meeting Takeaways

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Good to see you too. I believe the review was for the upcoming Tilbury Environmental Report and the environmental and archaeological fieldwork was for Storage Enhancement. I read in the Storage Enhancement report that there are outstanding environmental surveys for the 2026 as the others were late in the season.

Jen

Line-item attachment 3.19

From: [Jennifer Mills](#)
To: [Brent Bullough](#)
Cc: [Gabrielle Lapalme](#)
Subject: [External] RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Friday, January 23, 2026 2:22:05 PM
Attachments: [image001.png](#)
[image002.png](#)
[response--2026-storage-enhancement--2026-storage-enhancement--from--chippewas-of-the-thames-first-nation.pdf](#)

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Hi Brent

Please see response attached for 2026 Storage Enhancement Project. I submitted it through NationsConnect but it doesn't look like you receive those messages.

Jen Mills



320 Chippewa Road
Muncey, ON, N0L 1Y0
Tel: 519-289-5555
Fax: 519-289-2230
info@cottfn.com

23-Jan-2026 13:32 EST

Dear: Brent Bullough

Re: 2026 Storage Enhancement Environmental Report

Chippewas of the Thames First Nation received the Environmental Report for the 2026 Storage Enhancement Project. The proposed project is located within COTTFN's Traditional Territory, as recognized in the Big Bear Creek Settlement Agreement (2013).

Consultation staff reviewed the report. Without prejudice to the protected rights and interests of COTTFN, we would like to offer the following comments and questions:

- COTTFN requests that Enbridge Gas Inc. commits to implementing the mitigation measures outlined in the ER.
- COTTFN recommends that a qualified Environmental Inspector be assigned by Enbridge Gas for the duration of active construction. It is recommended that the Environmental Inspector visit the site in advance of active construction to confirm that the conditions still align with the results of Stantec's review and assess additional mitigation options if required. The Environmental Inspector should review the Environmental Report and the construction drawings prior to the commencement of construction to ensure that all appropriate notes have been included on the construction drawings. As noted in the Environmental Report, Enbridge Gas should implement an orientation program for inspectors and contractor personnel to provide information regarding Enbridge Gas' environmental program and commitments, as well as safety measures.
- The Study Area is located near drains and watercourses. A qualified Environmental Inspector should be monitoring during construction to mitigate risks to these water features and enable appropriate action should the risk occur. Filtration should occur prior to discharge into watercourses for dewatering activities and also for the disposal of water from pipeline hydrostatic testing, if required.
- A qualified Environmental Inspector should also monitor regularly to mitigate risks to Species at Risk and Species of Concern that may be present.

- We understand that an additional botanical survey will be required in June 2026. COTTFN requests to be involved in any future environmental fieldwork. Some sections in the ER suggest a bat tree roost assessment, bat community survey, and breeding bird survey may be required depending on the regulatory process, but wording in Appendix C suggests that breeding bird surveys already happened (e.g. p. 210 of pdf). Please clarify. COTTFN supports conducting the additional bat assessments to determine potential impacts.
- COTTFN requests to participate in the Stage 2 archaeological assessment fieldwork. The Stage 1 archaeological assessment contains a paragraph about the ethnogenesis of the Metis. Stantec often includes this paragraph in reports. It is inaccurate to suggest that there are historic Metis communities all along the Great Lakes. There are no confirmed historic Metis communities in the vicinity of the project.
- Some tree removal will be required around the Project Footprint. It is unclear though how many trees would need to be removed within the Study Area marked in red in Figure 1. Is it the whole Study Area, just the Project Footprint, or a buffer around the Project Footprint? Enbridge has committed to a 3:1 replacement ratio. Please provide further detail on where Enbridge intends to plant the trees. It should be as close as possible to the project footprint.
- Appendix C is mislabeled on page 202 of the pdf.
- Enbridge should maximize procurement from Indigenous businesses (especially those from the Treaty and Traditional Territory) wherever possible.
- The cumulative effects section of the ER follows Ontario's methodology for considering projects planned in close proximity occurring simultaneously. Chippewas of the Thames First Nation takes a broader view of the existing impacts to the territory, to the Nation's rights, and to the Spirit of the Land. New wells and pipelines contribute to the extensive gas infrastructure already cutting across COTTFN's Treaty and Traditional Territory, for which COTTFN has not historically been accommodated.

Please contact us if you need any clarification of this letter.

Sincerely,

Original Signed
Jennifer Mills
Energy Sector Consultation Coordinator
Chippewa of the Thames First Nation
320 Chippewa Road, Muncey, ON, N0L 1Y0

line-item attachment 3.20

From: Brent Bullough
Sent: Friday, January 23, 2026 3:15 PM
To: 'Jennifer Mills' <jmills@cottfn.com>
Subject: RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

Hi Jen, thanks for forwarding to me. I did sign up for NationsConnect but don't seem to get any emails. I'll look into that. Thankfully, I'm somewhat redundant in that though since Gabby on our team does get them and prompts us for responses.

I should have an answer on the [REDACTED] by Tuesday. Could have been Monday but I won't be in the office that day.

Have a great weekend!

Brent

line-item attachment 3.21

From: [Brent Bullough](#)
To: [Catherine Lapierre](#)
Subject: FW: Enbridge Monthly Update
Date: Thursday, February 5, 2026 4:51:24 PM
Attachments: [image001.png](#)

From: Brent Bullough
Sent: Thursday, February 5, 2026 4:50 PM
To: Jennifer Mills <jmills@cottfn.com>
Subject: Enbridge Monthly Update

Hi Jennifer.

Hope you're well.

Here are the project updates for this month:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colinville Well Drilling Project	June 24, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session was held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

line-item attachment 3.22

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Subject: Enbridge 2026 Storage Enhancement Project - Responses to ER Comments
Date: Tuesday, February 17, 2026 3:18:20 PM
Attachments: [Enbridge responses 2026 Storage Recd Jan 23 2026 from COTTFN Finalized.pdf](#)
[image001.png](#)

Hi Jennifer,

Attached are our responses to COTTFN's comments on the 2026 Storage Enhancement Project ER.

We'd be happy to meet with you to discuss once you've had a chance to review. Please let me know.

Thanks,
Brent

Enbridge Gas Inc. ("Enbridge Gas")
 Responses to Chippewas of the Thames First Nation ("COTTFN") comments
 on the 2026 Storage Enhancement Project ("Project") Environmental Report

Enbridge Gas' Responses to COTTFN Comments received on January 23, 2026, on the Project Environmental Report		
Item	COTTFN comment	Enbridge Gas response
1	COTTFN requests that Enbridge Gas Inc. commit to implementing the mitigation measures outlined in the ER.	Enbridge Gas is committed to following the mitigation measures outlined in Table 4.1 in the Environmental Report (ER).
2	COTTFN recommends that a qualified Environmental Inspector be assigned by Enbridge Gas for the duration of active construction. It is recommended that the Environmental Inspector visit the site in advance of active construction to confirm that the conditions still align with the results of Stantec's review and assess additional mitigation options if required. The Environmental Inspector should review the Environmental Report and the construction drawings prior to the commencement of construction to ensure that all appropriate notes have been included in the construction drawings. As noted in the Environmental Report, Enbridge Gas should implement an orientation program for inspectors and contractor personnel to provide information regarding Enbridge Gas' environmental program and commitments, as well as safety measures.	An Environmental Inspector will be assigned to the Project for the duration of active construction. The Environmental Inspector will visit the site in advance of active construction to confirm that the conditions still align with the results of Stantec's review and will assess whether additional mitigation options will be required. The Environmental Inspector will review the ER and the construction drawings prior to the commencement of construction to ensure that all appropriate notes have been included in the construction drawings. Enbridge Gas will implement an orientation program for inspectors and contractor personnel to provide information regarding Enbridge Gas' environmental program and commitments, as well as safety measures.
3	The Study Area is located near drains and watercourses. A qualified Environmental Inspector should be monitored during construction to mitigate risks to these water features and enable appropriate action should the risk occur. Filtration should occur prior to discharge into watercourses for dewatering activities and for the disposal of water from pipeline hydrostatic testing, if required.	A qualified Environmental Inspector will be assigned to the Project during construction and will monitor and mitigate risks to water features and recommend any necessary steps to enable appropriate actions. Filtration will occur prior to any discharge into watercourses for dewatering activities and for the disposal of water from pipeline hydrostatic testing, if required

4	A qualified Environmental Inspector should also monitor regularly to mitigate risks to Species at Risk and Species of Concern that may be present.	A designated Environmental Inspector will monitor risks, and the mitigation measures outlined in Table 4.1 of the ER as they relate to any species of concern or risk that may be present.
5	We understand that an additional botanical survey will be required in June 2026. COTTFN requests to be involved in any future environmental fieldwork. Some sections in the ER suggest a bat tree roost assessment, bat community survey, and breeding bird survey may be required depending on the regulatory process, but wording in Appendix C suggests that breeding bird surveys already happened (e.g., p. 210 of pdf). Please clarify. COTTFN supports conducting additional bat assessments to determine potential impacts.	Enbridge Gas is committed to providing the opportunity for COTTFN to be involved in future natural heritage field surveys. A botanical survey is anticipated to be carried out in June 2026. Enbridge Gas will invite COTTFN to participate in additional natural heritage surveys (including those related to bat tree roost assessment, bat community survey and breeding bird survey), should the evolving regulatory process determine they are required. As noted in Appendix C to the ER, a preliminary breeding bird survey was completed for the purpose of determining potential significant wildlife habitat.
6	COTTFN requests to participate in the Stage 2 archaeological assessment fieldwork. The Stage 1 archaeological assessment contains a paragraph about the ethnogenesis of the Metis. Stantec often includes this paragraph in reports. It is inaccurate to suggest that there are historic Metis communities all along the Great Lakes. There are no confirmed historic Metis communities in the vicinity of the project.	<p>Thank you for your comment and sharing your perspective.</p> <p>The Stage 1 Archaeological Assessment was not intended to suggest that there are historic Metis communities all along the Great Lakes. Rather, the report states "The ethnogenesis of the Métis progressed with the establishment of distinct Métis communities along the major waterways in the Great Lakes of Ontario. Métis communities were primarily focused around the upper Great Lakes and along Georgian Bay, however, Métis people have lived throughout Ontario (Métis Nation of Ontario (MNO) 2025; Stone and Chaput 1978, 607-608)." The citation provided is from the MNO website describing their own land history.</p> <p>Enbridge Gas will invite COTTFN to participate in any Stage 2 archaeological assessment fieldwork that is required for the Project.</p>

7	Some tree removal will be required around the Project Footprint. It is unclear though how many trees would need to be removed within the Study Area marked in red in Figure 1. Is it the whole Study Area, just the Project Footprint, or a buffer around the Project Footprint? Enbridge has committed to a 3:1 replacement ratio. Please provide further details on where Enbridge intends to plant the trees. It should be as close as possible to the project footprint.	Map 2 of the environmental alignment sheets (Appendix F to the ER) indicate the wooded areas in which tree clearing will occur for the Project. As noted in Table 4.1 of the ER, tree replacement will occur in partnership with St. Clair Region Conservation Authority who will determine planting locations. Priority will be given to the Project property and property in close proximity to the Project.
8	Appendix C is mislabeled on page 202 of the pdf.	Thank you for your comment; we will address this in the next draft of the ER.
9	Enbridge should maximize procurement from Indigenous businesses (especially those from the Treaty and Traditional Territory) wherever possible.	Contractors who do business with Enbridge Gas will be required to follow Enbridge’s Socio-Economic Requirements of Contractors, as amended or replaced from time to time – a process that’s used to ensure inclusion of local Indigenous businesses where possible and where qualified.
10	The cumulative effects section of the ER follows Ontario’s methodology for considering projects planned in proximity occurring simultaneously. Chippewas of the Thames First Nation takes a broader view of the existing impacts to the territory, to the Nation’s rights, and to the Spirit of the Land. New wells and pipelines contribute to the extensive gas infrastructure already cutting across COTTFN’s Treaty and Traditional Territory, for which COTTFN has not historically been accommodated.	Thank you for your comments. Enbridge Gas acknowledges COTTFN’s broader perspective on cumulative effects and the importance of considering impacts on rights and the Spirit of the Land. The Environmental Report applies Ontario’s methodology for assessing cumulative effects of projects occurring in proximity, but we remain committed to ongoing dialogue with COTTFN to better understand concerns as it relates to Enbridge Gas projects.

Line-item attachment 3.23

From: [Brent Bullough](#)
 To: [Jennifer Mills](#)
 Subject: Enbridge Monthly Update
 Date: Monday, March 9, 2026 2:03:22 PM
 Attachments: [image001.png](#)

Hi Jennifer,

Here are the project updates for this month:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 5, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025	Project was put into abeyance by the OEB on March 3, 2026.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Draft ER was shared on February 23, 2026, and requested comments by April 9, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 3.24

From: [Brent Bullough](#)
 To: [Jennifer Mills](#)
 Subject: Enbridge Monthly Update
 Date: Friday, April 10, 2026 9:13:42 AM
 Attachments: [image001.png](#)

Morning, Jennifer.

Here's the monthly update.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of April 6, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback. Invitation sent on March 18, 2026, for Nest Monitoring on March 26, 2026.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project. Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colinvile Well Drilling Project	June 24, 2025	Received recommendation by the OEB on March 19, 2026. Received Licences from the MNR on April 1, 2026	First site visit is scheduled for Friday April 24, 2026.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Draft ER was shared on February 23, 2026, and requested comments by April 9, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability

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Line-item attachment 3.25

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: April 28, 2026 12:14 PM
To: Jennifer Mills <jmills@cottfn.com>
Cc: Knight, Mark <Mark.Knight@stantec.com>; Chasity Pilecki <chasity.pilecki@enbridge.com>; Ryan Park <ryan.park@enbridge.com>
Subject: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

Hi Jennifer,

My name is Hannah Saevil, and I am part of the Indigenous Services team at Stantec. I would like to touch base regarding an upcoming ecological survey that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The ecological survey is anticipated to require one day of fieldwork and is to take place on May 21st. We wish to invite a member of your community to join us.

Project Background

The purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** May 21st
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the ecological survey, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil

Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

Stantec
100-300 Hagey Blvd
Waterloo ON, N2L 0A4



Line-item attachment 3.26

From: Jennifer Mills <jmills@cottfn.com>
Sent: Wednesday, April 29, 2026 11:06 PM
To: Saevil, Hannah <Hannah.Saevil@stantec.com>
Cc: mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>
Subject: [External] RE: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from jmills@cottfn.com.

Thanks Hannah. Yes, we are interested. Should I send the agreement to Brent Bullough? I was just in contact with him about environmental work on another project.

Jen

Line-item attachment 3.27

From: [Chasity Pilecki](#)
To: [Jennifer Mills](#); [Saevil, Hannah](#)
Cc: [mark.knight](#); [Ryan Park](#); [Brent Bullough](#)
Subject: Re: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork
Date: Thursday, April 30, 2026 6:44:50 AM

Good morning Jen,

Thank you for your interest, please send your agreement to Brent. He has been added to this thread.

Wishing you a great day.

Kindest regards,
Chasity

From: [Brent Bullough](#)
 To: [Jennifer Mills](#)
 Subject: Enbridge Monthly Update
 Date: Friday, May 15, 2026 10:05:42 AM
 Attachments: [image001.png](#)

Hi Jen,

Monthly update below:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 14, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback. Stantec will be reaching out for upcoming archaeology fieldwork.	November 24, 2025 EB-2025-0307	2027
2026 Kimball Colville Well Drilling Project	June 24, 2025	Received recommendation by the OEB on March 19, 2026. Received Licenses from the MNR on April 1, 2026	First site visit was held Friday April 24, 2026. Second site visit to be the second week of June 2026. Construction is underway.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Reached out for bat habitat assessment completed April 30, 2026. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027
2027 Kimball Colville Well Drilling Project	May 12, 2026		Seeking feedback and an opportunity to meet to discuss any feedback. Stantec will be reaching out for upcoming archaeological fieldwork.	Q4 2026	2027

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 3.29

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Friday, May 15, 2026 10:41 AM
To: Jennifer Mills <jmills@cottfn.com>
Cc: mark.knight <mark.knight@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; Brent Bullough <Brent.Bullough@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ellis, Kayla <Kayla.Ellis@stantec.com>
Subject: [External] RE: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

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Hi Jen,

For the upcoming fieldwork on May 21, 2026, I wanted to provide access information. The nearest municipal address is 2384 Marthaville Road, Oil Springs, Ontario. Please see below the screenshot of the actual site, where the fieldwork will be occurring. Participants will enter the site using the driveway circled in the screenshot. The gate will be opened at 8:30 am and closed at the end of day.



Kayla, copied here, will be on site for the fieldwork. [@Ellis, Kayla](#) Please reply to this email to provide the time you anticipate arriving on site for

Let me know if there are any other questions!

Have a great long weekend

Hannah Saevil
Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

Stantec
100-300 Hagey Blvd
Waterloo ON, N2L 0A4



Line-item attachment 3.30

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Friday, May 15, 2026 12:59 PM
To: Jennifer Mills <jmills@cottfn.com>
Cc: mark.knight <mark.knight@stantec.com>; Dickson, Parker <Parker.Dickson@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project- Invitation to participate in Archaeology field work

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Hi again!

I would like to touch base regarding upcoming archaeology work that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The archaeology investigation is anticipated to require one day of fieldwork and is to take place late May to early June. Once we have an exact date, I will follow up to this email. We wish to invite a member of your community to join us.

As a refresher, the purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156,

Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** TBD (Late May- Early June)
- **Required PPE –** hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the archaeology investigation, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil

Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

Stantec
100-300 Hagey Blvd
Waterloo ON, N2L 0A4



Line-item attachment 3.31

From: Jennifer Mills
Sent: May 18, 2026 11:02 PM
To: Brent Bullough <brent.bullough@enbridge.com>
Subject: AFL contract

Hi Brent

Looks like the Storage Enhancement Arch work will be proceeding soon. Please see template attached and send it back to me.

Thanks



Jennifer Mills (she/her)
Energy Sector Consultation Coordinator
Chippewas of the Thames First Nation
Email: jmills@cottfn.com
Cell: 647-990-7897 | Admin Office: 519-289-5555 Ex: 236
320 Chippewa Road, Muncey, Ontario

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Line-item attachment 3.32

From: Jennifer Mills <jmills@cottfn.com>
Sent: Monday, May 18, 2026 11:02:00 p.m.
To: Brent Bullough <brent.bullough@enbridge.com>
Subject: RE: AFL contract

Sorry, use this one instead. It has my contact info instead of Fallon's.

Jen

Line-item attachment 4.0

From: [Kevin Berube](#)
To: [Jenelle Cornelius](#)
Cc: [Gabrielle Lapalme](#)
Subject: Initial Notification and NUP 2026 Storage Enhancement Project
Date: Tuesday, October 7, 2025 4:21:56 PM
Attachments: [ad_Notice_of_Upcoming_Project_20251003.pdf](#)
[2026.Storage.Enhancement.Project.Notification.of.Upcoming.Project.Oneida.pdf](#)

Hi Jenelle,

Please find attached the Initial Notification and Notice of Upcoming Project for the 2026 Storage Enhancement Project. We will send out additional information as it becomes available. If you have any questions please do not hesitate to contact me.

Sincerely,
Kevin



Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario
N7M 5M1

October 7, 2025

Via email

Jenelle Cornelius
Oneida Nation of the Thames
2212 Elm Ave.
Southwold, Ontario
N0L 2G0

Project Notification re: Proposed 2026 Storage Enhancement Project

Dear Jenelle,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the 2026 Storage Enhancement Project (the "Project") to increase the Maximum Operating Pressure ("MOP") of the Dawn 156 Storage Pool, Bentpath Storage Pool, and Rosedale Storage Pool ("Pools") and optimize the injection withdrawal cycle of the Rosedale pool. The three Pools located in Lambton County are part of Enbridge Gas's storage operations and are designated storage areas ("DSA").

The project scope for the Dawn 156 Pool requires the pressure testing of one (1) existing injection/withdrawal well within the Dawn 156 Pool. The Project scope for the Bentpath Pool does not require any additional work to increase the MOP. The Project scope for the Rosedale Pool requires the pressure testing of 1 existing injection/withdrawal well for the MOP increase and the drilling of one new injection/withdrawal well for the injection/withdrawal natural gas storage well, Union Rosedale 11 ("UR 11"), and installation of a Nominal Pipe Size ("NPS") 10-inch lateral gas pipeline from the well to the existing Rosedale gathering line within the Rosedale Pool to optimize the Pool's injection withdrawal cycle.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project could potentially intersect with forests or woodlots depending on the UR 11 well location pending the completion of the seismic interpretation. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – approval under section 38(1) of the Ontario Energy Board Act, 1998.
- MNR – recommendation indicating the MOP increase is acceptable.
- Ministry of Citizenship and Multiculturalism – Archeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks.

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- St. Clair Region Conservation Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the

Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Marc Boucher
Senior Advisor
marc.boucher@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,

A handwritten signature in blue ink that reads "Kevin Berube". The signature is written in a cursive style.

Kevin Berube
Senior Advisor – Community and Indigenous Engagement
Enbridge Gas Inc.
kevin.berube@enbridge.com
416 666 6759

**Enbridge Gas Inc.
Notice of Upcoming Project
2026 Storage Enhancement Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

The purpose of the Project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The Project will be planned in accordance with the requirements of the Canadian Standards Association Z341 – Storage of Hydrocarbons in Underground Formations.

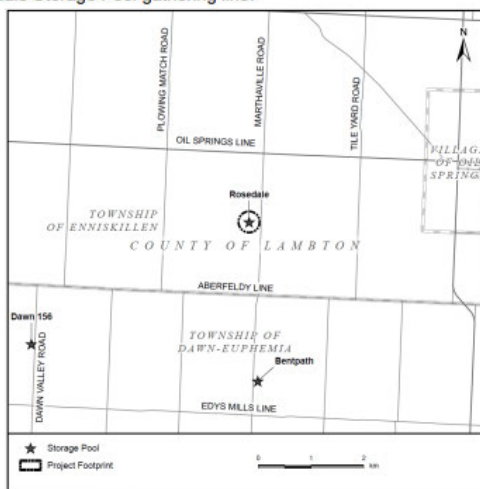
Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Projects and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the Study will be completed in Q1 2026. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the *OEB Act* to increase the MOP of the Storage Pools, construction is anticipated to begin in Spring 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments, or input about the Environmental Study for the 2026 Storage Enhancement Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Hannah Saevil
Environmental Services
Stantec Consulting Ltd.
Telephone: 1-905-817-2090
Email: hannah.saevil@stantec.com



Line-item attachment 4.1

From: [Brent Bullough](#)
To: [Jenelle Cornelius](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project - Notice of Study Commencement and Virtual Information Session
Date: Tuesday, October 28, 2025 3:58:16 PM
Attachments: [2026 Storage Enhancement Project NoC 20251024.pdf](#)
[image001.png](#)

Hi Jenelle,

Please find attached the Notice of Study Commencement and the Virtual Information Session for the 2026 Storage Enhancement Project.

The Virtual Information Session will be held November 5, 2025, to November 19, 2025, at the following link: www.solutions.ca/2026StorageEnhancement

If you have any questions, please don't hesitate to contact me.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—
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Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
2026 Storage Enhancement Project

Enbridge Gas is proposing the 2026 Storage Enhancement Project in Lambton County, Ontario. The purpose of the project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. Enbridge Gas intends to increase the Maximum Operating Pressure (delta pressuring) of the Dawn 156, Bentpath, and Rosedale Storage Pools, construct an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
November 05, 2025 – November 19, 2025
www.solutions.ca/2026StorageEnhancement

The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed project can be directed to the project email address listed below. Input received during the Virtual Information Session may be used to develop site-specific environmental protection and mitigation measures for the project. Input and comments about the project are requested by December 03, 2025, in order to ensure their consideration as part of the Environmental Report

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. to complete an Environmental Study for the project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling license under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the OEB to increase the MOP of the Storage Pools, delta pressuring is anticipated to be started in 2026 with construction of the new well in early 2027.

For any questions, comments, or input regarding the Environmental Study for the 2026 Storage Enhancement Project, please contact:

Hannah Saevil
 Environmental Services
 Stantec Consulting Ltd.
 Telephone: 1-905-817-2090
 Email: 2026storageenhancement@stantec.com
 Project website: enbridgegas.com/SEProject2026.



Line-item attachment 4.2

From: [Brent Bullough](#)
To: [Jenelle Cornelius](#)
Cc: [Gabrielle Lapalme](#)
Subject: Enbridge Gas - 2026 Storage Enhancement - Project Summary Report
Date: Thursday, November 13, 2025 10:05:50 AM
Attachments: [rot_summary_20251107_fin.pdf](#)
[image001.png](#)

Good morning, Jenelle.

I hope you're doing well.

Please find attached the Storage Enhancement Project Summary Report for your review.

Please let me know if you have any questions.

Thanks,

Brent

Brent Bullough (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 4.3

From: [Brent Bullough](#)
To: [Jenelle Cornelius](#)
Subject: Monthly Update from Enbridge - November 2025
Date: Friday, November 28, 2025 1:54:43 PM
Attachments: [image001.png](#)

Hi Jenelle,

I'm pleased to share these project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks and have a great weekend!

Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 4.4

From: Jenelle Cornelius <environment@oneida.on.ca>
Sent: Tuesday, December 2, 2025 11:02 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Subject: [External] RE: Monthly Update from Enbridge - November 2025

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This email was sent from environment@oneida.on.ca.

Good morning Brent,

Thank you for the update on these projects.

Yaw^ko/Thank you



Jenelle Cornelius
Environmental Consultation Coordinator
Oneida Nation of the Thames
Political Office - 2210 Elm Ave. Southwold, Ontario
N0L-2G0
environment@oneida.on.ca
T: 519-652-6161 x813 | Cell: 226-234-0577

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Albert Einstein

Line-item attachment 4.5

From: [Brent Bullough](#)
To: [Jenelle Cornelius](#)
Cc: [Gabrielle Lapalme](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Monday, December 8, 2025 4:16:10 PM
Attachments: [image001.png](#)
[image002.png](#)

Hi Jenelle,

The Draft Environmental Report (ER) for the 2026 Storage Enhancement Project is now available for review.

The Draft ER can be found at the following link:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

We are requesting feedback by **January 26, 2026**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to contact me.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 4.6

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Thursday, December 11, 2025 2:42 PM
To: environment@oneida.on.ca
Cc: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; 2026 Storage Enhancement Project <2026storageenhancement@stantec.com>
Subject: [External] 2026 Storage Enhancement Project- Draft ER

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Good afternoon, Jenelle,

Following up to Enbridge's email regarding the 2026 Storage Enhancement Project, please see the Draft Environmental Report (ER) for review and comment from the link below:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report. Please let me know if you need any assistance in downloading the files and I would be happy to assist.

If you would like to have your comments considered for the Environmental Report, please provide your comments to 2026storageenhancement@stantec.com no later than **Monday, January 26, 2026**

Please let me know if you encounter any issues opening the report, I am happy to assist you.

Thank you,

Hannah

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

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Waterloo ON, N2L 0A4



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line-item attachment 4.7

From: [Brent Bullough](#)
 To: [Jenelle Cornelius](#)
 Cc: [Gabrielle Lanesme](#)
 Subject: Enbridge Monthly Update
 Date: Thursday, February 5, 2026 4:51:09 PM
 Attachments: [image001.png](#)

Hi Jenelle,

Here are the project updates for this month:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session was held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability

From: [Brent Bullough](#)
To: [Jenelle Cornelius](#)
Subject: Enbridge Monthly Update
Date: Monday, March 9, 2026 2:04:11 PM
Attachments: [image001.png](#)

Hi Jenelle

Here are the project updates for this month:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 5, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colinville Well Drilling Project	June 24, 2025	Project was put into abeyance by the OEB on March 3, 2026.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Draft ER was shared on February 23, 2026, and requested comments by April 9, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

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Line-item attachment 4.9

From: [Brent Bullough](#)
 To: [Jenelle Cornelius](#)
 Subject: Enbridge Monthly Update
 Date: Friday, April 10, 2026 9:13:48 AM
 Attachments: [image001.png](#)

Morning, Jenelle.

Here's the monthly update.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of April 6, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback. Invitation sent on March 18, 2026, for Nest Monitoring on March 26, 2026.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project. Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colinville Well Drilling Project	June 24, 2025	Received recommendation by the OEB on March 19, 2026. Received Licences from the MNR on April 1, 2026	First site visit is scheduled for Friday April 24, 2026.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Draft ER was shared on February 23, 2026, and requested comments by April 9, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Thanks,
 Brent

Brent Bullough (he/him)
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Line-item attachment 4.10

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Tuesday, April 28, 2026 12:17 PM
To: environment@oneida.on.ca
Cc: mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

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Hi Jenelle,

My name is Hannah Saevil, and I am part of the Indigenous Services team at Stantec. I would like to touch base regarding an upcoming ecological survey that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The ecological survey is anticipated to require one day of fieldwork and is to take place on May 21st. We wish to invite a member of your community to join us.

Project Background

The purpose of the Project is to meet growing market demand for incremental natural gas storage space.

Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** May 21st
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the ecological survey, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil
Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

Stantec
100-300 Hagey Blvd
Waterloo ON, N2L 0A4



Line-item attachment 4.11

From: Jenelle Cornelius <environment@oneida.on.ca>
Sent: Wednesday, April 29, 2026 9:13 AM
To: Saevil, Hannah <Hannah.Saevil@stantec.com>
Cc: mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Ryan Park <Ryan.Park@enbridge.com>
Subject: [External] RE: 2026 Storage Enhancement Project- Invitation to Participate in Fieldwork

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Good morning Hannah,

Oneida currently does not have the capacity to take part in the fieldwork at this time. We are working on developing our capacity in the near future.

Please continue to inform us of upcoming opportunities.

Yaw^ko/Thank you



Jenelle Cornelius
Environmental Consultation Coordinator
Oneida Nation of the Thames
Political Office - 2210 Elm Ave. Southwold, Ontario
N0L-2G0
environment@oneida.on.ca
T: 519-652-6161 x813 | Cell: 226-234-0577

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Albert Einstein

Line-item attachment 4.12

From: [Brent Bullough](#)
To: [Kailey Thomson](#)
Subject: Enbridge Monthly Project Update
Date: Friday, May 15, 2026 10:08:19 AM
Attachments: [image001.png](#)

Hi Kailey,

Enbridge provides monthly updates on projects in your area. I used to send these to Jenelle. Please let me know who should receive them going forward.

This month's update is below:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 14, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback. Stantec will be reaching out for upcoming archaeology fieldwork.	November 24, 2025 EB-2025-0307	2027
2026 Kimball Colinville Well Drilling Project	June 24, 2025	Received recommendation by the OEB on March 19, 2026. Received Licenses from the MNR on April 1, 2026	First site visit was held Friday April 24, 2026. Second site visit to be the second week of June 2026. Construction is underway.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Reached out for bat habitat assessment completed April 30, 2026. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027
2027 Kimball Colinville Well Drilling Project	May 12, 2026		Seeking feedback and an opportunity to meet to discuss any feedback. Stantec will be reaching out for upcoming archaeological fieldwork.	Q4 2026	2027

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability
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Line-item attachment 4.13

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Friday, May 15, 2026 1:01 PM
To: Jenelle Cornelius <environment@oneida.on.ca>
Cc: Dickson, Parker <Parker.Dickson@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; mark.knight <mark.knight@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project- Invitation to participate in Archaeology field work

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Hi again!

I would like to touch base regarding upcoming archaeology work that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The archaeology investigation is anticipated to require one day of fieldwork and is to take place late May to early June. Once we have an exact date, I will follow up to this email. We wish to invite a member of your community to join us.

As a refresher, the purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156,

Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** TBD (Late May- Early June)
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the archaeology investigation, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil
Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

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Line-item attachment 4.14

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Friday, May 15, 2026 1:04 PM
To: kailey.thomson@oneida.on.ca
Cc: Dickson, Parker <Parker.Dickson@stantec.com>; mark.knight <mark.knight@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project- Invitation to participate in Archaeology field work

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Hi Kailey,

I sent this email to Jenelle but received her automatic reply to direct any inquiries to you.

I would like to touch base regarding upcoming archaeology work that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The archaeology investigation is anticipated to require one day of fieldwork and is to take place late May to early June. Once we have an exact date, I will follow up to this email. We wish to invite a member of your community to join us.

As a refresher, the purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** TBD (Late May- Early June)
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the archaeology investigation, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

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100-300 Hagey Blvd

Waterloo ON, N2L 0A4



Line-item attachment 5.0

From: [Tami Showers](#)
To: [Dean Jacobs](#); peter.mayhew@wfn.org
Cc: [Chasity Pilecki](#); [Gabrielle Lapalme](#)
Subject: 2026 Storage Enhancement Project Notification
Date: Tuesday, October 7, 2025 1:17:13 PM
Attachments: [2026 Storage Enhancement Project Notification of Upcoming Project WFN.pdf](#)
[ad_2026_Storage_Enhancement_06102025.pdf](#)

Good afternoon,

As Chasity is away on vacation, I wanted to make you aware of a new proposed Project that Enbridge Gas will be taking on in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

Attached you will find the Enbridge Gas notification letter and the Notice of Upcoming Project.

Enbridge acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

Please feel free to reach out to Chasity if you have any questions or concerns about this information.

Wanishi / Thank you

Tami Showers

On behalf of Chasity Pilecki
Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability

-

ENBRIDGE INC.

109 Commissioners Road West, London, ON N6J 1X7

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My office hours are EST



Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario
N7M 5M1

October 7, 2025

Via email

Peter Mayhew
Walpole Island First Nation
117 Tahgahoning Road
Walpole Island, Ontario
N8A 4K9

Project Notification re: Proposed 2026 Storage Enhancement Project

Dear Peter,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the 2026 Storage Enhancement Project (the "Project") to increase the Maximum Operating Pressure ("MOP") of the Dawn 156 Storage Pool, Bentpath Storage Pool, and Rosedale Storage Pool ("Pools") and optimize the injection withdrawal cycle of the Rosedale pool. The three Pools located in Lambton County are part of Enbridge Gas's storage operations and are designated storage areas ("DSA").

The project scope for the Dawn 156 Pool requires the pressure testing of one (1) existing injection/withdrawal well within the Dawn 156 Pool. The Project scope for the Bentpath Pool does not require any additional work to increase the MOP. The Project scope for the Rosedale Pool requires the pressure testing of 1 existing injection/withdrawal well for the MOP increase and the drilling of one new injection/withdrawal well for the injection/withdrawal natural gas storage well, Union Rosedale 11 ("UR 11"), and installation of a Nominal Pipe Size ("NPS") 10-inch lateral gas pipeline from the well to the existing Rosedale gathering line within the Rosedale Pool to optimize the Pool's injection withdrawal cycle.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project could potentially intersect with forests or woodlots depending on the UR 11 well location pending the completion of the seismic interpretation. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- Ontario Energy Board – approval under section 38(1) of the Ontario Energy Board Act, 1998.
- MNR – recommendation indicating the MOP increase is acceptable.
- Ministry of Citizenship and Multiculturalism – Archeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks.

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- St. Clair Region Conservation Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the

Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Marc Boucher
Senior Advisor
marc.boucher@ontario.ca

Please feel free to contact me at chacity.pilecki@enbridge.com or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,

A handwritten signature in black ink, appearing to read "Chasity Pilecki". The signature is written in a cursive, flowing style.

Chasity Pilecki
Senior Advisor – Community and Indigenous Engagement
Enbridge Gas Inc.
chacity.pilecki@enbridge.com
226-229-1012

**Enbridge Gas Inc.
Notice of Upcoming Project
2026 Storage Enhancement Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in Lambton County, Ontario. Enbridge Gas intends to increase the Maximum Operating Pressure (MOP) of the Dawn 156, Bentpath, and Rosedale Storage Pools, and to optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The only new infrastructure required for the Project is an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and approximately 100m of Nominal Pipe Size (NPS) 10-inch lateral natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering line.

The purpose of the Project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. The Project will be planned in accordance with the requirements of the Canadian Standards Association Z341 – Storage of Hydrocarbons in Underground Formations.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec) to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Projects and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.



It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the OEB Act, and an OEB approval under section 38(1) of the OEB Act to increase the MOP of the Storage Pools, construction is anticipated to begin in Spring 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments, or input about the Environmental Study for the 2026 Storage Enhancement Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Hannah Saevil
Environmental Services
Stantec Consulting Ltd.
Telephone: 1-905-817-2090
Email: 2026storageenhancement@stantec.com



Line-item attachment 5.2

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#); [Dean Jacobs](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project - Notice of Study Commencement and Virtual Information Session
Date: Tuesday, October 28, 2025 3:29:08 PM
Attachments: [image001.png](#)
[2026_Storage_Enhancement_Project_NoC_20251024.pdf](#)

Good afternoon Peter and Dean,

I hope this finds you well.

Please find attached the Notice of Study Commencement and the Virtual Information Session for the 2026 Storage Enhancement Project.

The Virtual Information Session will be held November 5, 2025, to November 19, 2025, at the following link: www.solutions.ca/2026StorageEnhancement

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
2026 Storage Enhancement Project

Enbridge Gas is proposing the 2026 Storage Enhancement Project in Lambton County, Ontario. The purpose of the project is to meet growing market demand for incremental natural gas storage space and optimize the injection/withdrawal cycle of the Rosedale Storage Pool. Enbridge Gas intends to increase the Maximum Operating Pressure (delta pressuring) of the Dawn 156, Bentpath, and Rosedale Storage Pools, construct an injection/withdrawal natural gas storage well at the Rosedale Storage Pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
November 05, 2025 – November 19, 2025
www.solutions.ca/2026StorageEnhancement

The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed project can be directed to the project email address listed below. Input received during the Virtual Information Session may be used to develop site-specific environmental protection and mitigation measures for the project. Input and comments about the project are requested by December 03, 2025, in order to ensure their consideration as part of the Environmental Report

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. to complete an Environmental Study for the project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that the Environmental Report for the Study will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling license under section 40 of the *OEB Act*, and an OEB approval under section 38(1) of the OEB to increase the MOP of the Storage Pools, delta pressuring is anticipated to be started in 2026 with construction of the new well in early 2027.

For any questions, comments, or input regarding the Environmental Study for the 2026 Storage Enhancement Project, please contact:

Hannah Saevil
 Environmental Services
 Stantec Consulting Ltd.
 Telephone: 1-905-817-2090
 Email: 2026storageenhancement@stantec.com
 Project website: enbridgegas.com/SEProject2026.



Line-item attachment 5.3

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#); [Dean Jacobs](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project - Project Summary Report
Date: Thursday, November 13, 2025 10:02:07 AM
Attachments: [rot_summary_20251107_fin.pdf](#)
[image001.png](#)

Good morning Peter and Dean,

I hope this finds you well.

Please find attached the Storage Enhancement Project Summary Report for your review.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Kell Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 5.4

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#); [Dean Jacobs](#)
Subject: Monthly Update
Date: Thursday, November 27, 2025 3:45:13 PM
Attachments: [image001.png](#)

Good afternoon Peter and Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colvinville Well Drilling Project	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 5.5

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Friday, November 28, 2025 7:51 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Dean Jacobs <Dean.Jacobs@wifn.org>
Subject: [External] Re: Monthly Update

CAUTION! EXTERNAL SENDER

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This email was sent from peter.mayhew@wifn.org.

Boozhoo Chasity,

Thanks for the update.

Peter Mayhew

Community Engagement Programs Officer

Phone: 705-279-0739

Fax: 519-627-5915

Email: peter.mayhew@wifn.org

117 Tahgahoning Rd.

Walpole Island, ON

N8A 4K9

Line-item attachment 5.6

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#); [Dean Jacobs](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Monday, December 8, 2025 4:15:55 PM
Attachments: [image001.png](#)
[image002.png](#)

Good afternoon Peter and Dean,

The Draft Environmental Report (ER) for the 2026 Storage Enhancement Project is now available for review.

The Draft ER can be found at the following link:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

We are requesting feedback by **January 26, 2026**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 5.7

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Thursday, December 11, 2025 2:44 PM
To: peter.mayhew@wifn.org; dean.jacobs@wifn.org
Cc: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; 2026 Storage Enhancement Project <2026storageenhancement@stantec.com>
Subject: [External] 2026 Storage Enhancement Project- Draft ER

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Hannah.Saevil@stantec.com.

Good afternoon, Peter and Dean,

Following up to Enbridge's email regarding the 2026 Storage Enhancement Project, please see the Draft Environmental Report (ER) for review and comment from the link below:

 [rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted.pdf](#)

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report. Please let me know if you need any assistance in downloading the files and I would be happy to assist.

If you would like to have your comments considered for the Environmental Report, please provide your

comments to 2026storageenhancement@stantec.com no later than **Monday, January 26, 2026**

Please let me know if you encounter any issues opening the report, I am happy to assist you.

Thank you,

Hannah

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



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Line-item attachment 5.8

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Friday, January 9, 2026 11:16 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] Fw: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

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Boozhoo Chasity,

Happy January. I hope you had an opportunity to enjoy the holiday.

The link for the EA has expired can you provide us with a link or file that either doesn't expire or has access for the entire review/ comment period?

Miigwech,

Peter Mayhew
Community Engagement Programs Officer
Phone: 705-279-0739
Fax: 519-627-5915
Email: peter.mayhew@wifn.org
117 Tahgahoning Rd.
Walpole Island, ON
N8A 4K9

Line-item attachment 5.9

From: Saevil, Hannah <Hannah.Saevil@stantec.com>

Sent: Friday, January 9, 2026 12:59 PM

To: peter.mayhew@wifn.org

Subject: Saevil, Hannah shared "rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted" with you



Saevil, Hannah shared a file with you

Here's the document that Saevil, Hannah shared with you.



[rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted](#)

This link only works for the direct recipients of this message.

Open



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Line-item attachment 5.10

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#)
Subject: RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Friday, January 9, 2026 1:26:16 PM
Attachments: [image002.png](#)
[image003.png](#)

Hi Peter,

Happy New Year! I hope you had a great holiday.

We have refreshed the link for you, can you confirm if you are able to access the file.

Talk soon.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Kell Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 5.11

From: Peter Mayhew <peter.mayhew@wifn.org>

Sent: Friday, January 9, 2026 1:57 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Subject: [External] Re: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

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This email was sent from peter.mayhew@wifn.org.

Can you send the link to me? The link in the chain from Stantec is not working.

Thank you.

Peter Mayhew
Community Engagement Programs Officer
Phone: 705-279-0739
Fax: 519-627-5915
Email: peter.mayhew@wifn.org
117 Tahgahoning Rd.
Walpole Island, ON
N8A 4K9

Line-item attachment 5.12

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Friday, January 9, 2026 2:43 PM
To: Peter Mayhew <peter.mayhew@wifn.org>
Subject: RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

Hi Peter,

Here is a copy of the link:

[rpt_160901290_2026StorageEnhancement_ER_fin_aoda_US_redacted](#)

The link that Stantec shared is designed for you and will require your email address to access.

If you are still unable to access the file, please let me know.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.13

From: Peter Mayhew <peter.mayhew@wifn.org>

Sent: Friday, January 9, 2026 2:48 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Subject: [External] Re: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

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This email was sent from peter.mayhew@wifn.org.

Perfect.

Miigwech,

Peter Mayhew

Community Engagement Programs Officer

Phone: 705-279-0739

Fax: 519-627-5915

Email: peter.mayhew@wifn.org

117 Tahgahoning Rd.

Walpole Island, ON

N8A 4K9

From: [Chasity Pilecki](#)
 To: [Peter Mayhew](#)
 Subject: Monthly Update
 Date: Wednesday, February 4, 2026 11:29:07 AM
 Attachments: [image001.png](#)

Good afternoon Peter,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session was held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



line-item attachment 5.15

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Monday, February 9, 2026 10:57 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>; Leela Thomas <Leela.Thomas@wifn.org>; Alicia Blackeagle <alicia.blackeagle@wifn.org>; Taylor Myers <taylor.myers@wifn.org>
Subject: [External] 2026 storage enhancement project
Boozhoo Chasity,

I hope you are having a great week. I am reaching out to check in on the consultation side of the 2026 storage enhancement project. Our team has done a review of the environmental reports, and since the work includes a new well and pipeline expansion, we will be delving into this project utilizing our internal expertise and external consultants. We want to ensure we have a thorough look at the environmental and archaeological aspects to keep everything in line with our community standards.

We would like to chat with you about setting up a separate capacity funding agreement to cover the costs for review. Let us know when you have a moment to talk about what those consultation costs would look like so we can keep things moving forward smoothly.

Miigwech,
Peter.

Peter Mayhew
Community Engagement Programs Officer
Phone: 705-279-0739
Fax: 519-627-5915
Email: peter.mayhew@wifn.org
117 Tahgahoning Rd.
Walpole Island, ON
N8A 4K9

line-item attachment 5.16

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Monday, February 9, 2026 11:56 AM
To: Peter Mayhew <peter.mayhew@wifn.org>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>; Leela Thomas <Leela.Thomas@wifn.org>; Alicia Blackeagle <alicia.blackeagle@wifn.org>; Taylor Myers <taylor.myers@wifn.org>
Subject: RE: 2026 storage enhancement project

Good morning Peter,

I hope you've been well.

Thank you for reaching out to discuss capacity funding for your review.
I am available this week:

Tuesday February 10, 2026, at 2:30 P.M.
Wednesday February 11, 2026, at 9:00 A.M or 10:00 A.M.
Thursday February 12, 2026, at 1:00 P.M or 2:00 P.M.

If these dates do not work with your schedule, we can also discuss when we meet on February 18, 2026.

I look forward to hearing from you.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability

line-item attachment 5.17

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Monday, February 9, 2026 12:06 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>; Leela Thomas <Leela.Thomas@wifn.org>; Alicia Blackeagle <alicia.blackeagle@wifn.org>; Taylor Myers <taylor.myers@wifn.org>
Subject: [External] Re: 2026 storage enhancement project

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This email was sent from peter.mayhew@wifn.org.

I appreciate the quick response.

I have sent you a meeting invite.

Miigwech,
Peter.

Peter Mayhew
Community Engagement Programs Officer

line-item attachment 5.18

From: Chasity Pilecki
Sent: Monday, February 9, 2026 4:52 PM
To: Peter Mayhew
Subject: RE: 2026 storage enhancement project

Thank you, Peter.
I look forward to meeting with you Wednesday.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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line-item attachment 5.20

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Wednesday, February 11, 2026 10:53 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] Re: Kimball Wells - Invoice

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This email was sent from peter.mayhew@wifn.org.

If an invoice works for the Kimball Wells project I can send it over?

We can do capacity funding for the Storage Enhancement though and discuss East Tilbury later.

Peter.

Peter Mayhew
Community Engagement Programs Officer
Phone: 705-279-0739
Fax: 519-627-5915
Email: peter.mayhew@wifn.org
117 Tahgahoning Rd.
Walpole Island, ON
N8A 4K9

Line-item attachment 5.22

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#)
Subject: Monthly Update
Date: Friday, March 6, 2026 11:20:22 AM
Attachments: [jmaoe001.onq](#)

Good morning Peter,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 5, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025	Project was put into abeyance by the OEB on March 3, 2026.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Draft ER was shared on February 23, 2026, and requested comments by April 9, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.23

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Thursday, March 26, 2026 1:36 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>; Taylor Myers <taylor.myers@wifn.org>; Alicia Blackeagle <alicia.blackeagle@wifn.org>; Adele Altiman <Adele.Altiman@wifn.org>
Subject: [External] Dawn, Bentpath, Rosedale expansion comments

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This email was sent from peter.mayhew@wifn.org.

Boozhoo Chasity,

I have attached our comments regarding the Dawn, Bentpath, Rosedale expansion project.

We will be submitting final invoicing for Kimball and Bentpath soon. If you would like to discuss let me know.

We look forward to the actions and response.

Miigwech,
Peter.

Peter Mayhew
Community Engagement Programs Officer
Phone: 705-279-0739
Fax: 519-627-5915
Email: peter.mayhew@wifn.org
117 Tahgahoning Rd.
Walpole Island, ON
N8A 4K9

Mr. Peter Mayhew Page 1 of 3 March 26, 2026

Project No.: 300057545.0001

On behalf of Bkejwanong, the following are our technical comments for Enbridge and their consultants:

1. There was no justification provided as to why the project was situated in its proposed location. There is mention of existing infrastructure and storage pools but none are shown on a figure. Was there any way to locate the new well and associated structures closer to the edge of the woodlot, rather than place it centrally in the feature? We trust it is sited appropriately but there is no explanation within the documentation.

2. We understand that to date only one site visit occurred on September 25, 2025. Additional surveys are planned this upcoming June, with a focus on species at risk and species of conservation concern. We also understand that additional mitigation may be identified if significant species are identified. The First Nation should be provided with the results of the

¹ <https://www.walpoleislandfirstnation.ca/treatyinformation>

additional surveys and provided with an opportunity to review additional mitigation plans. WIFN field staff should also be provided with an opportunity to participate in the surveys.

3. Section 3.5.2.7.1 and Figure 2 describe bat maternity roost trees being present; however, no methodology is provided on the timeline and protocol followed for this survey. Please update Section 3.5.1 to include further details.

4. ESC fencing surrounding the Moran Drain and natural watercourse on the west side of the study area need to be monitored regularly to ensure ESC is effective and no impacts to the water features are occurring. Please ensure ESC inspection is part of the planned monitoring program. The project footprint appears to cross the drain. No discussion is provided on how this will be managed and additional mitigation measures to be put in place.

5. All trees removed as a result of the project will be replaced at a 3:1 ratio. A tree inventory should be completed prior to any vegetation removal on site to quantify trees being replaced. We understand that the St. Clair Region Conservation Authority will be contracted to identify a suitable location and undertake the plantings. The First Nation can also be contacted as a potential option for this project, or compensation plantings for other projects in the future.

Mr. Peter Mayhew Page 2 of 3 March 26, 2026

6. Table 4.1, row 'Biophysical Features', states that vegetation removal should be scheduled to occur outside of the breeding bird window; however, due to the potential for SAR bats to utilize the study area all vegetation removal should also be scheduled to occur outside the active bat window. Due to the potential for Eastern Small-footed Myotis within the Study Area the appropriate active bat window extends from March 15 to November 30.

7. Due to the study area being highly forested it is not recommended to include nest sweeps as a mitigation measure if vegetation removal is needed within the breeding bird and active bat window. Please remove this option from Table 4.1 and Section 6.1.4.

8. Table 4.1 states that Enbridge Gas adjusted the location of the well pad to be outside of the swamp vegetation community; however, it is well within the standard required buffer. Double layer ESC should be installed surrounding wetland features (i.e. SWDM3-3 and MAMM1-12).

9. Table 4.2, where dewatering is identified as a potential impact, it is identified that discharging water to the environment carries a risk of introducing hazardous materials or pollutants to soils or bodies of water. The mitigation and protective measures do not address this concern. It is recommended that if dewatering and discharge to the environment occurs, groundwater samples should be collected prior to discharging to confirm the water quality meets Provincial Water Quality Objectives. If groundwater quality is not suitable for discharge to the environment it should be treated onsite or disposed of at an appropriate facility.

10. Section 5.5, Neegan Burnside finds it reasonable to suggest that significant potential cumulative effects of the Project and other developments are not anticipated.

11. Please update Section 6.1.4 to state that the boundary of the vegetation removal will be delineated by tree protection fencing to avoid damaging adjacent vegetation. All clearing should be outside the breeding bird and active bat season. Due to the project area being heavily forested nest sweeps during the breeding bird window are not appropriate.

12. Section 6.2, the contingency plans provided outline appropriate responses to address unexpected events that may occur during construction to minimize potential impacts to the natural environment.

Mr. Peter Mayhew Page 3 of 3 March 26, 2026

13. Figure B-07 shows aquatic species at risk distribution within the study area; however, no aquatic SAR are discussed in the Environmental Report. Please update.

14. Appendix D SWH assessment says that Amphibian Breeding Habitat (Woodland) is considered absent from the study area. The ELC includes both FOD and SWD communities adjacent (within 120 m) to one another which meets the candidate criteria for this Wildlife Habitat Type. An amphibian breeding call survey should be conducted to determine whether this SWH is present or absent.

15. Appendix F Environmental Alignment Sheets, Map 1 states in the legend that the watercourse is no longer active. How was this determined? Did the SCRCA agree to this designation?

Line-item attachment 5.24

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#)
Cc: [Dean Jacobs](#); [Taylor Myers](#); [Alicia Blackeagle](#); [Adele Altman](#)
Subject: RE: Dawn, Bentpath, Rosedale expansion comments
Date: Thursday, March 26, 2026 3:39:37 PM
Attachments: [image001.png](#)

Good afternoon Peter.

Thank you for your comments on the draft Environmental Report for the 2026 Storage Enhancement Project. We will work on responses and get back to you once they are available.

Thank you for the update on invoices.

Wishing you a great afternoon.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 5.25

From: Taylor Myers <taylor.myers@wifn.org>
Sent: Monday, March 30, 2026 3:19 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>; Peter Mayhew <peter.mayhew@wifn.org>; Adele Altiman <Adele.Altiman@wifn.org>
Subject: [External] Bentpath Storage Enhancement Budget Estimate

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from taylor.myers@wifn.org.

Boozhoo again Chasity,

Now, I am sending over the attached *Bentpath Storage Enhancement Budget Estimate*.

Please feel free to reach out if you have any questions or if you'd like any additional information from our team.

Kind regards,

Taylor

Taylor Myers

Engagement, Consultation, Negotiation Support Assistant
Walpole Island Heritage Centre
2185 River Road RR 3, Walpole Island First Nation
519-627-1475
taylor.myers@wifn.org



Line-item attachment 5.26

From: [Chasity Pilecki](#)
To: [Taylor Myers](#)
Cc: [Dean Jacobs](#); [Peter Mayhew](#); [Adele Altman](#)
Subject: RE: Bentpath Storage Enhancement Budget Estimate
Date: Thursday, April 2, 2026 2:44:27 PM
Attachments: [image001.png](#)
[Capacity Funding Letter 2026 Storage Enhancement Project - April 2026 WIFN.pdf](#)

Thank you for sharing your estimate for the 2026 Storage Enhancement Project, Taylor.
Please see attached Capacity Funding Agreement based on your estimate.

Once signed, please forward to me.

If you have any questions, please do not hesitate to contact me.

Wishing you a great and safe weekend.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 5.27

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#)
Subject: Monthly Update
Date: Tuesday, April 7, 2026 3:02:05 PM
Attachments: [image001.png](#)

Good afternoon Peter,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of April 6, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback. Invitation sent on March 18, 2026, for Nest Monitoring on March 26, 2026.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project. Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025	Received recommendation by the OEB on March 19, 2026. Received Licences from the MNR on April 1, 2026	First site visit is scheduled for Friday April 24, 2026.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Draft ER was shared on February 23, 2026, and requested comments by April 9, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Kell Drive North, Chatham ON, N7M 5M1

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Line-item attachment 5.28

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Friday, April 17, 2026 1:22 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Taylor Myers <taylor.myers@wifn.org>; Dean Jacobs <Dean.Jacobs@wifn.org>; Adele Altman <Adele.Altman@wifn.org>; Alicia Blackeagle <alicia.blackeagle@wifn.org>
Subject: [External] Signed Agreements - Dawn Bentpath Rosedale and Kimball

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Boozhoo Chasity,

I hope you are doing well.

I have attached the signed agreements as previously discussed.

Miigwech,
Peter.

Peter Mayhew
Community Engagement Programs Officer
Phone: 705-279-0739
Fax: 519-627-5915
Email: peter.mayhew@wifn.org
117 Tahgahoning Rd.
Walpole Island, ON
N8A 4K9

Line-item attachment 5.29

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#)
Cc: [Taylor Myers](#); [Dean Jacobs](#); [Adele Altman](#); [Alicia Blackeagle](#)
Subject: RE: Signed Agreements - Dawn Bentpath Rosedale and Kimball
Date: Friday, April 17, 2026 1:38:31 PM

Thank you, Peter.

The signed agreements have been received.

I hope you've been well and enjoying the warmer weather.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Kell Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.30

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Tuesday, April 28, 2026 12:18 PM
To: peter.mayhew@wifn.org; taylor.myers@wifn.org
Cc: mark.knight <mark.knight@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project - Invitation to Participate in Fieldwork

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Hi Peter and Taylor,

My name is Hannah Saevil, and I am part of the Indigenous Services team at Stantec. I would like to touch base regarding an upcoming ecological survey that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The ecological survey is anticipated to require one day of fieldwork and is to take place on May 21st. We wish to invite a member of your community to join us.

Project Background

The purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and

Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool, and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** May 21st
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the ecological survey, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



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Line-item attachment 5.31

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Tuesday, May 5, 2026 8:50 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] dawn bentpath - Enbridge Response

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from peter.mayhew@wifn.org.

Boozhoo Chasity,

I was wondering if you had a response for our comments on the dawn bentpath project?

Miigwech,
Peter.

Peter Mayhew
Community Engagement Programs Officer
Phone: 705-279-0739
Fax: 519-627-5915
Email: peter.mayhew@wifn.org
117 Tahgahoning Rd.
Walpole Island, ON
N8A 4K9

Line-item attachment 5.32

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#)
Subject: RE: dawn bentpath - Enbridge Response
Date: Wednesday, May 6, 2026 9:09:07 AM
Attachments: [image001.png](#)

Good morning Peter,

Our team is still working on responses to WIFN 2026 Storage Enhancement ER comments.

Apologies for the delay.

Once they are complete, we will forward over for your review.

Any questions, please let me know.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.34

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#); [Dean Jacobs](#)
Subject: Enbridge Gas: 2026 Storage Enhancement Project ER Responses to WIFN Comments
Date: Friday, May 8, 2026 2:03:20 PM
Attachments: [image001.png](#)
[Enbridge responses to WIFN 2026 Storage received March 26 2026.pdf](#)

Good afternoon Peter,

I hope this finds you well.

Thank you for your patience with the Enbridge Gas responses to the 2026 Storage Enhancement project environmental report comments.

We appreciate Walpole Island First Nations input.

Once you had the time to review the response comments attached, we would be happy to set up a call to discuss them and the project in general.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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**Enbridge Gas Inc. ("Enbridge Gas")
Responses to Walpole Island First Nation ("WIFN") comments
on the 2026 Storage Enhancement Project ("Project")**

Enbridge Gas' Responses to WIFN Comments received on March 26, 2026, on the Project		
Item	WIFN comment	Enbridge Gas response
1	There was no justification provided as to why the project was situated in its proposed location. There is mention of existing infrastructure and storage pools, but none are shown on a figure. Was there any way to locate the new well and associated structures closer to the edge of the woodlot, rather than place it centrally in the feature? We trust it is sited appropriately but there is no explanation within the documentation.	The well location was selected for geological conditions within the Designated Storage Area. Other locations were reviewed; the proposed well site was selected to optimize the function of the well and reduce complexities during drilling and well maintenance activities during the well lifecycle.
2	We understand that to date only one site visit occurred on September 25, 2025. Additional surveys are planned this upcoming June, with a focus on species at risk and species of conservation concern. We also understand that additional mitigation may be identified if significant species are identified. The First Nation should be provided with the results of the https://www.walpoleislandfirstnation.ca/treatyinformation additional surveys and provided with an opportunity to review additional mitigation plans. WIFN field staff should also be provided with an opportunity to participate in the surveys.	The results of the forthcoming natural heritage and archaeological field programs will be shared with WIFN as requested. Any additional mitigation plans that were not identified in the Environmental Report (the ER) but that will be implemented for the Project can be shared with WIFN. WIFN field staff will be afforded the opportunity to participate in the natural heritage and archaeological field surveys.
3	Section 3.5.2.7.1 and Figure 2 describe bat maternity roost trees being present; however, no methodology is provided on the timeline and protocol followed for this survey. Please update Section 3.5.1 to include further details.	Section 2.1.2 discusses the results from the field survey that was completed on September 25, 2025. During this visit, candidate bat maternity roost trees were observed and recorded. Stantec assessed trees greater than 10 cm in diameter at breast height and assessed loose bark, cavities, or crevices were recorded and labelled on figure 2 [within Section 2.1.2?].
4	ESC fencing surrounding the Moran Drain and natural watercourse on the west side of the study area need to be monitored regularly to ensure ESC is effective and no impacts	No aquatic habitat occurs in the project footprint, as noted in Table 4.1 of the ER.

	to the water features are occurring. Please ensure ESC inspection is part of the planned monitoring program. The project footprint appears to cross the drain. No discussion is provided on how this will be managed and additional mitigation measures to be put in place.	ESC control measures will be installed around the temporary well and other locations where appropriate. Access to the well site will be completed using existing access roads. All ESC measures will be regularly inspected to ensure they are effective and in good repair. Any deficiencies identified will be repaired or improved to continue to ensure adequate protection.
5	All trees removed as a result of the project will be replaced at a 3:1 ratio. A tree inventory should be completed prior to any vegetation removal on site to quantify trees being replaced. We understand that the St. Clair Region Conservation Authority will be contracted to identify a suitable location and undertake the plantings. The First Nation can also be contacted as a potential option for this project, or compensation plantings for other projects in the future.	3:1 tree replacement will be completed based on area disturbed and not the individual number of trees impacted. A tree inventory will not be undertaken. Enbridge Gas notes that WIFN has indicated its desire as a potential option for this Project, or for other projects in the future.
6	Table 4.1, row 'Biophysical Features,' states that vegetation removal should be scheduled to occur outside of the breeding bird window; however, due to the potential for SAR bats to utilize the study area all vegetation removal should also be scheduled to occur outside the active bat window. Due to the potential for Eastern Small-footed Myotis within the Study Area the appropriate active bat window extends from March 15 to November 30.	Vegetation removal is currently anticipated to be completed outside all relevant active bat windows. Clearing activities are tentatively scheduled for January/February 2027.
7	Due to the study area being highly forested it is not recommended to include nest sweeps as a mitigation measure if vegetation removal is needed within the breeding bird and active bat window. Please remove this option from Table 4.1 and Section 6.1.4.	Vegetation removal is currently scheduled to occur outside breeding bird and active bat windows. The option for clearing and mitigation within the active periods is relevant should additional minor vegetation removal or limb trimming be required.
8	Table 4.1 states that Enbridge Gas adjusted the location of the well pad to be outside of the swamp vegetation community; however, it is well within the standard required buffer. Double layer ESC should be installed surrounding wetland features (i.e. SWDM3-3 and MAMM1-12).	Enbridge Gas accepts WIFN recommendation to install double layer ESC measures around relevant wetland features.

9	Table 4.2, where dewatering is identified as a potential impact, it is identified that discharging water to the environment carries a risk of introducing hazardous materials or pollutants to soils or bodies of water. The mitigation and protective measures do not address this concern. It is recommended that if dewatering and discharge to the environment occurs, groundwater samples should be collected prior to discharging to confirm the water quality meets Provincial Water Quality Objectives. If groundwater quality is not suitable for discharge to the environment it should be treated onsite or disposed of at an appropriate facility.	No deep open excavations are proposed as part of the Project. Any water discharge will either be surface water or near surface ground water with limited risk to the environment. Project dewatering, if needed, will likely [be?] surface or near surface ground water (<2m depth). Testing will be completed in accordance with applicable regulatory standards. If visual or olfactory indicators suggest water quality concerns; testing will be completed. The test results would then be compared against the Provincial Water Quality Objectives or Table 1 Ontario Site Condition Standards, based on the site setting. If groundwater quality is not suitable for discharge, it will be treated on site or disposed of at an appropriate facility.
10	Section 5.5, Neegan Burnside finds it reasonable to suggest that significant potential cumulative effects of the Project and other developments are not anticipated.	Thank you for the comments.
11	Please update Section 6.1.4 to state that the boundary of the vegetation removal will be delineated by tree protection fencing to avoid damaging adjacent vegetation. All clearing should be outside the breeding bird and active bat season. Due to the project area being heavily forested nest sweeps during the breeding bird window are not appropriate.	Areas for vegetation removal will be delineated and clearly marked prior to removal with flagging tape or other visible means. Following removal, silt fences will be installed to act as ESC measures, wildlife barriers, and to identify the limits of the workspace. As discussed above, vegetation clearing is scheduled to occur outside of the breeding bird and active bat window.
12	Section 6.2, the contingency plans provided outline appropriate responses to address unexpected events that may occur during construction to minimize potential impacts to the natural environment.	Thank you for the comments.
13	Figure B-07 shows aquatic species at risk distribution within the study area; however, no aquatic SAR are discussed in the Environmental Report. Please update.	During the field survey on September 25, 2025, it was determined that no aquatic habitat occurs in the project footprint, as noted in Table 4.1.
14	Appendix D SWH assessment says that Amphibian Breeding Habitat (Woodland) is considered absent from the study area.	During the field survey on September 25, 2025, it was observed that despite forest and swamp communities being present, there

	The ELC includes both FOD and SWD communities adjacent (within 120 m) to one another which meets the candidate criteria for this Wildlife Habitat Type. An amphibian breeding call survey should be conducted to determine whether this SWH is present or absent.	was no evidence of these communities containing vernal pooling or standing water in the spring that would support breeding amphibians. If amphibian habitat was present on-site, Stantec would recommend the mitigation measures that Enbridge Gas is already undertaking – clearing during the winter months, and the installation of ESC fencing to aid in wildlife exclusion.
15	Appendix F Environmental Alignment Sheets, Map 1 states in the legend that the watercourse is no longer active. How was this determined? Did the SCRCA agree to this designation?	During the field survey on September 25, 2025, it was determined that no surface water features occur within the project footprint.

Line-item attachment 5.35

From: [Chasity Pilecki](#)
To: peter.mayhew@wifn.org; taylor.myers@wifn.org
Subject: RE: 2026 Storage Enhancement Project - Invitation to Participate in Fieldwork
Date: Friday, May 8, 2026 2:13:45 PM
Attachments: [image001.png](#)
[WIFN Monitoring Agreement - 2026 Storage Enhancement, May 2026.pdf](#)

Good afternoon Peter and Taylor,

Just wanted to follow-up on our conversation we had on Wednesday May 6, 2026, I have attached a monitoring agreement for your signature.

Once signed, please send back to me.

As indicated below, fieldwork is planned for May 21, 2026. More information will follow.

Wishing you a great weekend.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 5.36

From: [Chasity Pilecki](#)
 To: [Peter Mayhew](#)
 Subject: Monthly Update
 Date: Thursday, May 14, 2026 2:47:40 PM
 Attachments: [lmaoe001.onq](#)

Good afternoon Peter,

Please see attached monthly update:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 14, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback. Stantec will be reaching out for upcoming archaeology fieldwork.	November 24, 2025 EB-2025-0307	2027
2026 Kimball Collinville Well Drilling Project	June 24, 2025	Received recommendation by the OEB on March 19, 2026. Received Licences from the MNR on April 1, 2026	First site visit was held Friday April 24, 2026. Second site visit to be the second week of June 2026. Construction is underway.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Reached out for bat habitat assessment completed April 30, 2026. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	February 20, 2026 EB-2026-0082	2027
2027 Kimball Collinville Well Drilling Project	May 12, 2026		Seeking feedback and an opportunity to meet to discuss any feedback. Stantec will be reaching out for upcoming archaeological fieldwork.	Q4 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1
enbridge.com

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Line-item attachment 5.37

From: [Chasity Pilecki](#)
To: [Saevil, Hannah](#); peter.mayhew@wfn.org; taylor.myers@wfn.org
Cc: [mark.knight](#); [Ryan Park](#)
Subject: RE: 2026 Storage Enhancement Project - Invitation to Participate in Fieldwork
Date: Friday, May 15, 2026 3:47:14 PM
Attachments: [image001.png](#)

Hi Taylor and Peter,

For the upcoming fieldwork on May 21, 2026, I wanted to provide access information. The nearest municipal address is 2384 Marthaville Road, Oil Springs, Ontario. Please see below the screenshot of the actual site, where the fieldwork will be occurring. Participants will enter the site using the driveway circled in the screenshot. The gate will be opened at 8:30 am and closed at the end of day.



Kayla, copied here, will be on site for the fieldwork. [@Ellis, Kayla](#) Please reply to this email to provide the time you anticipate arriving on site for

Let me know if there are any other questions!

Have a great long weekend

Hannah Saevil
Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

Stantec
100-300 Hagey Blvd
Waterloo ON, N2L 0A4



Line-item attachment 5.38

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Friday, May 15, 2026 1:02 PM
To: peter.mayhew@wifn.org; taylor.myers@wifn.org
Cc: Dickson, Parker <Parker.Dickson@stantec.com>; mark.knight <mark.knight@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] 2026 Storage Enhancement Project- Invitation to participate in Archaeology field work

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Hannah.Saevil@stantec.com.

Hi again!

I would like to touch base regarding upcoming archaeology work that Stantec will be undertaking as part of the 2026 Storage Enhancement Project on behalf of Enbridge. The archaeology investigation is anticipated to require one day of fieldwork and is to take place late May to early June. Once we have an exact date, I will follow up to this email. We wish to invite a member of your community to join us.

As a refresher, the purpose of the Project is to meet growing market demand for incremental natural gas storage space. Enbridge Gas intends to increase the Maximum Operating Pressure of the Dawn 156, Bentpath, and Rosedale storage pools, construct a natural gas storage well at the Rosedale storage pool,

and construct approximately 100m of 10-inch natural gas pipeline from the new well to the existing Rosedale Storage Pool gathering system.

Key Project Information

- **Project Name:** 2026 Storage Enhancement Project
- **Client:** Enbridge
- **Fieldwork date :** TBD (Late May- Early June)
- **Required PPE** – hard hat, steel toed footwear, safety glasses, gloves, high vis

If you wish to participate in the archaeology investigation, please let us know so Enbridge can coordinate an agreement. I will be in contact a week prior to the fieldwork date to provide location and access information.

On behalf of Enbridge and Stantec, we look forward to working with you. Please do not hesitate to reach out with any questions.

Thank you!

Hannah Saevil
Facilitator, Indigenous Services
W: 905-299-6292
C: 905-876-5823

Stantec
100-300 Hagey Blvd
Waterloo ON, N2L 0A4



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Line-item attachment 5.39

From: Taylor Myers <taylor.myers@wifn.org>
Sent: Tuesday, May 19, 2026 10:06 AM
To: Saevil, Hannah <Hannah.Saevil@stantec.com>; Peter Mayhew <peter.mayhew@wifn.org>
Cc: Dickson, Parker <Parker.Dickson@stantec.com>; mark.knight <mark.knight@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Dean Jacobs <Dean.Jacobs@wifn.org>
Subject: [External] Re: 2026 Storage Enhancement Project- Invitation to participate in Archaeology field work

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Boozhoo Hannah,

Miigwech for reaching out and for offering us the opportunity to participate in the 2026 Storage Enhancement Project.

I'm writing to confirm that we would be very pleased to take part in this project. I look forward

to working together to ensure everything is in place ahead of the project start date.

Have a wonderful day, and I look forward to hearing from you.

Miigwech,

Taylor

Taylor Myers

Engagement, Consultation, Negotiation Support Assistant
Walpole Island Heritage Centre
2185 River Road RR 3, Walpole Island First Nation
519-627-1475
taylor.myers@wifn.org



Line-item attachment 5.40

From: Saevil, Hannah <Hannah.Saevil@stantec.com>
Sent: Tuesday, May 19, 2026 10:30 AM
To: peter.mayhew@wifn.org; taylor.myers@wifn.org
Cc: mark.knight <mark.knight@stantec.com>; Ryan Park <Ryan.Park@enbridge.com>; Ellis, Kayla <Kayla.Ellis@stantec.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] RE: 2026 Storage Enhancement Project - Invitation to Participate in Fieldwork

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Hannah.Saevil@stantec.com.

Hi Taylor and Peter,

Please arrive on site by 8:15 am on May 21st.

Thank you

Hannah Saevil

Facilitator, Indigenous Services

W: 905-299-6292

C: 905-876-5823

Stantec

100-300 Hagey Blvd

Waterloo ON, N2L 0A4



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INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES
2026 Storage Enhancement Project (“Project”)

As of May 19, 2026

Aamjiwnaang First Nation (AFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas Inc. (Enbridge Gas) has provided AFN with the following information:</p> <ul style="list-style-type: none"> • The Project Notification Letter, which provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Mines (MEM). • Maps of the Project location. • Notice of Upcoming Project. • Notice of Study Commencement and Virtual Open House for the Project. The Notice contained information on the environmental process. • Project Summary Report, which outlined the existing conditions of the Project area, including natural heritage, archaeology, and cultural heritage. • Environmental Report (ER), which provided information about the potential effects of the Project on the environment and related mitigation measures. • Stage 1 Archaeological Assessment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and AFN have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>AFN has not raised any questions or concerns regarding the Project.</p>

<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of May 19, 2026, AFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the AFN in relation to the Project.</p>
<p>Chippewas of Kettle and Stony Point First Nation (CKSPFN)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CKSPFN with the following information:</p> <ul style="list-style-type: none"> • The Project Notification Letter, which provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MEM. • Maps of the Project location. • Notice of Upcoming Project. • Notice of Study Commencement and Virtual Open House for the Project. The Notice contained information on the environmental process. • Project Summary Report, which outlined the existing conditions of the Project area, including natural heritage, archaeology, and cultural heritage. • ER, which provided information about the potential effects of the Project on the environment and related mitigation measures. • Stage 1 Archaeological Assessment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been accepted by, and provided to, CKSPFN to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and CKSPFN have met and exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas, CKSPFN and Three Fires Group (TFG) met virtually on November 6, 2025. TFG inquired about the Project's proximity to the Dawn facility, archaeology and environmental assessments that would be completed, pipe connections, contractor bidding, and the potential for joint venture involvement. Enbridge Gas provided information responding to TFG's questions and comments, and no additional questions or concerns specific to the Project were raised by CKSPFN or TFG after Enbridge Gas provided this information.</p>

<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of May 19, 2026, CKSPFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with CKSPFN in relation to the Project.</p>
<p>Chippewas of the Thames First Nation (COTTFN)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided COTTFN with the following information:</p> <ul style="list-style-type: none"> • The Project Notification Letter, which provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MEM. • Maps of the Project location. • Notice of Upcoming Project. • Notice of Study Commencement and Virtual Open House for the Project. The Notice contained information on the environmental process. • Project Summary Report, which outlined the existing conditions of the Project area, including natural heritage, archaeology, and cultural heritage. • ER, which provided information about the potential effects of the Project on the environment and related mitigation measures. • Stage 1 Archaeological Assessment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and COTTFN have met and exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>At an in-person meeting on January 14, 2026, COTTFN requested to be involved in future archaeological and environmental field studies for the Project. Enbridge Gas confirmed to COTTFN that they would be invited to participate.</p> <p>On January 23, 2026, by way of email, COTTFN provided comments on the ER to Enbridge Gas, which included the following: (i) a request for Enbridge Gas to commit to implementing the mitigation measures identified in the ER; (ii) recommendations</p>

		<p>around the use of a qualified environmental inspector and steps the environmental inspector and contractors should take with respect to the Project; (iii) a request to be involved in future environmental fieldwork; (iv) a request for clarification around wildlife surveys undertaken (or to be undertaken) for the Project; (v) a request to participate in any Stage 2 archaeological assessments conducted for the Project; (vi) feedback around the description of Metis communities contained in the Stage 1 archaeological assessment for the Project; (vii) a request for additional details around tree replacement; (viii) comments around maximizing procurement opportunities for Indigenous businesses on the Project wherever possible; and (ix) comments around the cumulative effects assessment taken on the Project.</p> <p>On February 17, 2026, by way of email, in response to COTTFN's comments, Enbridge Gas committed to: (i) implement the mitigation measures identified in the ER; (ii) implement certain recommendations that were made by COTTFN around the use of a qualified environmental inspector and contractor personal; (iii) offering COTTFN participation in future environmental fieldwork and any required Stage 2 archaeological assessment; (iv) its approach to tree replacement, (v) Indigenous procurement in accordance with its policies; and (vi) correct typos in the ER. In addition, Enbridge Gas acknowledged COTTFN's broader perspective on cumulative effects and committed to ongoing dialogue with COTTFN to better understand its concerns as it relates to Enbridge Gas projects.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of May 19, 2026, COTTFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with COTTFN in relation to the Project.</p>
<p>Oneida Nation of the Thames (Oneida)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided Oneida with the following information:</p> <ul style="list-style-type: none"> • The Project Notification Letter, which provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MEM. • Maps of the Project location. • Notice of Upcoming Project. • Notice of Study Commencement and Virtual Open House for the Project. The Notice contained information on the environmental process. • Project Summary Report, which outlined the existing conditions of the Project area, including natural heritage, archaeology, and cultural heritage. • ER, which provided information about the potential effects of the Project on the environment and related mitigation measures. • Stage 1 Archaeological Assessment.

		<p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and Oneida have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>Oneida has not raised any questions or concerns related to the Project.</p>
<p>Does the community have any outstanding concerns?</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of May 19, 2026, Oneida representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with Oneida in relation to the Project.</p>
<p>Walpole Island First Nation (WIFN)</p>		
<p>Was project information provided to the community?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided WIFN with the following information:</p> <ul style="list-style-type: none"> • The Project Notification Letter, which provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MEM. • Maps of the Project location. • Notice of Upcoming Project. • Notice of Study Commencement and Virtual Open House for the Project. The Notice contained information on the environmental process. • Project Summary Report, which outlined the existing conditions of the Project area, including natural heritage, archaeology, and cultural heritage. • ER, which provided information about the potential effects of the Project on the environment and related mitigation measures. • Stage 1 Archaeological Assessment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p>

		<p>Capacity funding has been accepted by, and provided to, WIFN to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and WIFN have met and exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On October 17, 2025, at a meeting, WIFN acknowledged receipt of Project information and inquired with Enbridge Gas on how to obtain capacity funding and further information on the Project. Enbridge Gas noted that it could meet with WIFN if it had additional questions and requested WIFN to provide meeting times that would be suitable for the Nation. In response to its request for capacity funding, Enbridge Gas requested that WIFN submit a capacity funding quote to enable an agreement to be prepared so that funding could be advanced.</p> <p>On February 9, 2026, a WIFN representative emailed Enbridge Gas to: (i) note that they planned to conduct a detailed assessment of the Project using internal and external consultants; (ii) inquire about additional capacity funding for such review; and (iii) request Enbridge Gas to provide availability to discuss this funding capacity request. In response, Enbridge Gas and WIFN agreed to meet on February 11, 2026, to discuss the foregoing. Enbridge Gas has offered and is prepared to advance appropriate capacity funding for WIFN’s engagement for the Project.</p> <p>On February 11, 2026, Enbridge Gas and WIFN met to discuss the Project. WIFN expressed interest in a site visit to better understand the Project, and Enbridge Gas advised that site visits will be offered before, during, and after construction. WIFN advised they would be seeking a third-party to review the ER and would be submitting a cost estimate for that review. Enbridge Gas confirmed it remained open to receiving and responding to comments when available. WIFN expressed interest in a capacity funding agreement.</p> <p>On March 26, 2026, by way of email, WIFN provided comments on the ER to Enbridge Gas, which included the following: (i) questions regarding the location of the Project and reasoning regarding same; (ii) a request to participate in and be provided the results of the planned additional surveys, and to be able to provide an opportunity to review additional mitigation plans; (iii) a request to provide further information regarding the methodology followed for</p>

	<p>the bat roosting survey; (iv) a request to ensure regulatory inspection and monitoring of erosion and sediment control fencing in proximity to watercourses and additional details around a portion of the Project, including additional mitigation measures that may be put in place; (v) a suggestion to complete a tree inventory prior to any vegetation removal to quantify the trees to be replaced as part of tree replacement, and a note that WIFN is an option for a location for future trees plantings; (vi) recommendations around vegetation clearing timelines and nest sweeps to avoid impacts to certain wildlife; (vii) a recommendation to install double layer erosion and sediment control measures around wetland features; (viii) recommendations around dewatering, discharge and water treatment; (ix) a request to update the ER to discuss aquatic species at risk; (x) a recommendation to conduct an amphibian breeding call survey to determine whether amphibian habitat is present; and (xi) an inquiry regarding the status of a watercourse labelled as inactive.</p> <p>On May 8, 2026, an Enbridge Gas representative emailed the WIFN representative to provide responses to comments on the draft ER and offered to set up a call to discuss. Responses included: (i) justification and reasoning for the location of the proposed Project; (ii) confirmation that WIFN field staff will be invited to participate in natural heritage and archaeological field studies, and will be provided the results of such studies, and any additional mitigation measures that were not identified in the ER will be shared; (iii) confirmation that Section 2.1.2 of the ER described the results of the field survey in regards to candidate bat maternity roost trees; (iv) confirmation that no aquatic habitat occurs in the Project footprint and that erosion and sediment control measures would be installed where appropriate, regularly inspected and repaired if required; (v) acknowledgement of WIFN's desire for certain lands as a potential option for tree replacement and confirmation that a tree inventory will not be undertaken and the reasoning why; (vi) confirmation of time periods and practices for vegetation clearing; (vii) confirmation that double layer erosion and sediment control measures around wetland features will be installed; (viii) additional details around water handling; (ix) confirmation that no aquatic habitat occurs within the Project footprint (and therefore there was no reason for aquatic species at risk to be discussed in the ER); (x) confirmation that suitable amphibian habitat was not observed during a field survey, and if it was, the recommended mitigation measures already being undertaken by Enbridge Gas would be sufficient to help mitigate risks related to any amphibian habitats; and (xi) confirmation that no surface water features were identified within the Project footprint during field surveys.</p>
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Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of May 19, 2026, WIFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the WIFN in relation to the Project.
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Via email

[DATE]

[NATION ADDRESS]

Greetings **[REPRESENTATIVE]**,

Re: Capacity Funding Support for [NATION]

Re: Enbridge Gas Inc. 2026 Storage Enhancement Project- Capacity Funding for [NATION]

Thank you for the discussions that have taken place related to Enbridge Gas Inc.'s (Enbridge) Waubuno Lifecycle Project (Project).

Consistent with Enbridge Gas' offer to provide capacity funding to **[NATION]** recognizing the time and effort to consult on the Project to date as well as any ongoing consultation, Enbridge Gas would like to offer **[NATION]** a total of **[\$AMOUNT]** inclusive of all sales or other applicable taxes (Capacity Funding). This amount includes funding for tasks undertaken to perform a reasonable review of the Project, including but not limited to examining reports and materials, developing summaries, attending site visits, taking phone calls and meetings and community and council meetings that might be requested by **[NATION]** in relation to the Project.

If additional funding is required by **[NATION]**, Enbridge Gas requests a budget for additional funding requirements. Upon receipt of such a budget, Enbridge Gas will meet with **[NATION]** to discuss the need for additional funding.

If **[NATION]** agrees to accept the Capacity Funding in accordance with this letter, please return a signed copy to me as soon as possible. Enbridge Gas and **[NATION]** agree that any amounts paid pursuant to this letter are being made for and shall be used for the benefit of **[NATION]**. Such Capacity Funding will not be used for the improper personal gain of any individual or for any other purpose that might be prohibited by any anti-corruption legislation. If **[NATION]** accepts this offer, Enbridge Gas will

provide **[NATION]** with **[\$AMOUNT]** in Capacity Funding within 60 days of the date of **[NATION]** acceptance, as noted below.

We look forward to continuing to build and enhance our relationship and consulting with **[NATION]** in a meaningful manner.

Sincerely,



Lauren Whitwham
Manager, Community and Indigenous Engagement, Enbridge

[NATION]

Authorized signatory for **[NATION]**

Date: _____

Name (print): _____

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Letter of Comment, Jake Smit, April 2, 2026

Preamble:

In a Letter of Comment dated April 2, 2026, Jake Smit raised concerns related to fire control, emergency protocol, safety and compensation for adverse effects.

With respect to Enbridge Gas's reply to Jake Smit Letter of Comment, Rule 23.05 of the OEB's Rules of Practice and Procedure requires Enbridge Gas to address the issues raised in the Letter of Comment by way of a document filed in the proceeding before the proceeding's record is closed.

Question(s):

- a) Please provide a reply to the Letter of Comment.

Response:

Please see Attachment 1 to this response which was provided to Jake Smit via email on May 21, 2026.

Enbridge Gas's Lands Department has been in contact with Jake Smit and will continue to be available to address any future concerns, as necessary.



Evan Tomek
Senior Advisor
Regulatory Applications - LTC
Regulatory Affairs

Tel: (226) 229-9598
Evan.tomek@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
3840 Rhodes Drive
P.O. Box 700
Windsor, ON N9A 6N7
Canada

May 21, 2026

Dear Jake Smit:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2026-0082
2026 Storage Enhancement Project
Letter of Comment – Enbridge Gas Response**

Enbridge Gas has reviewed your letter of comment filed via email in the EB-2026-0082 proceeding and offers the following responses to your questions and concerns.

Concern: *The gas that could come up from water wells, as we have too much in our water now.*

Enbridge Gas Response:

Occurrence of gas in water wells in southwestern Ontario is due to naturally occurring surface gas in shallow formations which are not connected to the deeper formations used to store natural gas. Enbridge Gas's natural gas storage wells are designed to ensure there is no communication between the storage reservoir and water wells. In accordance with CSA Standard Z341.1-22 – *Storage of hydrocarbons in underground formations*, Enbridge Gas conducts caprock evaluations on all storage reservoirs to confirm containment of stored gas. The caprock acts as a seal to prevent migration of stored natural gas to surface.

A water well monitoring program is implemented on every well drilling project. Enbridge Gas offers to obtain and analyze samples from all private water wells located within a minimum radius of 750 m of a proposed well prior to construction. Should a private water well be affected by Project construction, a potable water supply will be provided and the water well will be repaired or restored as required.

Question: *What's the fire control or prevention these well sites? Like fire hydrants and foam. As these sites get bigger and pressures increase, what is the emergency proto call? Especially for the people living in the proximity of these areas.*

Enbridge Gas Response:

Natural gas storage wells in the Bentpath, Rosedale and Dawn 156 storage pools are equipped with emergency shutdown valves designed to automatically shut down the wells and immediately/rapidly isolate to stop the flow of natural gas in the event of a large release of gas or gas ignition.

Enbridge Gas has an Emergency Response Plan in place to safeguard human life, minimize environmental impact and enhance logistical support to respond to a wellhead emergency. The protocol involves isolation of the incident area, notifying all persons in the exposed area and initiation of evacuation process. Evacuation would be required until the emergency has been abated.

Question: *If there was a leak from one of these stations what is the safe distance from them? In the case of an extreme fire on a well or station how hot could it get, at what distance is considered to be safe?*

May 21, 2026
Page 2

Enbridge Gas Response:

It is important to note that natural gas is lighter than air, and in the event of a leak from a station facility, the natural gas would dissipate safely outdoors and is only explosive under specific conditions with an ignition source.

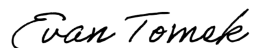
In the case of a fire, fire services are typically the first responders on site and evacuation zones are generally established in accordance with fire service operating guidelines. Based on scene assessment and public safety considerations, the fire service will establish and manage evacuation zones and scene control. Fire services coordinate with Enbridge Gas personnel regarding appropriate evacuation distances.

As stated in the previous response, natural gas storage wells in the Bentpath, Rosedale and Dawn 156 storage pools are equipped with emergency shutdown valves designed to automatically shut down in the event of a large release of gas or gas ignition.

Question: *What is your compensation if one has to be evacuated from their home and anything do to with ones property if this was to happen?*

Matters related to compensation are reviewed on a case-by-case basis and may be settled directly via the Company's operational processes or through applicable insurance mechanisms or legal frameworks, as appropriate.

Sincerely,



Evan Tomek
Senior Advisor, Regulatory Applications – Leave to Construct

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

OEB CEO Policy 2026-01

Energy for Generations, Ontario's Integrated Plan to Power the Strongest Economy in the G7 (June 2025) (IEP)

Preamble:

As stated in the OEB CEO Policy, the OEB shall identify the portions of the IEP that are relevant to the matters in issue in the proceeding.

Question(s):

- a) Please discuss if there are portions of the IEP that Enbridge Gas considers relevant to this application.

Response:

Enbridge Gas considers Chapter 5 of the IEP, *Important Role of Natural Gas*, as relevant to this application. Within this chapter, the Government of Ontario recognizes natural gas as a critical energy source for Ontario and commits to continuing to support the important role of natural gas in Ontario's energy system.¹ The Enbridge Gas natural gas storage system is a critical part of that broader gas system infrastructure that the IEP recognizes "is key to our energy security and maintaining a stable supply to protect Ontario."²

While this identification of relevance is based on Enbridge Gas's review of the IEP at this time, Enbridge Gas reserves the right to identify and rely on other relevant portions of the IEP as further review is completed or as may be appropriate in the context of this proceeding.

¹ IEP, p. 96.

² IEP, p. 108

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit A, Tab 2, Schedule 1

Preamble:

Enbridge Gas applied for a well drilling licence under section 40(1) of the OEB Act. Should the OEB determine that it is appropriate to do so, it would issue a favourable report to the MNR recommending the issuance of the well licence and may also recommend certain conditions.

Question(s):

Please comment on the draft conditions of the licence proposed by OEB staff below. These are similar to those approved by the OEB in prior requests to the OEB for favourable reports to MNR on well drilling applications.

If Enbridge Gas does not agree with any of the draft conditions of approval, please identify the specific conditions that Enbridge Gas disagrees with. Explain the rationale for disagreement and for any proposed changes or amendments.

**Application under Section 40 of the OEB Act
Enbridge Gas Inc.
EB-2026-0082
PROPOSED CONDITIONS OF LICENCE**

1. Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2026-0082 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.
2. The authority granted under this licence to Enbridge Gas is not transferable to another party without leave of the OEB. For the purpose of this condition, another party is any party except Enbridge Gas.

3. Enbridge Gas shall construct the facilities and restore the land in accordance with its application and evidence given to the OEB, except as modified by this licence and these Conditions.
4. Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.
5. Enbridge Gas shall develop a Project-specific Spill Response Plan prior to the start of well drilling operations and following the installation of the Project facilities, the location of the facilities will be added to Enbridge Gas's Emergency Response Plan.
6. Prior to commencement of construction of the Proposed Well, Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the proposed well.
7. Enbridge Gas shall ensure that the movement of equipment is carried out in compliance with all procedures filed with the OEB, and as follows:
 - a) Enbridge Gas shall make reasonable efforts to keep the affected landowner(s) as well as adjacent landowners and their respective tenant farmers, or their designated representatives, informed of its plans and construction activities; and
 - b) The installation of facilities and construction shall be coordinated to minimize disruption of agricultural land and agricultural activities.
8. Enbridge Gas shall, subject to the recommendation of an independent tile contractor and subject to the landowner's approval, construct upstream and downstream drainage headers adjacent to the drilling area and access roads that cross existing systematic drainage tiles, prior to the delivery of heavy equipment, so that continual drainage will be maintained.
9. Concurrent with the final monitoring report referred to in Condition 10(b), Enbridge Gas shall file a Post Construction Financial Report, which shall provide a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized. Enbridge Gas shall also file a copy of the Post Construction Financial Report in the proceeding where the actual capital costs of the Project are proposed to be included in rate base or any proceeding where Enbridge Gas proposes to start collecting revenues associated with the Project,

whichever is earlier.

10. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) A Post Construction Report, within three months of the in-service date, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1
 - ii. Describe any impacts and outstanding concerns identified during construction
 - iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
 - iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
 - v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.

- b) A Final Monitoring Report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 4
 - ii. Describe the condition of any rehabilitated land
 - iii. Describe the effectiveness of any actions taken to prevent or mitigate any identified impacts during construction
 - iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom;
 - v. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.

11. For the purposes of these conditions, Enbridge Gas shall conform with:

- a) CSA Z341.1-22 "Storage of Hydrocarbons in Underground Formations" to the satisfaction of the Ministry of Natural Resources (MNR)

b) And the requirements for well as specified in the *Oil, Gas and Salt Resources Act*, its Regulation 245/97, and the Provincial Operating Standards v.3 to the satisfaction of MNR.

12. Enbridge Gas shall designate one of its employees as project manager who will be the point of contact for these conditions and shall provide the employee's name and contact information to MNR, the OEB and to all affected landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

Response:

Enbridge Gas has no objections to the draft conditions of licence proposed by OEB staff for the proposed well.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

1. In the Applicant's pre-filed evidence, at Exhibit D, Tab 1, Sch 1, pg 6, para 20, the Applicant makes reference to the fact that an engineering study was conducted by Geofirma Engineering Ltd. for each of the storage pools, and that the studies incorporated data from geomechanical and regional in-situ tests.

a) Please confirm the title and date of completion of the referenced engineering studies.

b) Please identify the timeframe for the data and in-situ tests that went into each engineering study.

c) In reference to Clause 5.6.3 – Delta pressure from CSA Z341 Series:22, Storage of hydrocarbons in underground formations:

- i. What are the discovery pressures for each of the 3 storage reservoirs?
- ii. Do the above referenced engineering studies confirm reservoir integrity operating above the discovery pressures for the 3 storage reservoirs?

Response:

a) The title and date of completion for the engineering studies completed by Geofirma Engineering for each storage pool are listed below:

- Dawn 156 Pool Geomechanical Modeling Report, February 17, 2026;
- Bentpath Pool Geomechanical Modeling Report, January 7, 2026; and
- Rosedale Pool Geomechanical Modeling Report, February 11, 2026.

b) The data and in-situ testing utilized as part of the engineering studies are as follows:

- Pressure and inventory data from 1983 to 2025.

- Routine core analysis for Union Bentpath 2 and Union Bentpath 3 from 1970.
- Threshold pressure and geomechanical tests for Union Bentpath 11 from 2001.
- Routine core, geomechanical data and in-situ testing was for Union Bentpath 13 from 2013.
- Routine core, geomechanical data, in-situ tests from the Tecumseh Ladysmith 9 from 2019.
- Routine core analysis for Union Rosedale 1 from 1970.
- Routine core analysis for Union Dawn 3 from 1958.
- Routine core analysis and geomechanical tests for Union Dawn 262 from 2016.
- Seismic contour data from 2025.
- Well log data from storage wells.
- Formation tops from wells.

c)

- i. The discovery pressures for the Dawn 156, Bentpath, and Rosedale storage pools are 6,153 kPa, 6,077 kPa and 6,572 kPa, respectively.
- ii. Yes. The finalized engineering studies confirm reservoir integrity operating conditions that exceed initial discovery pressures. The Dawn 156, Bentpath and Rosedale assets have been safely operating above their discovery pressures since they were placed in service in 1962, 1974 and 1975, respectively.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

2. In the Applicant's pre-filed evidence, at Exhibit D, Tab 1, Sch 1, pg 3, para 9, the Applicant has indicated that with respect to the Dawn 156 Storage Pool, further to a review of well casings, wellheads, gathering pipelines and other related surface facilities, aside from pressure testing of well D 230 no other upgrades are required.

- a) Please confirm whether this is so from the vantage point of CSA Z-341.1-22 satisfaction.
- b) Given no new emergency shut down valves are to be installed, why is this deemed unnecessary?

Response:

- a) Confirmed.
- b) All the natural gas storage wells in the Dawn 156 Storage Pool currently have emergency shut down valves installed at the wellhead. As a result, comprehensive shutdown capabilities are already in place across the storage wells and additional valve installations would provide no incremental safety or operational benefit.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

3. In the Applicant's pre-filed evidence, at Exhibit D, Tab 1, Sch 1, pg 4, para 14, the Applicant has indicated that with respect to the Bentpath Storage Pool, further to a review of well casings, wellheads, gathering pipelines and other related surface facilities, no upgrades are required.

- a) Please confirm whether this is so from the vantage point of CSA Z-341.1-22 satisfaction.
- b) Given no new emergency shut down valves are to be installed, why is this deemed unnecessary?

Response:

- a) Confirmed.
- b) All the natural gas storage wells in the Bentpath Storage Pool currently have emergency shut down valves installed at the wellhead. As a result, comprehensive shutdown capabilities are already in place across the storage wells and additional valve installations would provide no incremental safety or operational benefit.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

4. In the Applicant's pre-filed evidence, at Exhibit D, Tab 1, Sch 1, pg 6, para 19, the Applicant has indicated that with respect to the Rosedale Storage Pool, further to a review of well casings, wellheads, gathering pipelines and other related surface facilities, aside from pressure testing of well D 230 no other upgrades are required.

- a) Please confirm whether this is so from the vantage point of CSA Z-341.1-22 satisfaction.
- b) Given no new emergency shut down vales are to be installed, why is this deemed unnecessary?

Response:

- a) Confirmed.
- b) All the natural gas storage wells in the Rosedale Storage Pool currently have emergency shut down valves installed at the wellhead. As a result, comprehensive shutdown capabilities are already in place across the storage wells and additional valve installations would provide no incremental safety or operational benefit.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

5. In the Applicant's pre-filed evidence at Exhibit D, Tab 1, Sch 1, pg 9, para 28C, the Applicant indicates that the "What If" analysis conducted for each of the storage pools was done within the scope of CSA Z341.1-18. In the Applicant's pre-filed evidence at Exhibit D, Tab 1, Sch 1, pgs 8-9, para 28B regarding the assessment of neighbouring properties, the Applicant concludes that no impact to the integrity of the storage zone has been caused by the wells (both active and abandoned) located within 1 km and/or existing operations located within 5 km of the base of gas of the storage pools.

a) In the course of the "What If" analysis, was consideration given to regulatory public safety and environmental requirements (e.g., under the Occupational Health and Safety Act and under the Environmental Protection Act)?

b) Has the proposed increase in operating pressure at each of the subject storage pools been considered from a risk perspective with respect to the impacts to the environment and/or to public health and safety from uncontrolled surface and/or subsurface gas release?

c) Did the assessment include a consideration of neighbouring activities, including potential implications of any anticipated changes to activities in surrounding storage pools?

d) In the course of the "Assessment of Neighbouring Activities" assessments, please briefly describe what type of well information and documentation were reviewed.

e) Southwestern Ontario is known to have several undocumented wells. Did the assessment include the risk of an uncontrolled gas release occurring from undocumented wells within the neighboring properties?

Response:

- a) Yes. The “What-If” risk assessments were completed in compliance with section 5.1 of CSA Z341. While the specific statutes referenced (the *Occupational Health and Safety Act* and the *Environmental Protection Act*) are not explicitly cited within the text of the “What-If” risk assessment matrices, the core protection mandates of those statutes, such as the safety of Enbridge Gas’s employees and contractors, the public, and the environment, are always considered in the “What-If” risk assessments.
- b) Yes. The “What-If” risk assessments also considered the impacts to the environment and/or to public health and safety from uncontrolled surface and/or subsurface gas release. The analysis also incorporated the findings of the Neighbouring Assessment, and any concerns identified therein were examined in the “What-If” risk assessments.

Enbridge Gas has many programs outside of the “What-If” risk assessment that address risks related to regulatory public safety and environmental requirements. For example, the Environmental Report found at Exhibit F, Tab 1, Schedule 1, Attachment 1, was completed for the Project pursuant to the OEB’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario* (“Guidelines”). The Guidelines give consideration to the *Environmental Protection Act* in addition to several other statutes. The ER includes identification of physical, natural, and socio-economic features and the potential effects of the Project on these features. The ER provides guidance to construct the Project in a manner that protects the environment and manages potential environmental impacts through the implementation of the proposed mitigations outlined in Table 4.1 of the ER.

- c) Yes, the assessment of neighbouring activities considered existing operations within a 5 km radius of each storage pool, including other surrounding storage pools.
- d) The documentation reviewed by Enbridge Gas included the Company’s own well records and information available through the Oil, Gas & Salt Resources Library. Well information reviewed includes but is not limited to well drilling records, completion records, abandonment records, and historical workover activities on each well.
- e) While historical, undocumented wells are a recognized regional characteristic, public and legacy data regarding their exact locations or statuses does not exist and cannot be individually modeled in a risk matrix. However, Enbridge Gas mitigates that risk by designing, operating and inspecting wells and storage pools to ensure the containment of gas within the system.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

6. In the Applicant's pre-filed evidence at Exhibit D, Tab 1, Sch 1, pg 7, para 26, the Applicant confirms it has completed an Assessment of Neighbouring Activities per CSA Z341.1-22 Clause 5.2 and a "What If" analysis of hazards and operability (HAZOP) for the storage pools. There doesn't appear to be any reference in the Applicant's prefiled evidence to an updated Emergency Response Plan (ERP).

a) Have the subject storage pools' ERPs been reviewed and updated since the approval of the subject storage pools for gas storage? If so, please summarize those ERP update(s).

b) If there have been updates to the ERPs, has this included a consideration of provisions addressing the notification of neighbours, the public and agencies in the event of an emergency (e.g., has contact information been updated)?

c) When was the last ERP exercise carried out? Please offer a summary of the results of that exercise.

d) Does Enbridge have formal communication plans with the other operators identified within the neighboring activities if they were to experience emergencies and/or other issues that may be related to the storage activities?

Response:

a) – b)

The Company's existing Emergency Response Plan (ERP) for all the existing assets includes provisions for the notification of neighbours, the public, and public agencies in the event of an emergency. The ERP is reviewed and updated annually with any new information or changes, including changes to contact information. The location of the proposed well (UR11) will be added to the ERP once the drilling licence is approved and received.

- c) Enbridge Gas's last ERP exercise for Enbridge Gas's Storage, Transmission, and Operations department was conducted in May 2025 to validate participants' knowledge of the ERP. An ERP exercise has not been conducted in regards to a specific incident or issue since 2018 when an emergency operations center was activated in response to a damaged wellhead as a result of agricultural operations.
- d) Enbridge Gas's ERP includes contact information for other operators within the area of Enbridge Gas's storage operations. If Enbridge Gas were to experience an emergency and/or other issue related to storage activities that may impact other operators, Enbridge Gas would contact the affected operators as necessary.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

7. In the Applicant's pre-filed evidence at Exhibit I, Tab 1, Sch 1, pg 1, para 4, the Applicant acknowledges that as of the date of its application it had not yet filed an Indigenous Consultation Report (ICR) with the Ministry of Energy and Mines (MEM). The Applicant further acknowledges it intends to file with the OEB the anticipated MEM letter of opinion as to whether the Applicant's consultation has been sufficient ("letter of opinion").

- a) Does the Applicant confirm that it is prepared to adhere to the above if it is implemented in the form of a condition of approval?
- b) Does the Applicant confirm that the granting of approvals should be held in abeyance until such time as a favourable MEM letter of opinion is obtained?

Response:

- a) Enbridge Gas is prepared to adhere to a condition of approval that would require Enbridge Gas to forthwith file the letter of opinion in respect of the Project with the OEB, whether such letter is received from the MEM prior to, or following, the OEB's disposition of the application.
- b) Not confirmed.

Enbridge Gas interprets "granting of approvals" as the OEB issuing a Decision and Order approving the proposed maximum operating pressure increases of the Dawn 156, Bentpath, and Rosedale storage pools and containing the Report of the OEB to the Minister of Natural Resources recommending the issuance of a licence to drill one natural gas storage well in the Rosedale Storage Pool.

The legislation establishes that the OEB has the authority to render a decision in this proceeding in the absence of a letter of opinion from the MEM. In this regard, Enbridge Gas also notes that the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 2023*

explains that the OEB cannot issue a final decision approving an application unless it is satisfied, based on the evidence before it, that the duty to consult has been discharged (emphasis added).¹ Therefore, the OEB may make the determination of sufficiency of consultation itself and may be well positioned to do so even in the absence of a letter of opinion from the MEM, based on its own review of the record of Indigenous consultation in the proceeding. While a letter of opinion may in some cases assist the OEB, there is no legal or procedural requirement to implement an abeyance pending its issuance.

¹ OEB's Environmental Guidelines, p. 16.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

8. In the Applicant's pre-filed evidence at Exhibit G, Tab 1, Sch 1, pg 1, para 3, the Applicant acknowledges that it has yet to obtain all necessary permits, approvals and authorizations but that it expects to receive same prior to the commencement of drilling of the proposed UR 11 well.
- a) Does the Applicant confirm that it is prepared to adhere to the above if it is implemented in the form of a condition of approval?

Response:

Confirmed. Please see the response at Exhibit I.STAFF-8.

ENBRIDGE GAS INC.

Answer to Interrogatory from
MNR

Interrogatory

Question(s):

9. In the Applicant's pre-filed evidence, at Exhibit D, Tab 1, Sch 1, pg 11, para 31 and 32, the Applicant indicates that it accepts responsibility for compliance with all relevant requirements under CSA Z341.1-22, the OGSRA and related regulations; and that all design, installation and testing of the proposed well will be in accordance with the requirements of the OGSRA, O.Reg. 245/97 and the OGSRA Standards v.3.0 and CSA Z341.1-22. Further, in the Applicant's prefiled evidence, at Exhibit D, Tab 1, Sch 1, pg 6, para 24, the Applicant indicates that it understands that the OEB will require the Applicant to conform to CSA Z341.1-22 to the satisfaction of the MNR.
- a) Does the Applicant confirm that it is prepared to adhere to the above if they are implemented in the form of conditions of approval?

Response:

Confirmed. Please see the response at Exhibit I.STAFF-8.