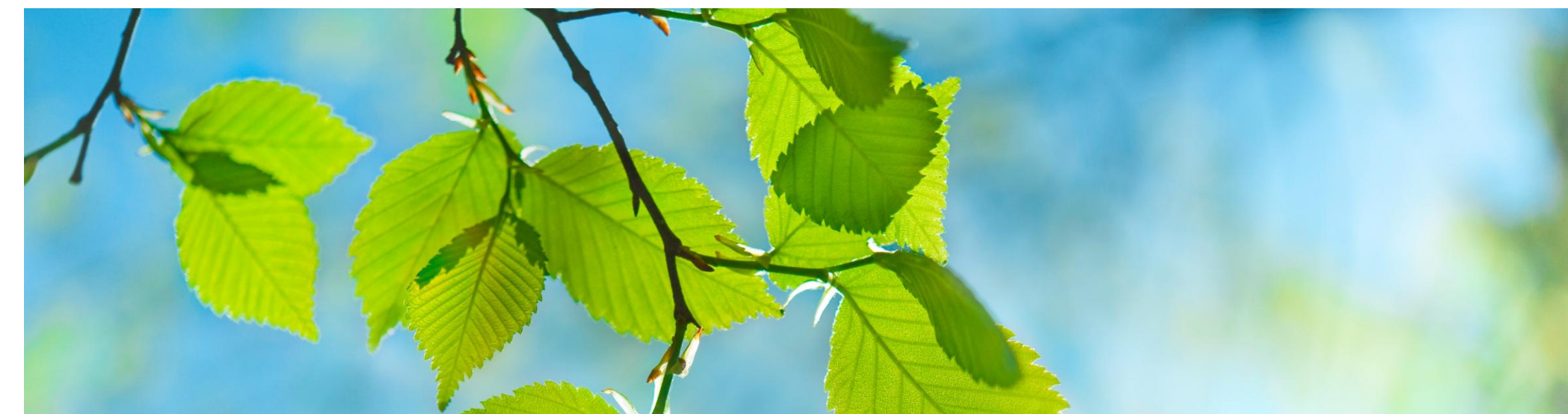




Rockcliffe Control Station Relocation Project

Public Information Session
October 22, 2025

Welcome



Thank you for joining us at this Public Information Session to learn more about the Rockcliffe Control Station Relocation Project!

You can provide your input on the proposed Project by:

- Speaking to a member of the Project team here today
- Completing the Comment Form (available at the front where you signed in)
- Emailing the Project team at: RockcliffeProject@dillon.ca

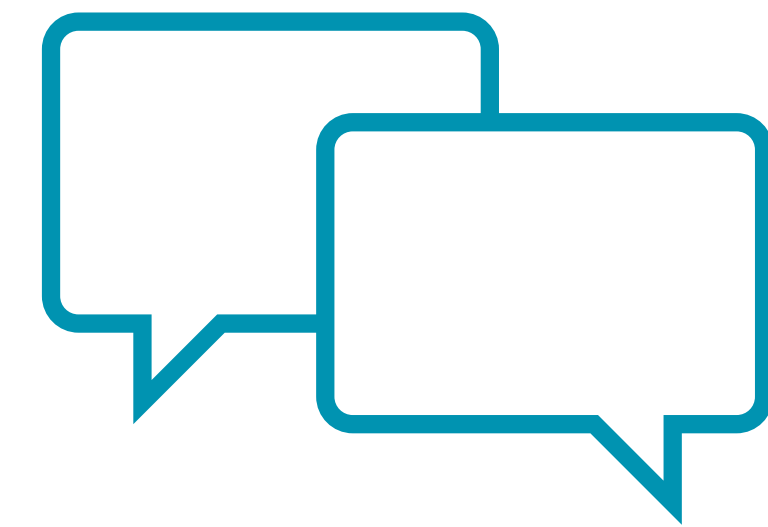
Please submit your comments by **November 12, 2025**, for inclusion in the environmental studies being conducted for the Project.

Enbridge Gas' Commitment

Enbridge Gas is dedicated to engaging with Indigenous communities, agencies, and landowners. As a community partner, Enbridge Gas is committed to providing up-to-date information in an open, honest, and respectful manner while carefully considering your input.

With almost 4 million residential, commercial, and industrial customers in Ontario, Enbridge Gas is committed to delivering natural gas safely and reliably.

Environmental stewardship is also a top priority for Enbridge Gas, and we conduct our operations in an environmentally responsible manner.



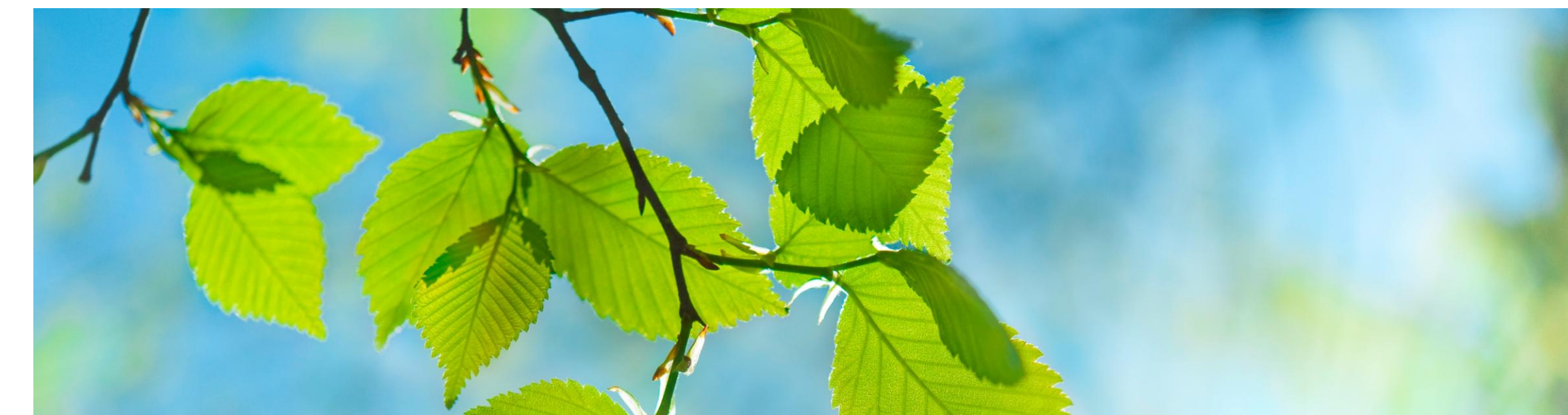
Purpose of the Information Session



- Consult with Indigenous communities and engage with members of the public and regulatory authorities regarding the proposed Project, potential impacts, and proposed mitigation.
- Provide an opportunity for these individuals to review the proposed Project and to ask questions and/or provide comments to representatives from Enbridge Gas and Dillon Consulting.



Enbridge Gas' Engagement with Indigenous Peoples



Enbridge recognizes the diversity of Indigenous Peoples who live where we work and operate. We understand that certain laws and policies have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous Peoples. We also recognize the importance of reconciliation between Indigenous Peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous Peoples, based on trust and respect, and focused on finding common goals through open dialogue.

The Indigenous engagement program is based on adherence to the Ontario Energy Board (OEB) and Canada Energy Regulator (CER) Guidelines and the Enbridge Inc. company-wide Indigenous Peoples Policy, which Enbridge Gas follows. Enbridge's Indigenous Peoples Policy lays out key principles for establishing relationships with Indigenous groups, including:

- Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples in the context of existing Canadian law.
- Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
- Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.
- Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

Project Overview



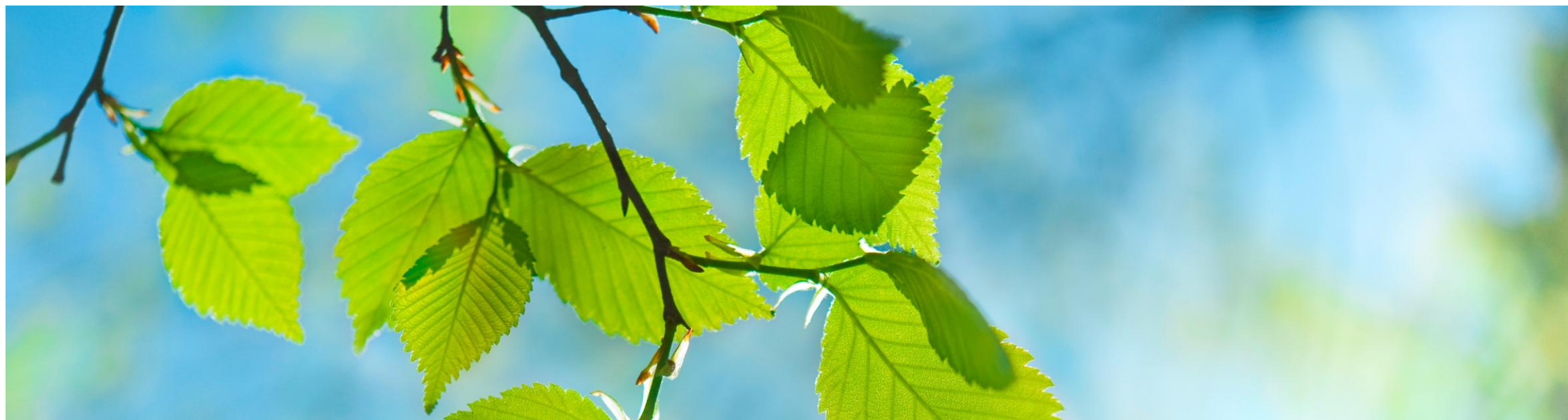
The purpose of the Project is to relocate the existing Rockcliffe Control Station to a location more suited for its continued safe and reliable operation. The existing station will be decommissioned, and a new station will be built at a new location, which will also necessitate changes to the routing of the inlet and outlet pipelines for the station.

The Project includes components regulated by the Ontario Energy Board (OEB) and Canada Energy Regulator (CER) and is located mainly on federal lands owned and administered by the National Capital Commission (NCC).

The proposed pipeline routes and station location were developed in consultation with the NCC and are in consideration of NCC policies and mandates. As such, no other route or station location alternatives are being considered at this time.

- **Inlet Pipeline (OEB Regulated):** The Preferred Route consists of approximately 400 m of nominal pipe size (NPS) 12-inch steel natural gas pipeline, beginning at a tie-in point with the St. Laurent pipeline at the intersection of Hillsdale Road and Sir George Étienne Cartier Parkway. The proposed inlet pipeline would travel west on Sir George Étienne Cartier Parkway before turning south on Rue Tennis and would terminate within the NCC utility maintenance yard on Rue Tennis.
- **New Station (CER Regulated):** The proposed station would occupy an approximately 20 m x 23 m footprint within the NCC utility maintenance yard on Rue Tennis.
- **Outlet Pipeline (CER Regulated):** The Preferred Route consists of approximately 350 m of NPS 16-inch steel natural gas pipeline, travelling north from the proposed station along Rue Tennis, then east on Sir George Étienne Cartier Parkway, and would tie into the existing natural gas infrastructure on the north side of Sir George Étienne Cartier Parkway.
- **Temporary Workspace:** Each Project component may require temporary workspace to facilitate construction. Temporary workspace will be located within 30 meters of the proposed components. The specific size and location of temporary workspace has yet to be finalized.

Project Overview



Regulatory Framework



The Project includes components regulated by the OEB and components regulated by the CER. The Project is located mainly on federal lands owned and administered by the NCC. There is a small portion of the OEB-regulated inlet pipeline proposed on lands that are privately owned and maintained by the City of Ottawa, located near the intersection of Hillsdale Road and Sir George Étienne Cartier Parkway.

- For the portion of the Project that is OEB regulated (inlet pipeline), the Project is following the process for a Leave to Construct Exemption application in accordance with Sections 90 and 95 of the *OEB Act* and Ontario Regulation 328/03.
- For the portion of the Project that is CER regulated (outlet pipeline and station), the Project is following the process for an application under Section 214 of the *CER Act* for construction and operation of the proposed outlet pipeline and station, as well as Section 45.1 of the *Canadian Energy Regulator Onshore Pipeline Regulations* to decommission the existing station and outlet pipeline.
- The Project is also subject to the *National Capital Act*, in accordance with which the NCC requires that Enbridge Gas complete a Federal Land Use, Design and Transaction Approval (FLUDTA) application.
- Since the Project is on federal lands, Section 82 of the *Impact Assessment Act* requires that responsible federal authorities make a determination on whether the Project is likely to cause significant adverse environmental effects. As the federal landowner, the NCC is a responsible federal authority under Section 82, and the CER is also a responsible federal authority as they must issue an authorization before the Project can proceed.

Environmental Study Process



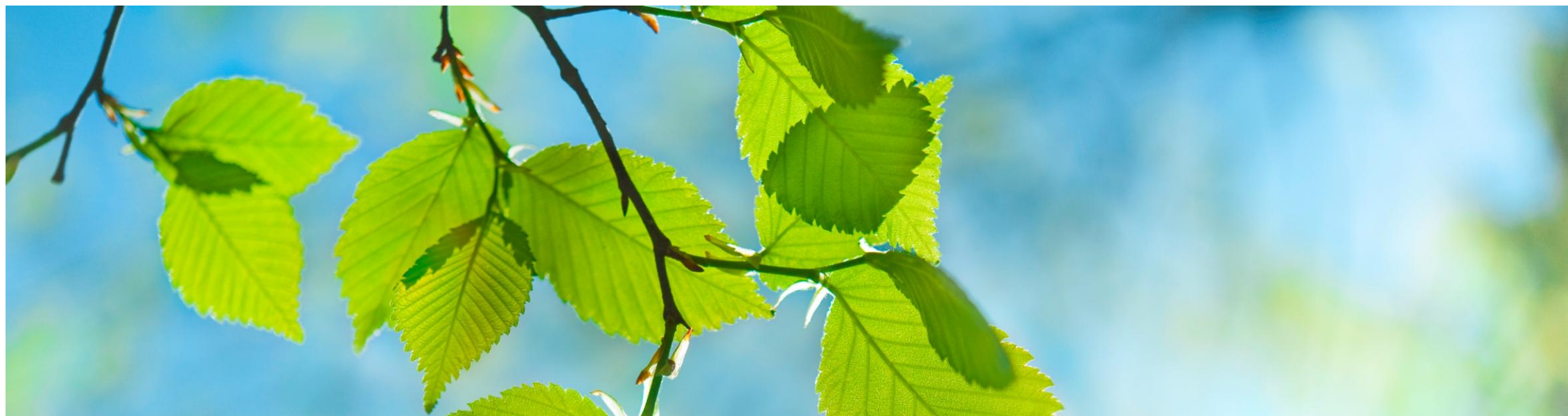
For the portion of the Project that is OEB regulated (i.e., station inlet pipeline), the Environmental Study will fulfill the requirements of the OEB's **Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition** (2023).

For the portion of the Project that is CER regulated (i.e., outlet pipeline and station), an Environmental and Socio-Economic Assessment will be completed to satisfy the requirements of the CER **Filing Manual** (2024).

The environmental studies for both regulatory processes will:

- Undertake public engagement to understand the views of interested and potentially affected parties.
- Consult with Indigenous communities to understand interests and potential impacts.
- Be conducted during the earliest phase of the Project.
- Identify potential impacts of the Project.
- Develop environmental mitigation and protective measures to avoid or reduce potential impacts.
- Develop an appropriate environmental inspection, monitoring, and follow-up program.

Review and Approval Process



For the portion of the Project that is OEB-regulated, it is anticipated that the Environmental Report for the Study will be completed in February 2026. Once complete, Enbridge Gas plans to file a Leave to Construct exemption application with the OEB. The application to the OEB will include the following information about the Project:

- An overview of the proposed Project;
- A description of the proposed Project facilities;
- An estimate of Project costs;
- A description of potential environmental impacts; and,
- A summary of consultation with Indigenous communities.

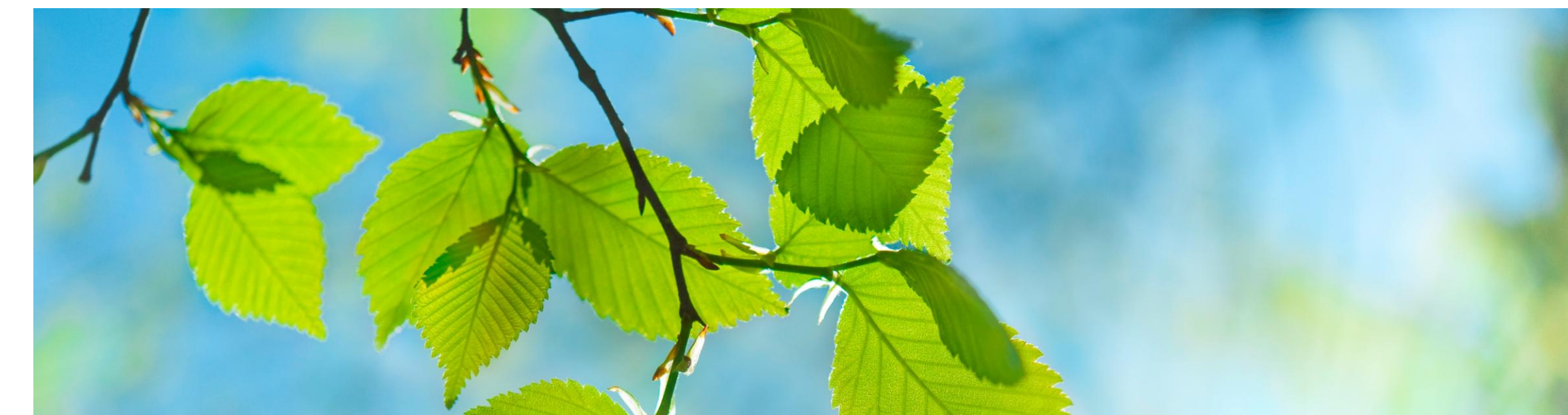
For the portion of the Project that is CER-regulated, an Environmental and Socio-Economic Assessment will be completed in accordance with the CER Filing Manual (2024). Once complete, Enbridge Gas plans to apply to the CER under Section 214 of the *CER Act* for construction and operation of the proposed outlet pipeline and station, as well as Section 45.1 of the *Canadian Energy Regulator Onshore Pipeline Regulations* to decommission the existing station and outlet pipeline.

The approval of the OEB and CER are required before the proposed Project can proceed. If approved, construction could begin in 2027.

Additional information about the OEB process can be found online at: <https://www.oeb.ca/>.

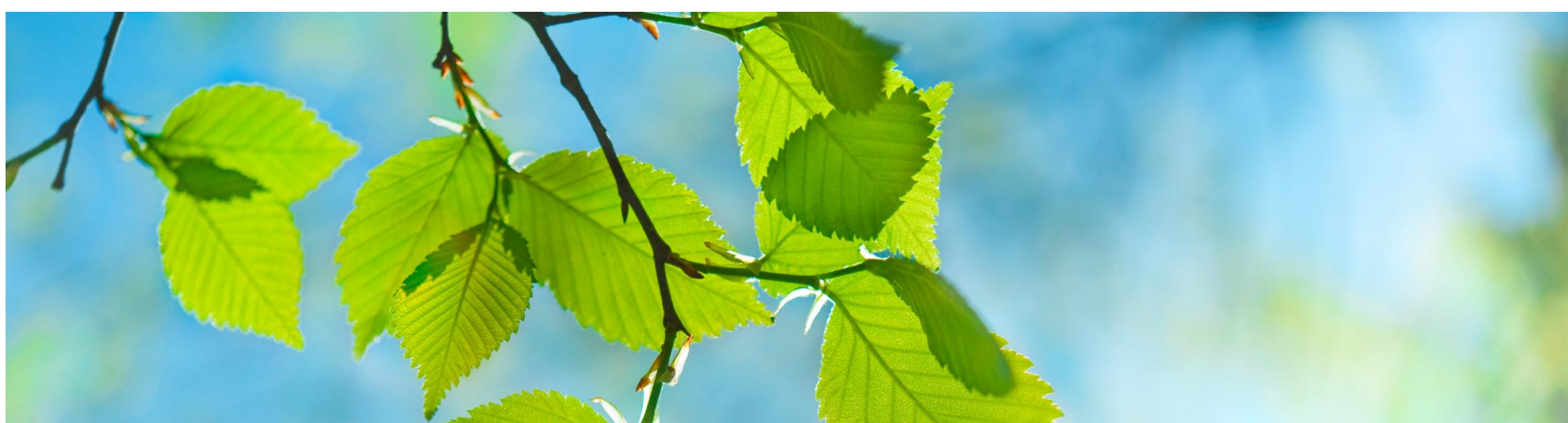
Additional information about the CER process can be found online at: <https://www.cer-rec.gc.ca/en/index.html>.

Consultation and Engagement



- Consultation and engagement are key components of the OEB Environmental Study and the CER Environmental and Socio-Economic Assessment.
- For the OEB-regulated component, Enbridge Gas initially submits a Project Description to the Ministry of Energy and Mines (MEM). Upon review, the MEM determines potential impacts on Aboriginal or treaty rights and identifies Indigenous communities that Enbridge Gas will consult with during the entirety of the Project. Similarly, for the CER-regulated components, a Project Description will be filed with the CER and a traditional territory analysis will be undertaken to identify potentially affected Indigenous groups.
- The consultation and engagement program helps to identify and address Indigenous community and stakeholder concerns and issues, provides information about the proposed Project, and allows for participation in the Project review and development process.
- Input received during engagement and consultation may be used to help finalize the pipeline routes, station site and inform mitigation plans for the Project.
- Once the applications are made to the OEB and CER for the applicable components, interested parties, including members of the public, can participate in the processes.
- Enbridge Gas will engage with potentially affected parties and proactively attempt to resolve concerns or issues that may arise. If a dispute cannot be resolved by the parties, the OEB and CER have regulatory processes to address complaints.

Environmental Assessment Process and Timeline



September 2025	Early Engagement and Notice of Upcoming Project
September 2025	Issue of Notice of Study Commencement
September to October 2025	Collect baseline data (field and desktop studies)
October 22, 2025	Conduct Public Information Session
October to November 2025	Review consultation feedback and incorporate results into OEB Environmental Study and Environmental and CER Socio-Economic Assessment
November 2025	Confirm pipeline routes and station site
November 2025	Conduct effects assessment on the pipeline routes / station site and identify mitigation measures
November 2025	Submit draft OEB Environmental Report to impacted stakeholders and Indigenous Communities for a 45-day review period
December 2025	File Project Notification with CER
January to February 2025	Incorporate results of the 45-day review into the OEB Environmental Report
February 2026	Submit applications to the OEB and CER



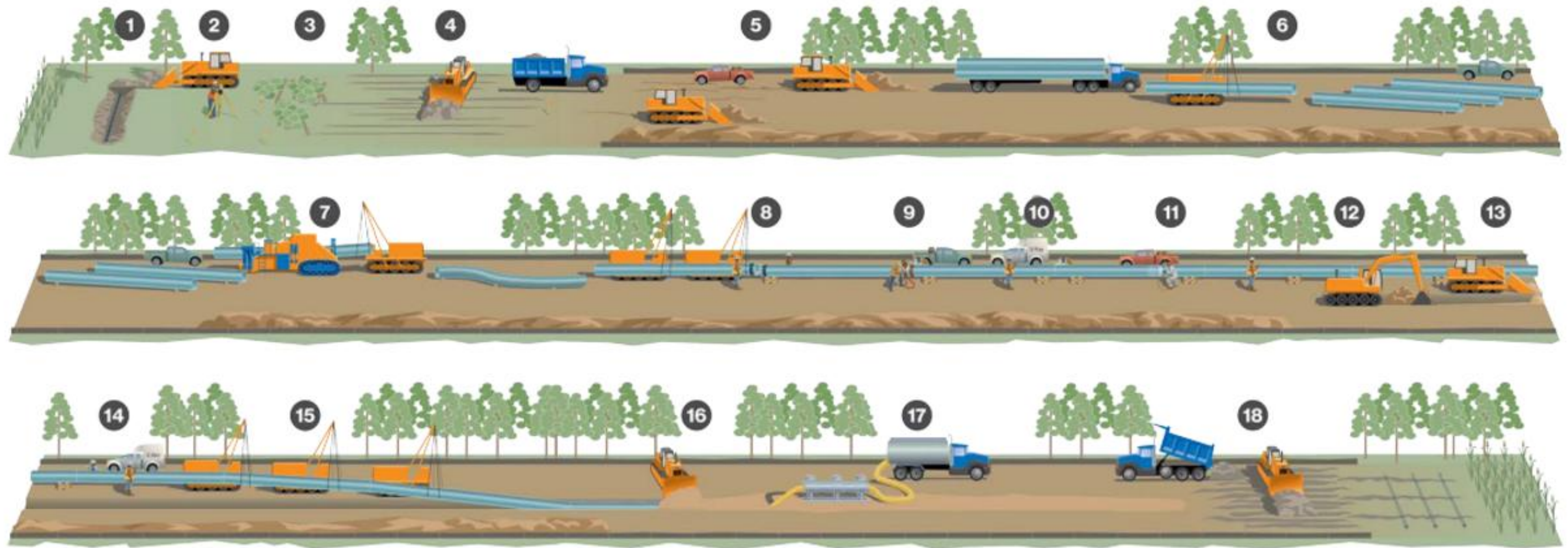
Environment, Health and Safety Policy



Enbridge Gas's Commitment

- Enbridge Gas is committed to protecting the health and safety of all individuals affected by our activities.
- Enbridge Gas will provide a safe and healthy working environment and will not compromise the health and safety of any individual.
- Enbridge Gas' goal is to have no safety incidents and to mitigate impacts on the environment by working with our stakeholders, peers and others to promote responsible environmental practices and continuous improvement.
- Enbridge Gas is committed to environmental protection and stewardship and recognizes that pollution prevention, biodiversity, and resource conservation are key to a sustainable environment.
- All employees are responsible and accountable for contributing to a safe working environment, for fostering safe working attitudes, and for operating in an environmentally responsible manner.

Constructing an Enbridge Gas Pipeline (Open Trenching)



Step 1: Pre-construction tiling;

Step 2: Surveying and staking;

Step 3: Clearing;

Step 4: Right-of-way topsoil stripping;

Step 5: Front-end grading;

Step 6: Stringing pipe;

Step 7: Field bending pipe;

Step 8: Lining-up pipe;

Step 9: Welding process;

Step 10: X-ray or ultrasonic inspection, weld repair;

Step 11: Field coating;

Step 12: Digging the trench;

Step 13: Padding trench bottom;

Step 14: Final inspection and coating repair;

Step 15: Lowering pipe;

Step 16: Backfilling;

Step 17: Hydrostatic testing; and

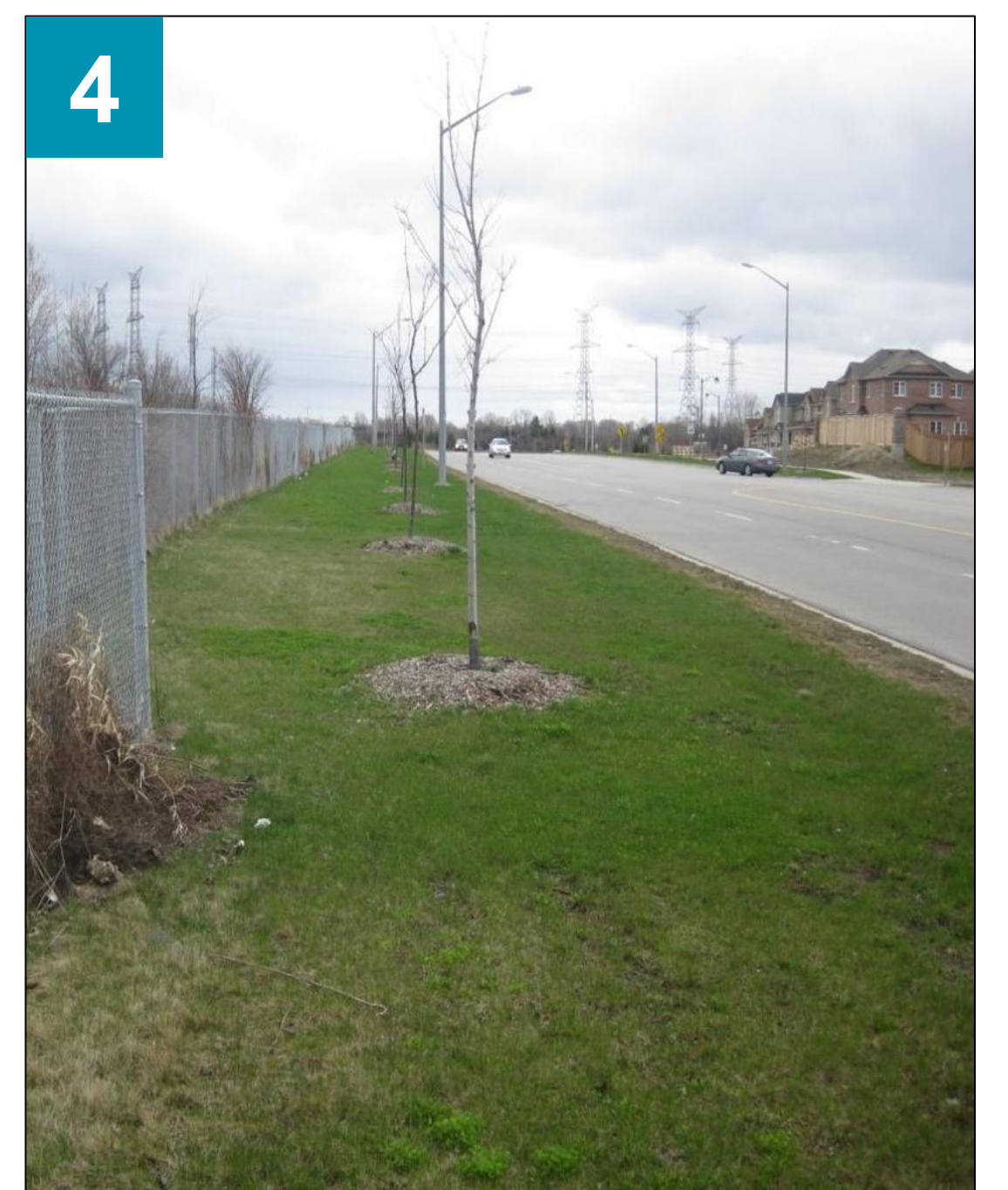
Step 18: Site restoration and post-construction tiling.

Note: The construction infographic is specifically for open-cut steel pipe installation and serves for reference purposes only.

Constructing an Enbridge Gas Pipeline

The pipeline construction process includes various procedures, as described in the previous slide.

- **Photo 1:** Shows a typical Enbridge Gas natural gas pipeline. The Project will involve the installation of 12-inch and 16-inch steel pipelines.
- **Photo 2:** Represents a typical trench that is created during the installation process.
- **Photo 3:** Represents a typical trench after backfilling.
- **Photo 4:** Represents final clean-up and restoration. Once the pipeline has been installed, clean-up will involve the restoration of the right-of-way and other work areas.



Pipeline Design



The steel pipeline is designed to meet and/or exceed the Canadian Standards Association (Z662 Oil and Gas Pipeline Systems) standards and the applicable safety regulations administered by the Technical Standards and Safety Authority (TSSA).

Pipeline Safety and Integrity

Enbridge Gas takes many steps to ensure the safe and reliable operation of its network of natural gas pipelines, including:

- Design, construct, and test pipelines to meet or exceed requirements set by industry standards and regulatory authorities.
- Continuously monitor the entire distribution network.
- Perform regular field surveys to detect leaks and confirm that corrosion prevention methods are working as intended.

Emergency Response

- Enbridge Gas is fully prepared to activate its emergency response protocols at all times. Coordination with local first response agencies including the Ottawa Police, Ottawa Paramedic, and Ottawa Fire Services is an integral part of this readiness.

Horizontal Directional Drilling Procedures



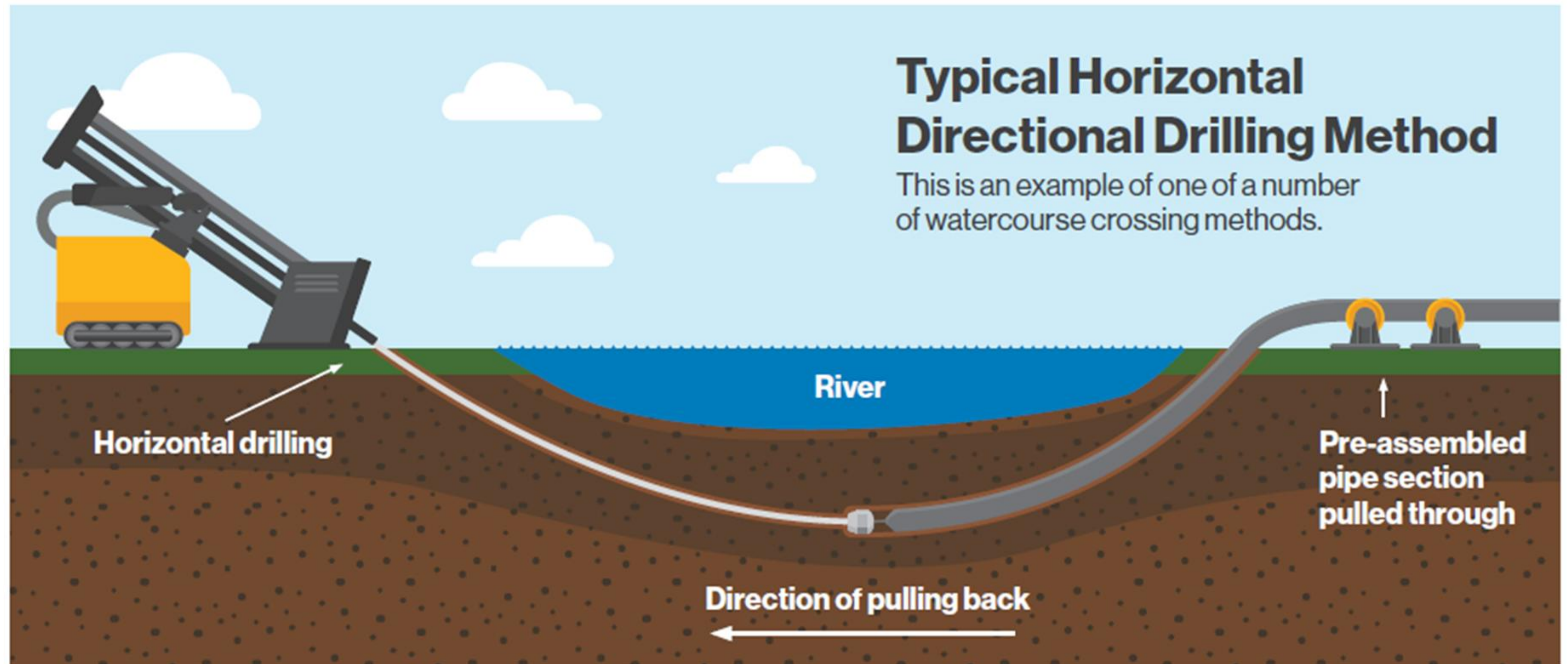
Horizontal directional drilling (HDD) is the proposed construction method for some watercourse crossings and sensitive locations.

- Permits will be obtained as required from the applicable regulatory authorities.

Mitigation measures for watercourse crossings typically include:

- Obtaining and abiding by all required permits and approvals and their associated conditions.
- Limiting in-water works, where practical, and conforming to fishery timing windows.
- Preparing and following an HDD contingency plan.
- Conducting regular monitoring of the watercourse during drilling activities.

Horizontal Directional Drilling Procedures



Socio-economic Features



The Project Study Area is mainly on lands owned and administered by the NCC in Rockcliffe Park and primarily consists of greenspace and trails associated with the park. The Project will mainly be constructed within the existing road rights-of-way of Sir George Étienne Cartier Parkway and Rue Tennis. Sir George Étienne Cartier Parkway is a scenic parkway that also features a multi-use trail.

Examples of potential effects

- Temporary increase in nuisance noise during construction.
- Temporary traffic disruptions and increased traffic volumes from construction traffic.
- Temporary disruption to bike lanes and multi-use pathways.
- Temporary increase in wastes during construction.

Examples of mitigation measures

- Construction activities will be carried out in compliance with municipal noise by-laws with respect to noise and construction equipment usage. Applicable noise by-law exemptions will be sought if construction activities cannot be avoided on Statutory Holidays, Sundays or at night.
- An appropriate Traffic Control Plan will be developed and implemented in accordance with Ontario Traffic Manual (OTM) Book 7 – Temporary Conditions.
- Traffic access will be maintained, where practical, during construction. Good management and best practices will be implemented during construction. If required, temporary detour routes will be provided to reduce potential impacts to commuters.
- Solid waste will be collected and disposed of appropriately in accordance with applicable regulations at a licensed waste facility.

Cultural Heritage Resources



During construction, cultural heritage features such as archaeological finds, heritage buildings and landscapes may be encountered. The Project Study Area is adjacent to the Rockcliffe Park Heritage Conservation District (designated under the Ontario *Heritage Act*) and within the Rockcliffe Park Historic District National Historic Site of Canada.

A Stage 1 Archaeological Assessment was previously completed for the Project Study Area in conjunction with studies completed for Enbridge Gas' St. Laurent Pipeline Replacement Project. A Cultural Heritage Report is currently underway for the Project.

Examples of potential effects

- Disturbance of previously undiscovered heritage resources (i.e., archaeological resources, built heritage resources, or cultural heritage landscapes).

Examples of mitigation measures

- Consultation with the NCC will be undertaken to determine conditions and recommendations for cultural heritage and archaeological preservation.

Aquatic Resources



Enbridge Gas understands the importance of protecting watercourses, and fish and fish habitat during construction.

The Project Study Area extends into the Ottawa River; however, the proposed location of Project activities is greater than 50 m from the river. No wetland complexes or unevaluated wetlands were identified within the Study Area. The majority of the Study Area is open space and parkland.

No potential effects on aquatic resources are anticipated as a result of the Project.

Terrestrial Resources



Natural environment features in the Project Study Area include wooded areas and critical habitat for Species at Risk (SAR) including Blandings Turtle and American Ginseng. Other federally listed SAR with the potential to occur in the vicinity of the Project include Butternut, Hickorynut, and various SAR bat species.

Examples of potential effects

- Temporary loss or alteration of vegetation during construction.
- Disturbance and/or temporary relocation of wildlife during construction.
- Temporary alteration of wildlife habitat and/or disruption of wildlife movement during construction.
- Temporary alteration of SAR habitat and/or disruption of SAR movement during construction.

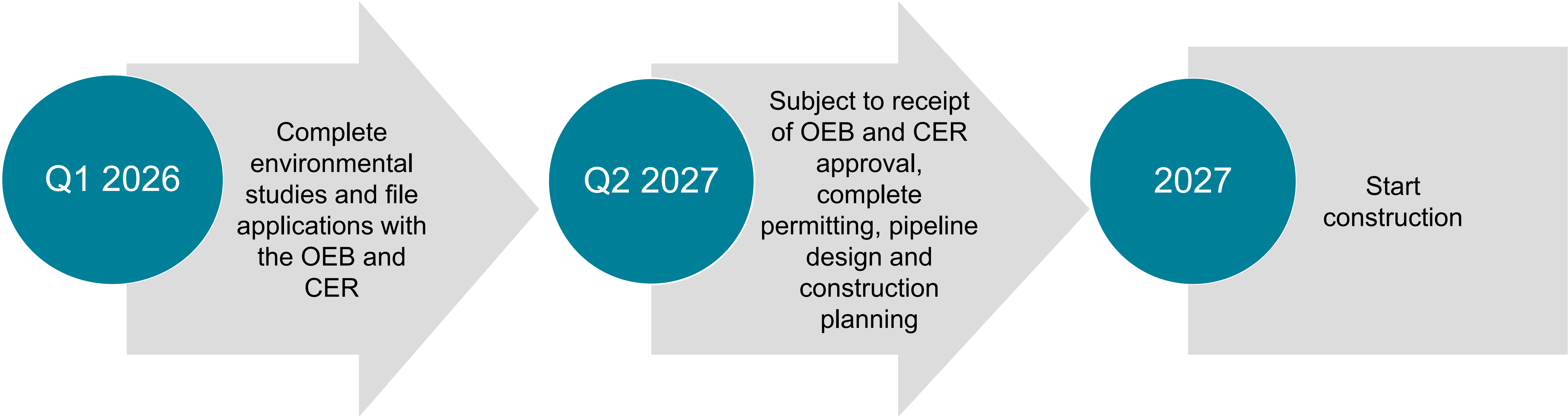
Examples of mitigation measures

- Conduct surveys and habitat assessments in advance of construction to determine extent of potential or confirmed wildlife habitat, including potential for SAR.
- Complete clearing/brushing outside of sensitive wildlife periods (e.g., migratory bird window, typically from April 1 to August 31), to the extent practical.
- Minimize the width of the construction area to reduce the amount of vegetation affected.
- Flag or fence off environmentally sensitive areas prior to construction.
- Document wildlife and SAR encounters and notify appropriate regulatory authorities, where required.
- Provide SAR identification sheets and environmental orientation to workers to increase awareness of sensitive species, habitat, and mitigation measures during construction.
- Secure necessary permits and follow conditions of approval.

Next Steps



After this Public Information Session is complete, Enbridge Gas intends to pursue the following schedule of activities:



Thank you!



- We want to hear from you! Please complete the Project comment form available near the sign-in sheets and submit to a Project team member.
- Please submit your feedback by **November 12, 2025**, so it may be considered in the environmental studies and the applications being submitted to the OEB and CER.
- Additional information is available on the Enbridge Gas Project website:
<https://www.enbridgegas.com/about-enbridge-gas/projects/rockcliffe-control-station-relocation>

Project Contact Information:

Alissa Lee

Associate, Project Manager
Dillon Consulting Limited
613-745-2213, ext. 3024

Email: RockcliffeProject@dillon.ca

Greg Asmussen

Environmental Advisor
Enbridge Gas Inc.
416-606-8891

Email: Greg.Asmussen@enbridge.com

Stakeholder Relations

Email: municipalaffairs@enbridge.com