



Evan Tomek
Senior Advisor
Regulatory Applications - LTC
Regulatory Affairs

Tel: (226) 229-9598
Evan.tomek@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
3840 Rhodes Drive
P.O. Box 700
Windsor, ON N9A 6N7
Canada

March 6, 2026

VIA RESS AND EMAIL

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2025-0307
Waubuno Gathering System and Compressor Replacement Project
Interrogatory Responses**

In accordance with the OEB's Procedural Order No.1 dated February 5, 2026, enclosed please find Enbridge Gas's interrogatory responses for Waubuno Gathering System and Compressor Replacement Project.

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following information. Details of the specific confidential information for which confidential treatment is sought are set out below:

Exhibit	Confidential Information Location	Brief Description	Basis for Confidentiality
I.STAFF-13	Attachment 1, p. 5.	Landowner negotiations involving estimated compensation.	The redactions relate to compensation estimates for temporary land use areas provided to a private landowner during ongoing negotiations, which if disclosed could prejudice competitive positions and interfere with ongoing/future negotiations of a similar nature.
I.STAFF-14	Attachment 1	Personal Information	The redactions relate to the names and contact information of property owners, which constitute "personal information" under the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.
I.STAFF-16	Attachment 2, line-item attachments 1.26, 1.31, 3.27,	Presumptive Confidential Treatment	The redactions relate to billing rates of third parties which is a category of information that

	3.29, 3.36, 3.38, and 3.39.		will presumptively be considered confidential pursuant to Appendix B of the OEB's <i>Practice Direction on Confidential Filings</i> .
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If you have any questions, please contact the undersigned.

Sincerely,



Evan Tomek
Senior Advisor, Regulatory Applications – Leave to Construct

c.c. Henry Ren (Enbridge Gas Counsel)
Randy Doradat (OEB Staff)
Donald Kabbes (Independent Participant)

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit A, Tab 2, Schedule 1, p. 2-3, paragraph 5
Exhibit D, Tab 1, Schedule 1, Attachment 1

Preamble:

Enbridge Gas provided a construction schedule for the Project. To meet construction timelines, Enbridge Gas requested approval of the application by June 2026.

Question(s):

- a) Please discuss any associated risks and impacts if the proposed construction start and/or in-service date for the Project are delayed.
- b) Please discuss the impact to the proposed construction schedule and in-service date if Enbridge Gas receives a decision and order from the OEB later than June 2026.

Response:

a) – b)

Enbridge Gas requested approval of the application by June 2026 in order to ensure the scope of work associated with the Waubuno Gathering System replacement could be completed by November 1, 2026. The Waubuno Storage Pool will be out of service during construction and must be returned to service by November 1, 2026 to ensure the pool is available for the withdrawal season at the onset of seasonal temperatures. Withdrawal timing can vary significantly due to weather and seasonal temperatures, limiting operational flexibility. Please see Exhibit B, Tab 2, Schedule 1, pages 2 to 4.

A significant delay in OEB approval of the application beyond the requested June 2026 timeframe would result in the deferral of the proposed Gathering System replacement to the subsequent year as there would not be enough time to complete this scope of work

before the pool is required for the winter 2026/27 withdrawal season. The Gathering System replacement would therefore be deferred to the next available Waubuno Storage Pool outage window in spring 2027.

As described in Exhibit B, Tab 1, Schedule 1, the Waubuno Gathering System is susceptible to Long Seam Cracking (LSC) and Selective Seam Weld Corrosion (SSWC) hazards and has never undergone in-line inspection to evaluate these specific threats due to it having an incompatible configuration that prevents an in-line inspection from being performed.¹ Enbridge Gas wishes to replace the Waubuno Gathering System as proposed as part of the Project as soon as practicable to address these integrity concerns.

Furthermore, construction of the Nominal Pipe Size (NPS) 12 natural gas pipeline to replace the Waubuno Compressor Package is planned to commence in February 2027 and be placed into service by September 1, 2027.² A deferral of the Waubuno Gathering System replacement to 2027 as discussed above could impact the proposed construction schedules and in-service dates for both project scopes. To complete the two scopes of work and avoid impacting the storage pool's injection and withdrawal cycles in 2027, Enbridge Gas would need to assess the feasibility of a compressed construction schedule with the construction contractor according to resource availability. This would result in an increase in the cost estimate associated with additional working hours, weekend shifts, multiple construction crews, and potential winter construction in order to meet the in-service date of September 1, 2027. September 1, 2027 ensures adequate time to fill the pool in advance of November 1, 2027.

¹ Exhibit B, Tab 1, Schedule 1, para. 27.

² Exhibit D, Tab 1, Schedule 1, para. 16.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit B, Tab 1, Schedule 1, p. 9-12

Preamble:

Enbridge Gas stated that the most recent hazard assessment completed on the pipeline system by Enbridge Gas found that the Waubuno Gathering Line and three well laterals were susceptible to Long Seam Cracking and Selective Seam Weld Corrosion hazards.

Enbridge Gas stated that pipeline operators have enhanced their integrity management programs to recognize Long Seam Cracking and Selective Seam Weld Corrosion as critical threats to health and safety.

Enbridge Gas stated that pipeline failure can occur due to Selective Seam Weld Corrosion and Long Seam Cracking.

Question(s):

- a) Please explain Enbridge Gas's rationale for recognizing Long Seam Cracking and Selective Seam Weld Corrosion of the Waubuno Gathering System pipelines as critical potential operational threats to health and safety.
- b) Please define and explain the concept of "failure" in the context of the Waubuno Gathering System pipelines experiencing Long Seam Cracking and Selective Seam Weld Corrosion.
- c) For the Waubuno Gathering System, please explain the potential reliability of service and financial impacts of pipeline failure due to Long Seam Cracking and Selective Seam Weld Corrosion.
- d) Upon failure, would the Waubuno storage pool be shut down, impacting withdrawal/injection capacity? If so, please quantify the impact to capacity.

Response:

- a) As described in Exhibit B, Tab 1, Schedule 1, paragraph 27, the rationale for Enbridge Gas to recognize Long Seam Cracking (LSC) and Selective Seam Weld Corrosion (SSWC) as critical threats to health and safety is due to notable industry incidents, evolving regulatory requirements, and significant technical advancements allowing for a more rigorous approach to assessing pipeline assets. This is consistent with Enbridge Gas's integrity management obligations to protect people, property, and the environment.

The Enbridge Gas Integrity Management Program (IMP) has been developed, and continues to evolve, based on applicable Codes, industry best practices, and learnings from industry incidents. The IMP utilizes pipeline attributes such as pipe vintage, grade, seam type, and coating type to determine susceptibility to threats such as LSC and SSWC.

Enbridge Gas utilizes CSA Z662, Annex O to conduct reliability-based assessments of pipeline systems as part of the IMP. Although the Waubuno Gathering System is considered susceptible to both LSC and SSWC threats, as detailed in Exhibit B, Tab 1, Schedule 1, paragraph 38, Enbridge Gas is currently unable to quantify and assess the risks posed by these integrity threats to inform its reliability assessment. As a result, Enbridge Gas is leveraging industry incident databases established by the Transportation Safety Board of Canada and the United States Pipeline and Hazardous Materials Safety Administration to inform the likelihood and consequence of these threats on pipelines.

- b) A potential failure on the Waubuno Gathering System would be defined as any incident that causes a loss of containment. A loss of containment can occur from either a rupture or leak event. Due to its maximum operating pressure and percentage of Specified Minimum Yield Strength, the Waubuno Gathering System is susceptible to both rupture threats and leak threats.

c) – d)

Any loss of containment event on the pipelines within the Waubuno Gathering System would require isolating and blowing down the system to facilitate the necessary repairs. This would result in the Waubuno Storage Pool being shut down for the duration of the repair.

The financial consequences of such a failure would depend on the timing of the event relative to the withdrawal or injection cycles, as well as the time required to

complete the repair and return the system to service. If the failure and repair activities prevented either injection or withdrawal operations from proceeding, the estimated annual financial impact would be comparable to that of a compressor outage that prevents the completion of an injection cycle, as described in Exhibit B, Tab 1, Schedule 1, paragraph 26.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit B, Tab 1, Schedule 1, p. 15, paragraph 42
Exhibit C, Tab 1, Schedule 1, p. 19, paragraph 44
Exhibit E, Tab 1, Schedule 1, p.4, paragraph 5

Preamble:

Enbridge Gas stated that its non-utility business is proposing incremental project scope, referred to as the Waubuno Gathering System Enhancements (Enhancements), to ensure all new facilities associated with the Waubuno Storage Pool are adequately designed for future delta pressuring projects or incremental withdrawal projects. Enbridge Gas is not proposing incremental storage space capacity or withdrawal capability as part of this project. The scope is incremental in that it is not required to meet the current project need. Enbridge Gas indicated that its ratepayers will not incur any rate impacts of the unregulated allocations and the Enhancements are identified to be 100% unregulated.

The Enhancements include upsizing the proposed 530 m of NPS 10 Waubuno Gathering Line replacement to NPS 12, upsizing the existing 110 m of NPS 10 (which would have otherwise remained in place) to NPS 12 and upsizing the proposed NPS 10 receiver to an NPS 12 receiver. The resulting proposed Waubuno Gathering Line becomes 640 m of NPS 12. Additionally, the Enhancements include upsizing the three NPS 4 well lateral replacements to NPS 8, and “like-for-like” replacement of one existing NPS 8 well lateral and one NPS 10 well lateral.

Question(s):

- a) Please explain when the future delta pressuring and incremental withdrawal projects are scheduled for.
- b) Please explain when the incremental withdrawal/capacity/delta pressuring is required by.

- c) Please explain the demand drivers for the increased withdrawal and delta pressuring.

Response:

- a) There is one project planned, subject to market conditions, within the Waubuno Storage Pool in a future injection/withdrawal season that will require an OEB approval: the Waubuno Maximum Operating Pressure Increase Project. Pending OEB approval, construction is planned for Q2 2028 with an in-service date in Q4 2028. Enbridge Gas is planning to file an application with the OEB under section 38(1) of the OEB Act for an order to vary the maximum operating pressure of the Waubuno Storage Pool in Q4 2027. Please see Enbridge Gas's response at Exhibit I-STAFF-1 in the EB-2024-0304 proceeding for more information.

- b) – c)

For the current storage year, as has been the case historically, Enbridge Gas is fully contracted with respect to storage capacity and deliverability and the demand for unregulated storage exceeds the contracts able to be awarded. Enbridge Gas is evaluating the Waubuno Maximum Operating Pressure Increase Project to provide incremental storage capacity by Q4 2028.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit A, Tab 2, Schedule 1, p.1
Exhibit B, Tab 1, Schedule 1, p. 15, paragraph 42
Exhibit C, Tab 1, Schedule 1, p.14-15 (paragraph 34)
Exhibit C, Tab 1, Schedule 1, p. 19, paragraph 44

Preamble:

Enbridge Gas proposed an NPS 12 pipeline to replace the existing Waubuno Compressor Package.

For the Waubuno Gathering System, Enbridge Gas evaluated two alternatives, and the preferred option was Gathering System Alternative 2. This option involves upsizing sections of the Waubuno Gathering Line, like-for-like replacement of three well laterals, a receiver and a launcher to facilitate in-line inspection of the Waubuno Gathering Line and eliminate integrity risks associated with the well laterals.

Enbridge Gas indicates that the largest pipe size in the existing Waubuno Gathering System as well as in the Gathering System Alternative 2, is NPS 10.

In addition to the pipelines required to meet the project need, the Enbridge Gas non-utility business proposed incremental scope, referred to as the Waubuno Gathering System Enhancements (Enhancements), to ensure all new facilities associated with the Waubuno Storage Pool are adequately designed for future delta pressuring projects or incremental withdrawal projects. Enbridge Gas is not proposing incremental storage space capacity or withdrawal capability as part of this project. The Enhancements include upsizing the Waubuno Gathering Line replacement beyond what was required to meet the project need to NPS 12, such that the Waubuno Gathering Line becomes entirely NPS 12.

Question(s):

- a) Please explain why an NPS 12 pipeline is required, as opposed to an NPS 10 pipeline, for the Waubuno Compressor Package replacement.
- b) If the reason for this sizing is to be compatible with the Waubuno Gathering System Enhancements, will ratepayers bear the cost for the upsizing of NPS 10 to NPS 12 for the compressor replacement pipeline?

Response:

a) – b)

As stated in Exhibit C, Tab 1, Schedule 1, page 5, the NPS 12 pipeline from the Waubuno Pool Station to the NPS 36 Dawn to Corunna pipeline is required to provide an equivalent replacement for abandoning the existing compressor and maintaining the existing storage space and injection capability. NPS 12 reflects the minimum pipeline size required to achieve this goal and was determined independent of the gathering system size. For further clarity, the NPS 12 pipeline from the Waubuno Pool Station to the NPS 36 Dawn to Corunna pipeline was not upsized from NPS 10 to match the gathering system size.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit C, Tab 1, Schedule 1, p.11, paragraph 25, p.17, paragraph 40 and p.18, paragraph 42

Exhibit E, Tab 1, Schedule 1, p.1, paragraph 2

Preamble:

Enbridge Gas indicated that the total capital cost of the preferred Waubuno Compressor Package replacement alternative (Compressor Replacement Alternative 1) is \$21.1 million while that of the preferred Waubuno Gathering System replacement (Gathering System Alternative 2) is \$7.9 million. OEB staff notes the combined cost equates to \$29.0 million.

Enbridge Gas stated that if the Waubuno Compressor Package and Waubuno Gathering System replacements were not combined into a single project, the combined capital cost of the preferred compressor replacement alternative (Compressor Replacement Alternative 1) with the preferred gathering system replacement alternative (Gathering System Alternative 2) would be \$30.9 million. Enbridge Gas stated that by combining the two into a single project, savings of approximately \$5.4 million are expected. OEB staff notes this means that the combined capital cost when combining the two into a single project, would be approximately \$25.5 million. OEB staff notes this cost does not include that of the Waubuno Gathering System Enhancements.

In Exhibit E, Enbridge Gas stated the estimated cost of the project including the Gathering System enhancements is \$22.4 million.

Question(s):

- a) The combined cost of the two preferred projects (Compressor Replacement Alternative 1 and Gathering System Alternative 2), prior to combining into a single project, appears to be \$29.0 million as well as \$30.9 million. Please explain this discrepancy.

- b) Please confirm if the combined cost of the preferred alternatives (Compressor Replacement Alternative 1 and Gathering System Alternative 2), after combining them into a single project, is \$25.5 million.
- c) If confirmed in b) above, please explain why the combined cost of the preferred alternatives (\$25.5 million) is indicated to be more than the total project cost including the Gathering System enhancements (\$22.4 million), when the Gathering System enhancements can be expected to represent costs incremental to the preferred alternatives.

Response:

- a) Enbridge Gas determined the preferred alternative for the compressor replacement portion of the Project (Compressor Replacement Alternative 1) first. Therefore, cost estimates for the compressor replacement alternatives were completed prior to the cost estimates for the gathering system alternatives. \$21.1 million is the cost of the preferred compressor replacement alternative (Compressor Replacement Alternative 1) as a standalone project.

The equivalent cost of the preferred gathering system replacement alternative (Gathering System Replacement Alternative 2) as a standalone project is \$9.8 million. When added to the \$21.1 million for Compressor Replacement Alternative 1 as a standalone project, the two estimates total \$30.9 million.

The figures provided in Exhibit C, Tab 1, Schedule 1, Tables 1 and 2 were not meant to be combined directly. Table 1 presented Compressor Replacement Alternative 1 as a standalone project and included one NPS 12 launcher and one NPS 12 receiver. To ensure a fair economic comparison of Gathering System Alternatives 1 and 2, Gathering System Alternative 2, as shown in Table 2, factored in the reduction of a launcher facility¹ as it was known that it could utilize the NPS 12 launcher facility proposed as part of Compressor Replacement Alternative 1. This results in the costs of Gathering System Alternative 2 being reduced from \$9.8 million to \$7.9 million. By adding the estimated costs of Compressor Replacement Alternative 1 and Gathering System Alternative 2 as

¹ Please note there is an error in Exhibit C, Tab 1, Schedule 1, paragraph 34. Gathering System Alternative 2 does not include an NPS 10 launcher. The reduction of the NPS 10 launcher facility for Gathering System Alternative 2 when combined with Compressor Replacement Alternative 1 is a facility-related efficiency and reduces the cost estimate of Gathering System Alternative 2 from \$9.8 million as a standalone project to \$7.9 million.

shown in Tables 1 and 2 in Exhibit C, Tab 1, Schedule 1, respectively, the total is \$29.0 million. This total does not account for all efficiencies and cost savings realized by combining the preferred alternatives into a single project, as discussed in parts b) - c).

- b) Confirmed. The total cost of the preferred alternatives (Compressor Replacement Alternative 1 and Gathering System Alternative 2), after combining them into a single project, is \$25.5 million. Combining the preferred alternatives into a single project results in efficiencies from reducing a pair of launcher/receiver facilities and combining design, procurement, environmental studies, and a single combined Leave to Construct Application resulting in a total combined cost of \$25.5 million.
- c) The alternatives assessment and selection of preferred alternative is based on Class 5 estimates. Enbridge Gas has since progressed to a Class 4 estimate for the proposed Project (Compressor Replacement Alternative 1 combined with Gathering System Alternative 2, plus the Waubuno Gathering System Enhancements). The difference in cost estimate classification can be attributed to differences in the underlying cost estimates, reflecting varying levels of project development and maturity.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit E, Tab 1, Schedule 1, p.1, Table 1

Preamble:

Enbridge Gas provided Table 1 that includes estimated project costs broken down into pipeline and ancillary costs.

Table 1: Estimated Project Costs

<u>Item #</u>	<u>Description</u>	<u>Pipeline Costs</u>	<u>Ancillary Costs¹</u>	<u>Total Costs</u>
1	Material Costs	\$2,338,000	\$1,092,000	\$3,430,000
2	Labour Costs	\$6,476,261	\$2,161,158	\$8,637,419
3	External Permitting & Lands	\$245,400	\$54,600	\$300,000
4	Outside Services	\$2,402,100	\$942,900	\$3,345,000
5	Contingency	\$2,865,441	\$1,062,665	\$3,928,106
6	Direct Capital Cost	\$14,327,202	\$5,313,323	\$19,640,525
7	Interest During Construction	\$246,295	\$114,939	\$361,234
8	Indirect Overheads	\$767,123	\$245,018	\$1,012,141
9	Dismantlement	\$882,875	\$517,125	\$1,400,000
10	Total Project Costs²	\$16,223,495	\$6,190,405	\$22,413,900

Question(s):

Please provide a breakdown of all costs in Table 1 indicating the allocation of each cost between the preferred project (Compressor Replacement Alternative 1 and Gathering System Alternative 2) and the Enhancements. Please provide the basis for all allocations.

Response:

Please see Table 1 below and please refer to Exhibit E, Tab 1, Schedule 1, page 4 for the storage cost allocation methodology.

Table 1

Breakdown of Costs between the Preferred Alternative (Compressor Replacement Alternative 1 and Gathering System Alternative 2) and the Enhancements

<u>Item #</u>	<u>Description</u>	<u>Pipeline Costs</u>	<u>Ancillary Costs</u>	<u>Total Costs</u>
1	Materials	\$2,338,000	\$1,092,000	\$3,430,000
1.1	<i>Preferred Alternative</i>	\$2,229,270	\$1,092,000	\$3,321,270
1.2	<i>Enhancements</i>	\$108,730	\$0	\$108,730
2	Construction and Labour	\$6,476,261	\$2,161,158	\$8,637,419
2.1	<i>Preferred Alternative</i>	\$6,018,835	\$2,161,158	\$8,179,993
2.2	<i>Enhancements</i>	\$457,426	\$0	\$457,426
3	External Permitting & Lands	\$245,400	\$54,600	\$300,000
3.1	<i>Preferred Alternative</i>	\$223,130	\$54,600	\$277,730
3.2	<i>Enhancements</i>	\$22,270	\$0	\$22,270
4	Outside Services	\$2,402,100	\$942,900	\$3,345,000
4.1	<i>Preferred Alternative</i>	\$2,258,000	\$942,900	\$3,200,900
4.2	<i>Enhancements</i>	\$144,100	\$0	\$144,100
5	Contingency	\$2,865,441	\$1,062,665	\$3,928,106
5.1	<i>Preferred Alternative</i>	\$2,682,309	\$1,062,665	\$3,744,975
5.2	<i>Enhancements</i>	\$183,132	\$0	\$183,132
6	Direct Capital Cost	\$14,327,202	\$5,313,323	\$19,640,525
6.1	<i>Preferred Alternative</i>	\$13,411,545	\$5,313,323	\$18,724,867
6.2	<i>Enhancements</i>	\$915,658	\$0	\$915,658
7	Interest During Construction	\$246,295	\$114,939	\$361,234
7.1	<i>Preferred Alternative</i>	\$236,382	\$114,939	\$351,321
7.2	<i>Enhancements</i>	\$9,913	\$0	\$9,913
8	Indirect Overheads	\$767,123	\$245,018	\$1,012,141
8.1	<i>Preferred Alternative</i>	\$767,123	\$245,018	\$1,012,141
8.2	<i>Enhancements</i>	\$0	\$0	\$0
9	Dismantlement	\$882,875	\$517,125	\$1,400,000
9.1	<i>Preferred Alternative</i>	\$860,769	\$517,125	\$1,377,894
9.2	<i>Enhancements</i>	\$22,106	\$0	\$22,106
10	Total Project Costs	\$16,223,495	\$6,190,405	\$22,413,900

10.1	<i>Preferred Alternative</i>	\$15,275,818	\$6,190,405	\$21,466,223
10.2	<i>Enhancements</i>	\$947,677	\$0	\$947,677

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit E, Tab 1, Schedule 1, p.2-3

Preamble:

Enbridge Gas stated that the Project cost estimate includes a 25% contingency applied to all direct capital costs and that this contingency amount has been calculated based on the risk profile of the Project.

Enbridge Gas provided examples of other OEB-approved Enbridge Gas projects with comparable scope, namely the Sarnia Industrial Line Reinforcement Project and the St. Laurent Pipeline Replacement Project.

Table 2, shown below, indicates contingency costs for the Sarnia Industrial Line Reinforcement Project and the Waubuno Gathering System and Compressor Replacement Project to be \$27,660 and \$2,865,441 respectively.

Table 2: Project Cost Comparison

	Waubuno Gathering System and Compressor Replacement Project	Sarnia Industrial Line Reinforcement Project ³	St. Laurent Pipeline Replacement Project ⁴
Facility Description	<ul style="list-style-type: none"> • 1.1 km NPS 12 9,308 kPa • 640 m NPS 12 9,308 kPa • 220 m NPS 8, 9,308 kPa • 87 m NPS 10, 9,308 kPa • Station Rebuild • New launcher/receiver site 	<ul style="list-style-type: none"> • 1.2 km NPS 20, 6,620 kPa • New Valve Site • Station modifications Novacor Corunna and Dow Valve Site 	<ul style="list-style-type: none"> • 10 km NPS 12, 4,500 kPa • 2.5 km NPS 16, 4,500 kPa • 0.3 km NPS 6, 4,500 kPa • 0.9 km NPS 6, 440 kPa • 3.9 km NPS 4, 440 kPa
Material Costs	\$2,338,000	\$3,852,000	\$5,713,679
Labour and Construction Costs	\$9,123,761	\$15,928,000	\$119,644,388 ⁵
IDC	\$361,234	\$141,000	\$3,711,276
Contingency	\$2,865,441	\$27,660	\$19,840,594
Station Costs	\$5,313,323	\$12,303,809	\$15,587,796
Dismantlement	\$1,400,000	\$0	\$8,700,000
Indirect Overheads	\$1,012,141	\$4,231,977	\$35,517,720
Total Project Costs	\$22,413,900	\$36,484,446 ⁶	\$208,715,452 ⁷
Pipeline Cost per meter⁸	\$7,430 ⁹	\$16,506	\$8,744

Question(s):

- a) Please provide a narrative on the aspects of risk profile of the Project that result in the proposed 25% contingency amount and how these aspects compare to other relevant past projects, such as the two referenced examples.
- b) Please explain why the contingency for the Waubuno Gathering System and Compressor Replacement Project (\$2,865,441) is significantly larger than that of the Sarnia Industrial Line Reinforcement Project (\$27,660), when the total project costs for these two projects are of similar scale (\$22,413,900 and \$36,484,446).

Response:

- a) Enbridge Gas maintains an internal Cost Management Standard which outlines suggested contingency ranges for different estimate classes. For the Project, a Class 4 cost estimate was developed, for which the suggested contingency range is 15% - 40%. The selected contingency of 25% is slightly below the midpoint of this range (27.5%). The Class 4 cost estimate was prepared using the same types of information as other relevant past projects, such as completed topographic surveys, high-level permitting requirements identified, preliminary designs and sketches, bills of materials, contractor courtesy quotes, and site visit observations.

Contingency is described as the amount of funds set aside to account for unquantified costs at the time a cost estimate is completed and is intended to cover anticipated risks to the project. The contingency amount applied to a project is reflective of the status of the project development, project risk profile, and expected construction characteristics.

The risk profile of this project is influenced by its sensitivity to the limited availability of storage pool outage windows that constrain the construction schedule. In addition, key studies such as geotechnical, environmental, and archaeological, had not yet been completed at the time the cost estimate was completed, and their outcomes may influence the final design. As a result, the Project was considered in the preliminary design stage, contributing to higher uncertainty in cost and schedule.

While no two projects are the same, the contingency of 25% is consistent with the Mississauga Reinforcement Project (EB-2025-0073), Watford Pipeline Project (EB-2023-0175), and the Ontario Line – Overlea Station Relocation Project (EB-2024-0250) which had contingencies of 25%, 24%, and 30%,

included in the cost estimates filed as part of their respective applications. The St. Laurent Replacement Project (EB-2024-0200) used a contingency of 14.8% which was reflective of the design stage of the Project at the time the Class 4 estimate was prepared and the Sarnia Industrial Line Reinforcement Project (EB-2019-0218) used a contingency of 20%.

- b) Construction of the Sarnia Industrial Line Reinforcement Project was completed and was placed into service November 1, 2021, and as a result the comparison costs in Table 2 of Exhibit E, Tab 1, Schedule 1 are the actual project costs as reported in the Post Construction Financial Report filed in the EB-2019-0218 proceeding.¹ As shown in the Post Construction Financial Report, the estimated contingency for the Sarnia Industrial Line Reinforcement Project pipeline was \$3,487,000 compared to the actual cost of \$27,660 as of April 30, 2023.

¹ EB-2019-0218, Post Construction Financial Report, May 26, 2023.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit E, Tab 1, Schedule 1, p.4, Table 3

Preamble:

Enbridge Gas provided Table 3, shown below, with a footnote noting that the Forecasted Capital Cost is inclusive of direct capital costs only (excludes indirect overheads).

Table 3
Project Storage Cost Allocation

Facility and Type	Storage Cost Allocation ¹¹	Forecasted Capital Cost ¹²
Preferred Alternative	62.2% Regulated	\$12,722,439
Preferred Alternative	37.8% Unregulated	\$7,731,643
Enhancements	100% Unregulated	\$947,677
Total Direct Project Cost		\$21,401,760

Question(s):

Please provide the storage cost allocation of the indirect overheads, indicating how much is allocated to the Preferred Alternative and how much is allocated to the Enhancements, as well as the portions allocated to regulated vs. unregulated costs.

Response:

Exhibit E, Tab 1, Schedule 1, Table 1, Item # 8 provides the indirect overheads of \$1,012,041, and the allocation of these costs is 100% regulated as indirect overheads associated with the unregulated portion of the project are not included in Item #8 from Table 1. Please see the response in Exhibit I.STAFF-6 Item # 8.2 which shows Enhancements have \$0 indirect overheads. For Enhancements, and the remaining unregulated portion of the Project, indirect costs are applied using the Fully Allocated Cost rate to the direct labour portion of the estimate. In other words, indirect overheads of the unregulated portion are included in Item #2 of Table 1 at Exhibit E, Tab 1, Schedule 1, and are further broken out in Exhibit I.STAFF-6 Item # 2.1 – 2.2.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit E, Tab 1, Schedule 1, p.4, paragraph 6
Exhibit C, Tab 1, Schedule 1, Attachment 1, paragraph 2

Preamble:

Enbridge Gas stated that a Discounted Cash Flow (DCF) report has not been completed for the Project, as the Project is driven by integrity concerns.

OEB staff notes that in Exhibit E, Project Costs and Economics, there is no mention of the application conforming to E.B.O. 188/E.B.O. 134 or an explanation of how the proposed project meets the appropriate economic test.

In relation to alternative comparison for both the Waubuno Compressor Package replacement and Waubuno Gathering System replacement, Enbridge Gas states that "The costs related to the alternatives were the discounted using the methodology prescribed by the OEB's E.B.O. 188 to arrive at a net present value (NPV) for each".

Question(s):

- a) In the case of the Project costs, please explain why integrity concerns are a valid reason for exclusion from completion of a DCF. Please include reasoning for each of the two components of the Project, the Waubuno Compressor Package replacement pipeline and the Waubuno Gathering System replacement.
- b) Please explain why for the Project, there is no mention of the application conforming to E.B.O. 188/E.B.O. 134 or an explanation of how the proposed project meets the appropriate economic test.
- c) Was the profitability index determined for each alternative of the Waubuno Compressor Package replacement and the Waubuno Gathering System replacement?

- i. If yes, please provide these values.
- ii. If not, please explain why not.

Response:

a) – b)

E.B.O 188 and E.B.O. 134 apply to system expansion projects that need to be economically justified. The Waubuno Compressor Package replacement pipeline is required to address reliability and obsolescence concerns and the Waubuno Gathering System replacement is required to address integrity concerns and to accommodate in-line inspection. There will be no new customer connections or incremental demand resulting from either component of the Project, which ultimately is not considered a system expansion project. Therefore, subject to net present value (NPV) comparisons of the alternatives to support selecting the preferred option (as discussed in part c) below) an economic test (i.e., DCF) in accordance with E.B.O. 188/E.B.O. 134 is not required.

c) Please see the response to parts a) – b) above. A profitability index was not determined for each alternative of the Waubuno Compressor Package replacement and the Waubuno Gathering System replacement. However, comparisons of the NPV of each of the alternatives were performed prior to the preferred alternative being selected. Please refer to Table 1 and Table 2 in Exhibit C, Tab 1, Schedule 1 for a summary of the NPV comparisons.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit D, Tab 1, Schedule 1, p.9, paragraph 17

Preamble:

Enbridge Gas stated that it filed an application with the TSSA on August 28, 2025 and that the TSSA reviewed its application and design, and confirmed they did not find any non-compliances with Ontario Regulation 210/01: Oil and Gas Pipeline Systems or CSA Z662:23.

Question(s):

Please confirm if a risk assessment per CSA Z662 Annex B has been filed with the TSSA and if so, what is the status of that filing?

Response:

No, a risk assessment conducted in accordance with CSA Z662 Annex B guidelines has not been filed with the TSSA, as such a filing is not required. Enbridge Gas confirms that its communications with the TSSA regarding this project have been limited to the proposed facilities, as described in Exhibit D, Tab 1, Schedule 1, paragraph 17.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit F, Tab 1, Schedule 1, p.4 and Environmental Report, Appendix A.6

Preamble:

Enbridge Gas stated that the draft Environmental Report (ER) was circulated to the Ontario Pipeline Coordinating Committee (OPCC), Indigenous communities and all other parties identified on the Project contact lists on July 28, 2025, with comments requested by September 8, 2025. Enbridge Gas filed the comments received on the ER in Appendix A.6.

Question(s):

Please file an update of the comments provided in Appendix A.6 (summarized in tabular format) that Enbridge Gas has received as part of its consultation since the application was filed, including the dates of communication, the issues and concerns identified by the parties, as well as Enbridge Gas's responses and actions to address these issues and concerns. Please include the supporting documentation, i.e. email correspondence that is referenced.

Response:

Enbridge Gas does not have any updates to the comments provided in Appendix A.6 of the Environmental Report since the application was filed.

Please see the responses at Exhibit I.STAFF-16 for updates on Indigenous consultation since the application was filed.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit F, Tab 1, Schedule 1, p.5-6
Exhibit H, Tab 1, Schedule 1 and Attachments 2

Preamble:

Enbridge Gas stated that a Stage 1 archaeological assessment (AA) was completed and submitted to the Ministry of Citizenship and Multiculturalism (MCM) for review on June 13, 2025. Enbridge Gas stated that a Stage 2 Archaeological Assessment, and any subsequently required archaeological studies, will be completed during the 2025/2026 season. Enbridge Gas stated that Indigenous communities will be invited to participate in the assessments. Enbridge Gas stated that upon completion, the Stage 2 AA Report will be submitted to the MCM for review.

Enbridge Gas stated that a Cultural Heritage Screening Report (CHSR) was prepared and included as part of the Environmental Report, included with the application. Enbridge Gas stated that the CHSR found that there are multiple structures over 40 years of age within the Study Area which indicates potential cultural heritage value and that a Cultural Heritage Report is being completed to review potential impacts to the identified structures and provide recommended mitigation measures as necessary.

The Ministry of Energy and Mines (MEM) identified five Indigenous communities that Enbridge Gas should consult in relation to the Project:

- Aamjiwnaang First Nation
- Chippewas of Kettle and Stony Point First Nation
- Chippewas of the Thames First Nation
- Oneida Nation of the Thames
- Walpole Island First Nation

Question(s):

- a) Please provide an update on if the Cultural Heritage Report has been completed.
- b) When will the Cultural Heritage Report be submitted to MCM for review?
- c) If the Cultural Heritage Report has already been reviewed by MCM, please provide a summary of any comments that have been received from MCM.
- d) Please provide a summary of any comments that have been received from MCM on the Stage 1 AA.
- e) Please provide an update on the Stage 2 AA and confirm whether it has been completed and submitted to MCM.
- f) If the Stage 2 AA has been completed and submitted to MCM, please provide a summary of any comments that have been received from MCM.
- g) Please advise if any of the Indigenous communities identified in the Delegation Letter have been consulted in work relating to Stage 1 AA and/or Stage 2 AA. Please include the timing and role of their participation. Please describe the consultation scope and outcomes.
- h) Please provide a summary of any comments received to date from consulted Indigenous communities about:
 - i. schedule and location of Stage 2 AA
 - ii. monitoring Stage 2 AA surveys, and
 - iii. review of the reports on Stage 2 AA prior to submission to the MCM.

Response:

a) - c)

The Cultural Heritage Report (CHR) has not been completed. The CHR is anticipated to be drafted in the spring of 2026. Once complete, it will be submitted to the MCM.

d) No comments were received from the MCM on the Stage 1 Archaeological Assessment (AA) Report. The report was entered into the Ontario Public Register of Archaeological reports without technical review on August 11, 2025.

e) -f)

The Stage 2 AA has not been completed. Fieldwork for the Stage 2 AA is scheduled to commence in the spring of 2026.

g) All of the Indigenous Groups required to be consulted on the Project received a draft of the Stage 1 AA Report for review in July 2025. No comments were received by any of these groups on the report.

Work relating to the Stage 2 AA is anticipated to commence in the spring of 2026. All of the Indigenous groups required to be consulted on this Project will be invited to have archaeological monitors attend and participate in the Stage 2 AA surveys.

h) Aamjiwnaang First Nation / Tri-Tribal Monitoring Services, Walpole Island First Nation and Oneida Nation of the Thames stated interest in participating in the field work for the Stage 2 AA. Stantec will reach out to all Indigenous groups required to be consulted on the Project to coordinate archaeological monitoring for those interested in participating once scheduling for the work is confirmed. No Indigenous groups have expressed interest in reviewing the Stage 2 AA report(s) prior to submission to the MCM. Please see the responses at Exhibit I.STAFF-16 including Attachments 2 and 3 for a summary of all comments received to date from consulted Indigenous communities.

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit G, Tab 1, Schedule 1

Preamble:

Enbridge Gas stated the Gathering System replacement is located within existing easement lands and that the land rights to complete the pipeline replacement work were previously granted through existing easement agreements and reference plans registered on property titles. Additionally, Enbridge Gas stated it maintains a Gas Storage Lease on the title of each property granting Enbridge Gas the rights to complete the proposed scope of work.

Enbridge Gas stated that the Waubuno Compressor Package replacement pipeline is anticipated to follow the public road allowance for the entirety of the proposed pipeline route and that it will be constructed through pre-existing rights. Enbridge Gas does not anticipate that any permanent easements will be required.

Enbridge Gas stated it is seeking temporary land use (TLU) for construction and storage purposes on four private properties. Enbridge gas stated that for three of these properties, it maintains a Gas Storage Lease on title which grants it the right to complete this scope of work. Enbridge Gas stated the remaining property will require a TLU Agreement with the affected landowner and that preliminary discussions have taken place, but an agreement has not been finalized.

The evidence includes a form of permanent land use agreement that will be provided to landowners, should it be determined to be required. The evidence includes a form of TLU agreement that Enbridge Gas stated will be provided to the landowner of the property that does not have an existing Gas Storage Lease.

Question(s):

- a) Please provide an update on the status of land negotiations where any permanent and/or temporary easements are required. Please include any concerns raised by landowners and Enbridge Gas's responses.
- b) Please provide the history and prospects of negotiations with the landowner who has not granted the one remaining Temporary Land Use Agreement to allow additional space for project construction.

Response:

- a) – b)

Enbridge Gas requires temporary workspace on four private properties and maintains a Gas Storage Lease on title on three out of the four properties (PIN #s 43312-0101, 43312-0087, and 43315-0135). The Gas Storage Lease grants Enbridge Gas the right to occupy the surface of the property as necessary to conduct its operations. New land agreements are not required for the temporary workspace where a Gas Storage Lease is registered on title. Enbridge Gas requires a Temporary Land Use Agreement with the landowner of the remaining property that does not have a Gas Storage Lease registered on title (PIN #43315-0130).

Since the application was filed, Enbridge Gas continued to progress the alignment drawings for the preferred route and determined that approximately 40 m of the pipeline would need to be routed within private lands (PIN # 43315-0130) in order to tie-in the proposed NPS 12 natural gas pipeline into the NPS 36 Dawn to Corunna Pipeline. A permanent easement would therefore be required on this property which was discussed with the landowner, as well as an option for a fee simple purchase of a portion of the property required for the pipeline.

This is the same landowner who owns the property where a Temporary Land Use Agreement is required. The landowner has reviewed the form of Temporary Land Use Agreement (Exhibit G, Tab 1, Schedule 1, Attachment 7) and does not have any concerns with the Agreement itself; however, the landowner is aware that a directly affected landowner, who has concerns regarding the preferred routing of the proposed NPS 12 natural gas pipeline, has intervened in this proceeding. Therefore, the landowner has expressed to Enbridge Gas that they do not want to execute any agreements with Enbridge Gas until an OEB Decision is made and the proposed pipeline route is confirmed.

Table 1 provides an update on the status of land negotiations with the landowners and includes concerns raised by landowners and Enbridge Gas's responses.

Table 1:
Status of Land Negotiations and Landowner Concerns

PIN #	Gas Storage Lease	Status of Land Negotiations	Landowner Concerns and Enbridge Gas Responses
43312-0101	Yes	<p>No change since the application was filed.</p> <p>The landowner is in agreement with the proposed temporary workspace and construction on their property pursuant to the rights granted to Enbridge Gas in the Gas Storage Lease.</p>	<p>The landowner expressed concerns regarding repairs to the agricultural drainage system. Enbridge Gas and the landowner subsequently agreed to work with a third party drainage contractor to repair and replace the drainage system as required.</p> <p>The landowner has no outstanding concerns.</p>
43312-0087	Yes	<p>The landowner is in agreement with the proposed temporary workspace required for both the Gathering System replacement scope of work and new NPS 12 natural gas pipeline from the Waubuno Pool Station to the NPS 36 Dawn to Corunna Pipeline.</p>	<p>Enbridge Gas has continued to work with the landowner to alleviate their concerns identified in the application at Exhibit G, Tab 1, Schedule 1, Attachment 5 and has committed to the following:</p> <ul style="list-style-type: none"> • Install matting over the proposed workspaces to limit soil compaction from construction equipment and protect existing private drainage systems; • Inspecting the landowner's drainage tiles with a camera before and after construction and repairing damaged tiles as required; and • Not stockpiling soil associated with the proposed NPS 12 natural gas pipeline road crossing on the landowner's property. <p>The landowner has also raised concerns with excavations associated with the NPS 12 natural gas pipeline encroaching onto his property and possibly damaging drainage tiles. In addition to the commitments described above, Enbridge Gas is working with its construction contractor to develop mitigation techniques to limit the extent of</p>

			<p>the excavations and avoid the subject property.</p> <p>To address the landowner's concerns regarding the temporary road closure, Enbridge Gas will provide a traffic control plan, when available.</p>
43315-0135	Yes	<p>The landowner has been approved as an intervenor in this proceeding and is unwilling to discuss the proposed temporary workspace until an OEB Decision has been made. Enbridge Gas maintains its right to occupy the surface of the property as necessary to conduct its operations as per the Gas Storage Lease registered on title of the property.</p>	<p>On October 14, 2025, Enbridge Gas had an in-person meeting with the landowner and compiled a list of their concerns which Enbridge Gas subsequently developed responses to in a summary table. Enbridge Gas met with the landowner on November 7, 2025, to review Enbridge Gas's responses provided in the summary table. During this meeting, Enbridge Gas noted further concerns from the landowner which Enbridge Gas subsequently developed responses to and documented in a second summary table. Both summary tables were emailed to the landowner on December 18, 2025, and are provided at Attachment 1 to this Exhibit. The summary tables were provided to the landowner via email as meetings to review Enbridge Gas's responses earlier were cancelled by the landowner.</p> <p>As described in Attachment 1 to this Exhibit, the landowner confirmed during the November 7, 2025 meeting that the missed opportunity for compensation (i.e. had easement lands been required on his property for the routing of the proposed pipeline) was a factor in his opposition for the Project. In an attempt to increase the compensation for the landowner as part of the Project, Enbridge Gas proposed additional TLU on his property. The updated TLU drawing, provided at Attachment 1 to Exhibit I.STAFF-14, was provided to the landowner via email on December 18, 2025. The landowner responded via email requesting the OEB file number, and asked if the project had been filed with the OEB and approved. Enbridge Gas responded to his questions and provided the Notice of a Hearing for the Project, which provided details on how to become an intervenor. The</p>

			<p>additional TLU was not discussed any further.</p> <p>The landowner's concerns are otherwise documented in his intervention request filed in this proceeding on December 31, 2025.</p> <p>Enbridge Gas will be providing responses to all interrogatories filed by the landowner as part of this proceeding.</p>
43315-0130	No	Negotiations with this landowner are on hold until an OEB Decision is made and the proposed pipeline route is confirmed (please see the response above for more details).	The landowner has not raised any project-specific concerns.

PIN 43315-0135: Summary of Landowner Concerns and Enbridge Gas’s Responses

Landowner Concerns: communicated during October 14, 2025 meeting	Enbridge Gas’s Responses: reviewed with landowner during meeting on November 7, 2025 and provided a copy
Pipeline Location	
<p>1) The proposed route would place a high-pressure pipeline approximately 26.0m from his residence, which the landowner has safety concerns about.</p>	<p>Public safety is our top priority. Our pipelines are designed to meet rigorous standards, and we have an extensive pipeline integrity management program to ensure that once installed, our pipelines remain in safe operating condition. This includes regular monitoring of the inside and outside of our pipelines for corrosion, leaks or any other potential damage. The Canadian natural gas industry is highly regulated. We invest significantly to maintain the integrity of our system. Enbridge Gas invests more than \$2-billion in Ontario each year to safely maintain and operate its pipelines. Perform regular pipeline integrity inspections, complete emergency exercises, and monitor our pipes with people and computerized leak detection. We are always working to ensure the safety of our people, neighbors and environment.</p> <p>Based on CSA Z662-23 Clause 10.3 and TSSA O. Reg 210/01 Code Adoption Document, the proposed pipeline will require an Integrity Management Program that Enbridge Gas will develop and maintain. This may include, but is not limited to, routine in-line inspection activities, leak and depth of cover surveys to assess the condition of the pipeline. Conducting inspections will allow Enbridge Gas to proactively mitigate safety risks and ensure public safety is prioritized.</p>
<p>2) Devaluation of his residence and farmland with a new pipeline being constructed along the border of his field access.</p>	<p>Enbridge Gas currently has over 151,000 kilometers of pipelines installed both within road allowances and on private lands. Similar pipelines exist in locations across Ontario and have not noticeably impacted property value.</p>
<p>3) Limitations of constructing a new field access, restrictions of crossing the pipeline with construction equipment. The landowner would expect Enbridge to address any permanent crossing agreements at our costs during construction.</p>	<p>Regarding your concern about future access requirements, yes, any proposed crossing of the pipeline (such as constructing a new field access) would require review and approval from Enbridge Gas prior to construction. This is a standard safety and engineering practice to ensure the integrity of the pipeline and the safety of all parties involved. Importantly, any additional costs directly resulting from the presence of our pipeline will be covered by Enbridge Gas, so you will not be financially burdened by these requirements.</p>

<p>4) Imposed setbacks from the pipeline limiting the potential development of his property. What is the proposed pipeline pressure, class of pipeline and setback requirements from the pipe?</p>	<p>The proposed pipeline is designed to operate at a maximum operating pressure (MOP) of 1350 psi and designed as Class 3, and based on CSA Z662 the class location is determined to be Class 2, therefore the design is exceeding the standards.</p> <p>Per the TSSA¹, “For oil and gas pipelines operating at a stress level below 40% of SMYS no additional setbacks are required beyond the limits of the easement. For oil and gas pipelines operating at a stress level in excess of 40% SMYS, a minimum setback of 20 metres shall be maintained from the centerline of the pipeline to dwellings intended for human occupancy”. As this pipeline will be operating at less than 40% SMYS there is no additional setback required beyond the road Right-of-Way.</p>
<p>5) Roadway Damages due to increased traffic. How would Enbridge proposed to improve the roadway following construction? The TR7 project construction degraded the roadway and was not repaired.</p>	<p>The proposed pipeline installation method is planned to mostly be via HDD² rather than Open Cut³. This will minimize excavation and surface disturbance. EGI will work with the Township to restore any roadways. The final construction activity is restoration of lands. The work area is backfilled and leveled; sod is replaced in lawn areas and other grassed areas are re-seeded. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.</p>
<p>6) What is the proposed depth of the pipeline?</p>	<p>The proposed pipeline will have a minimum depth of 1.2m.</p>

¹ TSSA website: [Home Page | TSSA](#), Document: Guidelines for Developing in the Vicinity of Oil and Gas Facilities PI-98/02

² Horizontal directional drilling (HDD) is a trenchless construction method used to install pipes underground without disturbing the ground surface. The drill is launched from one end of the designed bore path and retrieved at the other end, allowing for minimal impact on the surrounding area. This method is commonly used for installing utilities such as pipes, conduits, or cables along a prescribed underground path.

³ An open cut pipeline installation is a method where the ground is excavated to create a trench for installation. This traditional and common technique involves digging a trench from the existing ground surface to facilitate the installation of the pipe, conduit or cable.

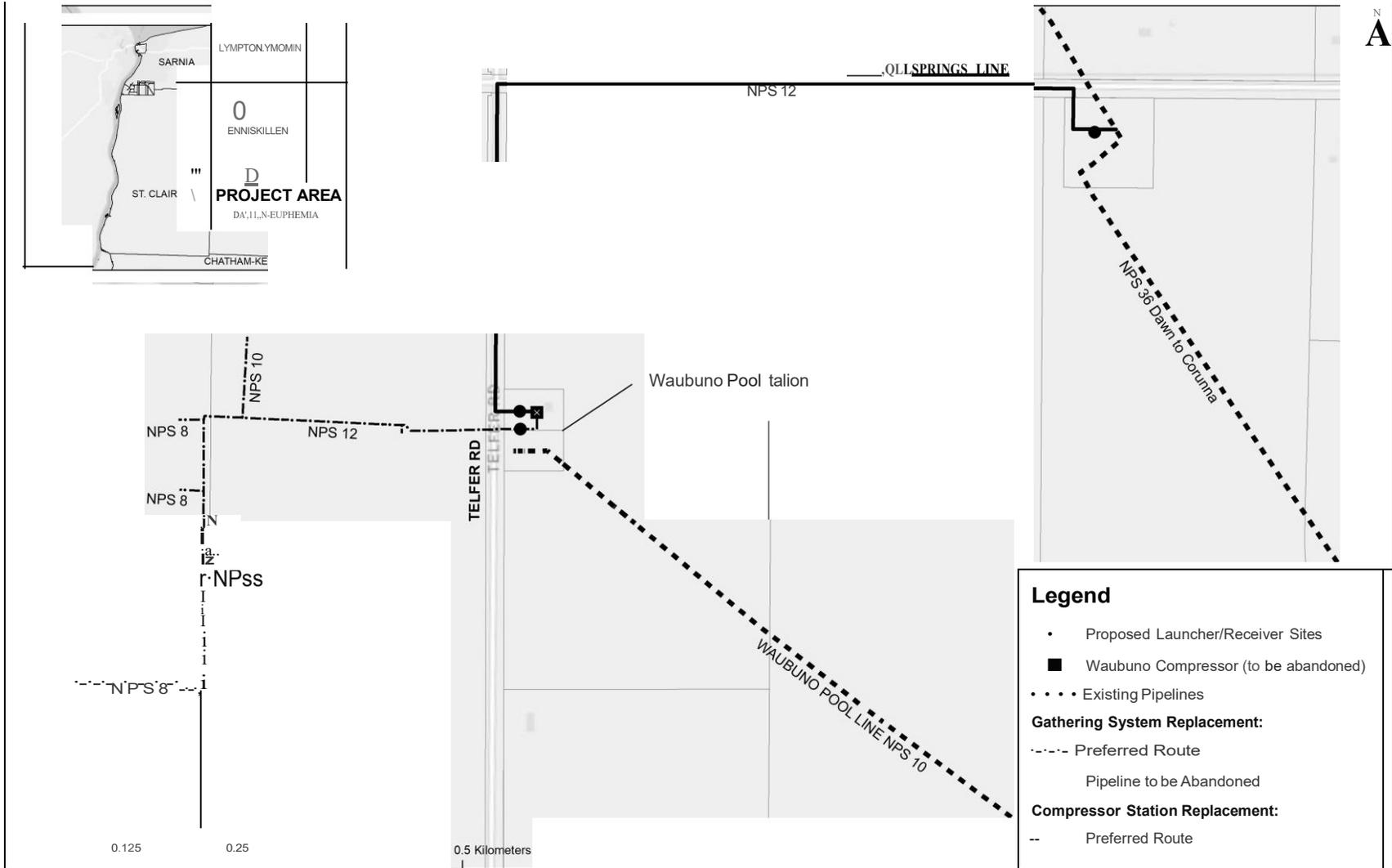
Proposed Temporary Land Use (TLU) Area	
Landowner Concern:	Enbridge Response:
<p>7) The landowner did not agree to allow Enbridge to use the TLU area being requested. He would first like us to reconsider routing the pipeline through the farmland.</p>	<p>Where possible we look for a route that uses existing utility easements, road allowances and follows property boundaries to minimize creating new disruption on affected properties, is the shortest possible route, minimizes the impacts to environmental and socio-economic features, and minimizes the impacts on adjacent land use. Enbridge Gas will make every effort to return the land and its natural features back to its preconstruction condition or as close as possible. Enbridge Gas is also required to complete a 3-month and 15-month post-construction monitoring report for submission to the OEB. This report includes any post-construction restoration issues (if identified) with solutions and follow-up items. Furthermore, Part C Section 2.2 of the Township of St. Clair OP states that natural gas utilities should not be developed on high capability agricultural land.</p> <p>Relevant Dates:</p> <p>April 14 – 28, 2025: Virtual Information Session. April 28, 2025: Comment Cut Off</p> <p>Jul 22, 2025: Enbridge Completed Site Visit with internal stakeholders and selected construction contractor to determine feasibility of constructing Preferred Route.</p> <p>Oct 14, 2025: TLU Discussion/Landowner raised concerns.</p>
<p>8) There are 6 or 7 trees within the limits of the TLU area being requested. If removed Enbridge would need to remedy this with replacement trees or compensation.</p>	<p>Trees within the TLU area should not be affected. The TLU will be utilized for HDD access and Soil piling. If trees are affected for unforeseen reasons, they will be evaluated prior by an arborist for aesthetic value and compensation or replacement offered to the landowner.</p>

Landowner Concerns: communicated during November 7, 2025 meeting	Enbridge Gas's Responses: sent via email to landowner on December 18, 2025
<p>1) What is the compensation to the Township? What does the Township get out of this?</p>	<p>For the Waubuno Project, Enbridge Gas is required to pay annual property tax and the applicable municipal permitting fees. The amount of tax estimated is specific to the proposed facilities (length and size). Whether in easement on private land or in road allowance, the estimated property tax would be the same.</p>
<p>2) We stated that the MOP of the pipeline is 1350 psi. We stated that 1350 psi is below 40% of the SMYS and therefore no setbacks would be required. Mr. Kabbes would like to know what type of pressure the pipe could withstand before bursting. (What percent of the SMYS are we operating at?)</p>	<p>Our pipelines are designed to meet rigorous standards, and we have an extensive pipeline integrity management program to ensure that once installed, our pipelines remain in safe operating condition. This includes regular monitoring the inside and outside of our pipelines for corrosion, leaks, or any other potential damage.</p> <p>The Specified Minimum Yield Strength (SMYS) is a standard that ensures the steel in the pipeline can handle certain levels of stress or pressure without exhibiting elastic behavior (i.e. causing deformities). The SMYS is the minimum force at which a steel pipe is permanently deformed. This is an important design consideration stipulated in the Canadian Standards Association (CSA) Z662 pipeline safety standards to ensure the pipeline can safely handle the prescribed pressure. The Maximum Operating Pressure (MOP) of the pipeline is 1350 psi, which is 35% SMYS. 100% SMYS for this pipeline would be 4061 psi. (Please note that 100% SMYS pressure is not considered the burst pressure, but the pressure at which the pipe is at its design limit for elastic behaviour.)</p> <p>All pipelines must be pressure tested in accordance with Enbridge Gas' Pressure Testing Standard, which includes all of the requirements stipulated in CSA Z662. All pipelines operating above 100 psi must be strength tested and leak tested. This pipeline would be hydrostatically tested (tested using water). The maximum test pressure is typically 1.4 to 1.5 times the Maximum Operating Pressure.</p>

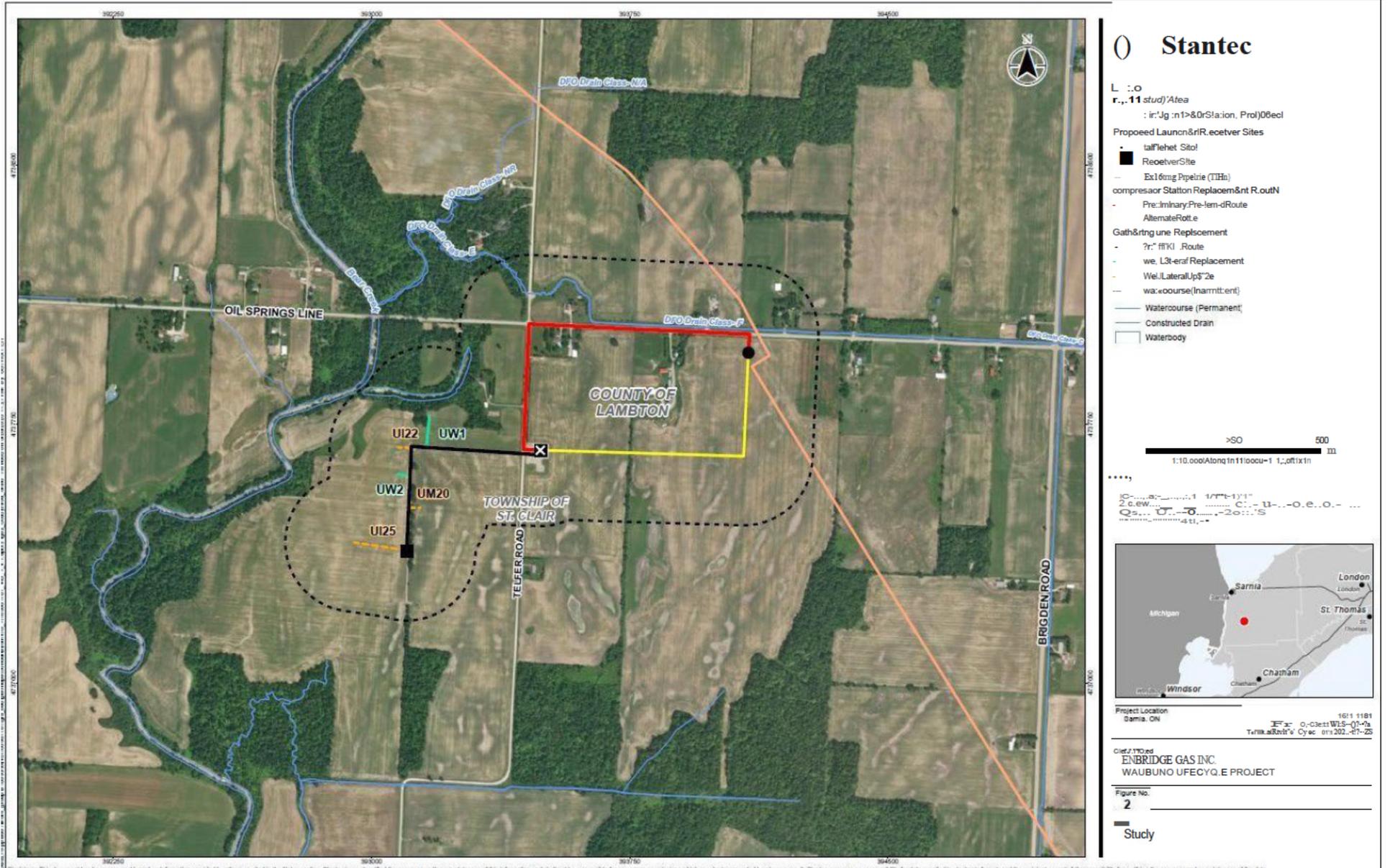
<p>3) Mr. Kabbes said he did not recall receiving the Notices regarding the project and the open house. He said he received the notices for the recent well drilling project in the Waubuno pool which didn't impact him, so he may have received them and never opened them. He expressed his disappointment that we relied on the notification letters when Enbridge could have reached out directly to him to discuss the project. He did recall that we had brief conversations about the potential project and was aware of the two routes, but he was not informed that we would be proceeding with the preferred route until recently.</p>	<p>Enbridge Gas hired Stantec, a third-party environmental consultant, to complete a detailed review of the proposed routes in terms of the environmental and socio-economic impacts and to conduct the consultation program on behalf of Enbridge Gas. Stakeholder consultation and Indigenous engagement are key components of this study. Enbridge Gas and Stantec sent out a Notice of Upcoming Project to landowners on Feb 7, 2025, and a Notice of Commencement on April 4, 2025 to all relevant stakeholders, and published both notices in the Sarnia This Week newspaper. Subsequently all landowners, stakeholders, and Indigenous communities were invited to attend the Virtual Information Session which was available online from April 14 – 28, 2025. The purpose of the Virtual Information Session was to provide interest parties with an opportunity to review the study area, ask questions and provide input. The time period available to provide input concluded on May 14, 2025, after which Enbridge Gas selected the route that followed the existing road allowance within previously disturbed lands.</p>
<p>4) When asked if compensation for easement lands on his property is a factor in his opposition, Mr. Kabbes said that the project was going to be a nuisance and he would prefer that the nuisance be in his field away from his house, but the missed opportunity for compensation is a factor. Enbridge's Land agent and Mr. Kabbes discussed the potential of Enbridge obtaining a maintenance easement along the pipeline on private lands to secure future land rights for pipeline maintenance for a pipe within the municipal right of way, which he was interested in learning more about.</p>	<p>In response to this question, Enbridge Gas proposes additional temporary land use (TLU) beyond the previous amount requested.</p> <ul style="list-style-type: none"> • Our previous Compensation Estimate (based on Part 1, 2, 3) was [REDACTED]. • The approximate dimensions of the additional area of inquiry (Part 4) are approximately 15 m x 238 m. So, the total additional TLU being requested would be ~1.62 acres. • Therefore, the total TLU Compensation Estimate, based on the previous estimate plus this new estimate (adding Part 4), would be approximately. [REDACTED]

<p>5) Mr. Kabbes asked what the cost-benefit to Enbridge would be for construction of the pipeline through Municipal ROW versus through the farmland.</p>	<p>The Preliminary Preferred Route (PPR) is 1,070 m and would be constructed through pre-existing rights granted through the Franchise Agreement. No easements on private land would be required. Temporary land use would be beneficial on the project to limit impacts to traffic.</p> <p>The Alternative Route would be 910 m. This route would have the same start and end point as the PPR but instead, it would traverse productive agricultural land and would require easements on privately owned land.</p> <p>A number of considerations are made when selecting a final preferred route, including feedback received from Indigenous communities, stakeholders, and the public.</p> <p>Where possible we look for a route that:</p> <ul style="list-style-type: none"> • Uses existing utility easements, road allowances and follows property boundaries to minimize creating new disruption on affected properties • Is the shortest possible route to minimize community disruption. • Minimizes the impacts to environmental and socio-economic features. • Minimizes the impacts on adjacent land use and agricultural land. • Avoids high-capability agricultural land, per recommendations in Part C Section 2.2 of the Township of St. Clair Official Plan. <p>The Preliminary Preferred Route was selected based on the resulting Environmental Assessment and consultation program which found that the preferred route:</p> <ul style="list-style-type: none"> • Minimizes environmental and landowner impacts during construction, but also for operation and maintenance activities • Minimizes construction and restoration/clean up activities <p>This project is required to maintain storage space capacity of the Waubuno Storage Pool, which provides cost-based storage services to the regulated utility. Due to this fact, Enbridge Gas has a responsibility to keep costs down for ratepayers. The Ontario Energy Board requires utilities to demonstrate that costs are reasonable and prudent.</p>
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Waubuno Gathering System & Compressor Replacement



Last Updated: 11111/2025



Stantec

Project Location: Sarnia, ON

Project Name: ENBRIDGE GAS INC. WAUBUNO UFEQYQ PROJECT

Figure No. 2

Scale: 1:10,000

Scale Bar: 0 to 500 m

Legend:

- Proposed Launch and Receiver Sites
 - Receiver Site
 - Existing Pipeline (TIH)
 - Compressor Station Replacement Route
 - Preliminary Preliminary Route
 - Alternate Route
- Gathering Line Replacement
 - 30" HDPE Route
 - 12" Lateral Replacement
 - Well Lateral Upgrade
 - Watercourse (Intermittent)
- Watercourse (Permanent)
- Constructed Drain
- Waterbody

Project Location: Sarnia, ON

Project Name: ENBRIDGE GAS INC. WAUBUNO UFEQYQ PROJECT

Figure No. 2

Study

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit G, Tab 1, Schedule 1, p.2, Table 1 and attachments 1-5

Preamble:

Enbridge Gas stated it is seeking temporary land use (TLU) for construction and storage purposes on 4 private properties.

In Table 1 and attachments 1-4, Enbridge Gas indicated the PIN #s for the 4 private properties as follows.

- 43312-0087
- 43312-0101
- 43315-0053
- 43315-0130

In attachment 5, Enbridge Gas provided a summary of negotiations with all owners of lands within the identified area. For PIN # 43315-0135, the summary of negotiation indicates the landowner was contacted regarding temporary workspace.

OEB staff noted that Table 1 and attachments 1-4 do not include PIN # 43315-0135 and that attachment 5 does not include 43315-0053.

Question(s):

Please explain why Table 1 and attachments 1-4 do not include PIN # 43315-0135 and that attachment 5 does not include 43315-0053. If information or documents were inadvertently omitted, please provide them.

Response:

During the search of title completed for the Project¹, it was discovered that the southern portion of Enbridge Gas's Waubuno Pool Station, previously purchased by Union Gas Limited in September 1994, did not have a unique PIN # and was included within PIN # 43315-0053. Therefore, a Land Title correction was submitted on PIN # 43315-0053 causing it to be split into two PINs (PIN # 43315-0134 and PIN # 43315-0135, as identified in Exhibit G, Tab 1, Schedule 1, Attachment 5, pp. 20 – 21). The reference to PIN # 43315-0053 in both Table 1 in Exhibit G, Tab 1, Schedule 1 and Exhibit G, Tab 1, Schedule 1, Attachment 1 was done in error. The correct PIN # for this property is PIN # 43315-0135.

Please see Attachment 1 to this response for the updated drawing of PIN # 43315-0135 (formerly PIN # 433150053 as shown at Exhibit G, Tab 1, Schedule 1, Attachment 1).

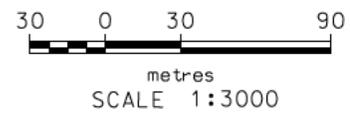
¹ Exhibit G, Tab 1, Schedule 1, Attachment 5.

ENBRIDGE

Property Sketch
 Showing Approximate Location of
 Proposed Temporary Land Use
 within
 PART OF LOT 9, CONCESSION 2, MOORE
 AS IN L855379 EXC. PART 1, 25R6835; ST. CLAIR



OWNER: [REDACTED]



PART	APPROX. SIZE (metres)		APPROX. AREA		PART	APPROX. SIZE (metres)		APPROX. AREA	
	(width)	(length)	(hectares)	(acres)		(width)	(length)	(hectares)	(acres)
PART 1	5.0	229.2	0.12	0.30					
PART 2	30.0	30.0	0.09	0.22					
PART 3	30.0	30.0	0.09	0.22					
PART 4	15.0	238.8	0.35	0.88					

PIN: 433150135 SCALE: 1:3000 *ALL DISTANCES ARE APPROXIMATE. DATE: FEB 23, 2026

\$FILED\$
 \$DATE\$ \$TIME\$

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit G, Tab 1, Schedule 1, p. 4-5

Preamble:

Enbridge Gas identified the potential permits/approvals that may be required for the Project at the reference above.

Enbridge Gas also stated that other authorizations, notifications, permits and/or approvals may be required in addition to the ones listed. Enbridge Gas states it is committed to obtaining all the required permits and approvals prior to the start of construction.

Question(s):

- a) Please advise whether Enbridge Gas has identified any permits/approvals required for the Project other than those listed in the application. If so, please describe the required permit/approval.
- b) Please provide an update on the status of each permit/approval required for the construction of the Project including when Enbridge Gas expects to receive the required permit/approval.

Response:

- a) Enbridge Gas has not identified any additional permits/approvals at this time.
- b) Please see Table 1 below.

Table 1

Permits/Approvals Required for the Construction of the Project

Permit / Approval	Updates
Ministry of the Environment, Conservation and Parks (MECP)	<p>Environmental Activity and Sector Registry (EASR) for surface and groundwater dewatering under the Ontario Water Resources Act through the MECP to be registered prior to construction.</p> <p>Air and Noise Environmental Compliance Approval Amendment through the MECP to be obtained prior to construction.</p>
Ministry of Citizenship and Multiculturalism (MCM)	<p>Cultural Heritage Report to be submitted to the MCM prior to construction.</p> <p>Stage 2 Archaeological Assessment Report to be submitted to the MCM before construction.</p>
St. Clair Region Conservation Authority (SCRCA)	<p>Meetings with SCRCA have begun and are ongoing.</p> <p>Development Permit under O. Reg 41/24 of the <i>Conservation Authorities Act</i> through the SCRCA to be obtained prior to construction.</p>
St. Clair Township	<p>A Letter of Support has been provided by the Township (Exhibit A, Tab 2, Schedule 1, Attachment 2). Road Closure, Traffic Control, and Temporary Building permits will also be required for the construction work planned for 2027. Applications for these permits have not yet been submitted; however, discussions and reviews have been ongoing with the required departments at the Township and the required permits will be obtained prior to construction.</p>
Indigenous Engagement	<p>Please see response at Exhibit I.STAFF-16.</p>
Landowner Agreements	<p>Please see response at Exhibit I.STAFF-13.</p>
3 rd Party Utility Crossings	<p>These permit applications have not yet been submitted as they will be needed for the construction work planned for 2027; however, the required permits will be obtained prior to construction.</p>

ENBRIDGE GAS INC.

Answer to Interrogatory from
OEB Staff

Interrogatory

Reference:

Exhibit H, Tab 1, Schedule 1 and Attachments 2,6,7

Preamble:

The Ministry of Energy and Mines (MEM) identified five Indigenous communities that Enbridge Gas should consult in relation to the Project:

- Aamjiwnaang First Nation
- Chippewas of Kettle and Stony Point First Nation
- Chippewas of the Thames First Nation
- Oneida Nation of the Thames
- Walpole Island First Nation

In Attachment 6, Enbridge Gas filed its Indigenous Consultation Report summarizing its Indigenous consultation activities up to November 5, 2025.

Enbridge Gas stated that it has provided its Indigenous Consultation Report for review by the MEM and the MEM will determine whether the consultation undertaken by Enbridge Gas to-date for the purpose of the application for leave to construct for the Project is sufficient by providing a Letter of Opinion to Enbridge Gas.

Question(s):

- a) Please describe the format (e.g. virtual meetings, in-person meetings, phone calls, emails, etc.) and scope of Enbridge Gas's communication with MEM staff on the procedural aspects of Indigenous consultation delegated to Enbridge Gas, since the outset of Indigenous consultation.
- b) Please update the evidence with any correspondence between MEM and Enbridge Gas since the application was filed, regarding MEM's review of Enbridge Gas's consultation activities.

- c) Please indicate when Enbridge Gas expects to receive a Letter of Opinion from MEM.
- d) Please provide an update on Indigenous consultation activities set out in Attachments 6 and 7, summarizing any issues and concerns raised and how these are being addressed. Please include any supporting documentation, i.e., email correspondence that is referenced.
- e) In updates to Attachment 6 and 7, please provide information on which Indigenous communities accepted and were provided capacity funding by Enbridge Gas to-date and describe the activities supported by the capacity funding that was provided.
- f) Please file a form of the Capacity Funding Agreement that was executed as part of the Indigenous consultation.
- g) Please advise if any Indigenous communities raised concerns with Enbridge Gas with respect to the capacity funding being offered and if so, how Enbridge Gas responded to such concerns.
- h) Please comment on any issues arising from the Project that could adversely impact constitutionally protected Aboriginal or treaty rights. Have any Indigenous communities identified any Aboriginal or treaty rights that could be adversely impacted by the Project? If any potential adverse impacts have been identified, please comment on what Enbridge Gas is doing to address these issues.
- i) Please provide a summary of all forms of accommodation that Enbridge Gas has committed and agreed to make or made to any of the consulted Indigenous communities in response to the concerns raised in the Indigenous consultation process for the Project to date.
- j) In addition to updates to Attachment 6 and Attachment 7, please provide a list of all in-person or virtual meetings with each Indigenous community (and/or their representatives) including the dates and locations of the meetings and an overview of the issues and agenda addressed in each meeting. Include any action or follow-up agreed upon to be taken by Enbridge Gas and/or Indigenous community.
- k) Please describe Enbridge Gas's plans for continuing engagement with the Indigenous communities. Which formats of communication will be used (e.g.

virtual meetings, in-person meetings, phone calls, emails, etc.) and which information regarding project construction, operation, or any other aspect of the project will be conveyed?

Response:

- a) Please refer to Exhibit H, Tab 1, Schedule 1 (including Attachments 1 - 3) for a description of all formal communications with the MEM staff regarding the procedural aspects of consultation delegated to Enbridge Gas by the MEM for the Project. In addition, Enbridge Gas shared the Indigenous Consultation Report (IC) and the ICR Summary Table, which was included in the Application for the Project, with the MEM on January 15, 2026 (see Attachment 1 to this Exhibit). Enbridge Gas will share a copy of its response and attachments to this Exhibit with the MEM after it is filed with the OEB.

In addition to these formal communications, Enbridge Gas and the MEM meet monthly for informal discussions on the status of consultation and the MEM's Letters of Opinion on Enbridge Gas projects. These meetings have no formal agenda, and no minutes are taken and are used as an opportunity to share updates and discuss topics of mutual interest related to Indigenous consultation.

- b) Please see Attachment 1 to this Exhibit.
- c) Enbridge Gas anticipates receiving a Letter of Opinion from the MEM close to the end of the record for the proceeding.
- d) Please see Attachment 2 to this Exhibit for an updated ICR, and Attachment 3, for an updated ICR Summary Table.

The ICR Summary Table summarizes any issues and concerns raised by Indigenous groups who have been engaged on the Project by Enbridge Gas and how these issues and concerns are or will be addressed. The ICR provides supporting documentation, including emails, for the information provided within the ICR Summary Table.

- e) Capacity funding has been offered to all the Nations on the duty to consult list. Chippewas of the Thames First Nation (COTTFN) has been provided with capacity funding. Chippewas of Kettle and Stony Point First Nation (CKSPFN) has accepted capacity funding and Enbridge Gas is in the process of making arrangements to provide them with same. Enbridge Gas is in conversation with Walpole Island First Nation on how best for the Nation to access capacity funding.

While the capacity funding is designated for engagement related to the Project, Enbridge Gas does not set out specific activities that must be undertaken as it relates to the funding, recognizing that different Indigenous groups may be interested in different aspects of the Project and have varying degrees of overall interest. In Enbridge Gas's experience, capacity funding is typically used by Indigenous groups to support engagement activities related to the Project, including but not limited to the technical review of Project documentation, including the environmental report (ER) and archaeological assessment reports prepared for the Project, participation in Project meetings, reviewing and responding to emails and assisting in assessing any significant sites within the Project area.

- f) Please see Attachment 4 of this Exhibit for the form of capacity funding letter that was executed as part of the Indigenous consultation.
- g) Indigenous group representatives have not identified any concerns related to the capacity funding being offered.
- h) Enbridge Gas is not aware of any issues that could arise from the Project that could adversely impact constitutionally protected Aboriginal or treaty rights. On September 9, 2025, Three Fires Group (TFG) provided comments on the ER and Project to Enbridge Gas related to potential impacts on Aboriginal or treaty rights. On November 5, 2025, Enbridge Gas responded to those comments, providing further explanation as to the assessment and surveys completed, the mitigation measures proposed to address specific types of potential Project impacts, the environmental setting of the Project area, how Enbridge Gas manages emissions, and the continued opportunity for CKSPFN to provide input, particularly with respect to their rights and mitigation measures. On November 7, 2025, by way of email, CKSPFN thanked Enbridge Gas for the response, and let Enbridge Gas know CKSPFN would follow up if they had any additional comments, questions or concerns. Since this time, CKSPFN has not raised any additional comments, questions or concerns regarding the ER or Aboriginal or treaty rights.

Through engagement, Enbridge Gas primarily addressed any concerns raised by Indigenous groups by providing relevant Project information and explaining how proposed mitigation measures outlined in the ER would limit impacts on the matters of interest to the groups. Enbridge Gas notes that the mitigation measures identified in the ER are designed to minimize the extent of any impacts of the Project, including impacts on wildlife, water courses, vegetation and

archaeological resources, which are often matters of concern to Indigenous groups.

- i) Please see response to part h) above. In addition, specific commitments made by Enbridge Gas to CKSPFN and COTTFN, are summarized below. Further details of these commitments are included in the ICR and the ICR Summary Table included at Attachment 2 and Attachment 3 to this Exhibit, respectively.

In response to TFG/CKSPFNs' comments raised in respect of:

- A request to provide mitigation measures to CKSPFN, Enbridge Gas committed to follow the mitigation measures and protective measures outlined in Table 5.1 of the ER;
- A request to be included in the monitoring of mitigation measures and the identification and implementation of adaptive management strategies, Enbridge Gas committed to providing an opportunity for three site visits during the life cycle of the Project to support transparency;
- With potential impacts on CKSPFN's rights and interests, Enbridge Gas committed to continuing to discuss any suggestions or concerns the Nation has with the Project.

In response to COTTFN's comments raised in respect of:

- A request to ensure mitigation measures outlined in the ER are implemented, Enbridge Gas committed to follow the mitigation measures as outlined in the ER; and
 - A request to maximize procurement from indigenous businesses, when possible, Enbridge Gas committed to being open to considering procurement opportunities with Indigenous communities.
- j) Table 1 provides a list of all in-person and virtual meetings held with Enbridge Gas and the Nations that took place in relation to the Project, and includes the dates and locations of the meetings, an overview of the issues and agenda addressed in each meeting, and any action or follow-up agreed upon to be taken by Enbridge Gas and/or the Indigenous groups. Please also see line-item 1.42 of Attachment 2 to this Exhibit for a description of a community information session that was held on June 10, 2025.

Table 1

In-Person and Virtual Meetings

Nation	Date	Type of Meeting/Location	Agenda (if applicable), Overview of the Issues and Follow-Up
Aamjiwnaang First Nation (AFN)	April 23, 2025	Virtual meeting	<p>See line-item 1.13 of Attachment 2 to this Exhibit.</p> <p>The topics of discussion included a potential community presentation in-person at AFN's community centre, and updating AFN's consultation protocols.</p> <p>Follow up: Enbridge Gas to coordinate a date for May or June for a community information session about the Project.</p>
	May 12, 2025	Virtual Meeting	<p>See line-item 1.24 of Attachment 2 to this Exhibit.</p> <p>The topics of discussion included budget and the deadline for the community information session flyer.</p> <p>Follow up: AFN to provide Enbridge Gas with a budget for the community information session and what information they wanted included in the flyer</p>
	June 2, 2025	Virtual Meeting	<p>See line-item 1.37 of Attachment 2 to this Exhibit.</p> <p>Agenda: introductions, community information session and Q&A.</p> <p>Topics of discussion included budget, door prizes, and flyer distribution for the community information session.</p> <p>Follow up: Enbridge Gas to confirm what time they will be arriving for the community information session.</p>
CKSPFN and Three Fires group (TFG)	February 13, 2025	Virtual meeting	<p>See line-item 2.7 of Attachment 2 to this Exhibit.</p> <p>Agenda: introductions, Project information and Q&A.</p>

			<p>Topics of discussion included capacity funding and archaeology monitoring participation.</p> <p>Follow up: CKSPFN to provide a draft capacity funding agreement for Enbridge Gas to review.</p>
COTTFN	April 9, 2025	Virtual meeting	<p>See line-item 3.4 of Attachment 2 to this Exhibit.</p> <p>Agenda: Introductions, virtual information sessions, Project information, and Q&A.</p> <p>The topics of discussion included a virtual information session running from April 14, 2025, to April 28, 2025, noting that any comments COTTFN might have after viewing same should be received by May 23, 2025, if possible.</p> <p>Follow up: Enbridge Gas could set up a virtual or in-person meeting to discuss the Project in more detail if requested by COTTFN.</p>
	January 14, 2026	In person meeting, Komoka, ON	<p>See line-item 3.35 of Attachment 2 to this Exhibit.</p> <p>Agenda: Introductions, Project information, and Q&A.</p> <p>The topics of discussion included a general Project overview.</p> <p>Follow up: Enbridge Gas confirmed keeping COTTFN updated on fieldwork and how to address outstanding funds.</p>
Oneida of the Thames First Nation ("Oneida")	June 19, 2025	In person Oneida Band Office	<p>See line-item 4.9 of Attachment 2 to this Exhibit.</p> <p>Agenda: Introductions, Project information, and Q&A.</p> <p>The Project was generally discussed. No follow-up was noted.</p>
Walpole Island First Nation ("WIFN")	February 7, 2025	In person Walpole Island, Ontario	<p>See line-item 5.1 of Attachment 2 to this Exhibit.</p>

			<p>Agenda: Introductions, Project information, and Q&A.</p> <p>The topics of discussion included the NUP and information on the Project. No follow-up was noted.</p>
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- k) Enbridge Gas will continue to actively engage with Indigenous groups to ensure meaningful ongoing dialogue concerning the Project. Enbridge Gas will endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project, and to respond to inquiries in a timely manner. Enbridge Gas conducts its engagement generally through phone calls, in-person meetings, mail-outs, open-houses and email communications. New and material information about the Project construction and operation will be conveyed as appropriate to Indigenous groups. In addition, Enbridge Gas will ensure that additional commitments made to Indigenous groups through the engagement process, including invitations for participation in field studies, will be fulfilled.

From: Tami Showers <Tami.Showers@enbridge.com>
Sent: January 15, 2026 2:56 PM
To: McCabe, Shannon (She/Her) (MEM) <Shannon.McCabe@ontario.ca>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: Waubuno CIE ICR and Summary Table

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Shannon

Per our meeting earlier today please find attached the **Waubuno Project** CIE ICR and Summary Table.

Please send confirmation of receipt.

Wanishi / Thank you

Tami Showers

Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability

-

ENBRIDGE INC.

109 Commissioners Road West, London, ON N6J 1X7

Safety. Integrity. Respect. Inclusion. High Performance
My office hours are EST

From: McCabe, Shannon (She/Her) (MEM) <Shannon.McCabe@ontario.ca>
Sent: Thursday, January 15, 2026 4:03 PM
To: Tami Showers
Cc: Gabrielle Lapalme
Subject: [External] RE: Waubuno CIE ICR and Summary Table

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from Shannon.McCabe@ontario.ca.

Thanks Tami. Confirming receipt. Thank you!

Enbridge Gas Inc. Indigenous Consultation Record for the
 Waubuno Gathering System and Compressor Replacement Project (Project)
 Record updated as of February 19, 2026

Aamjiwnaang First Nation (AFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. (Enbridge Gas) Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
1.0	January 31, 2025	Email	<p>An Enbridge Gas representative emailed the AFN representative to provide a Notice of Upcoming Project (NUP). The NUP noted the purpose of the Project and advised that an environmental study would take place. The NUP requested community feedback on the proposed Project.</p> <p>The Enbridge Gas representative also provided a Project Notification letter with the email. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study for the Project would take place. The letter requested community feedback on the proposed Project to prevent, minimize, or mitigate potential adverse impacts on Aboriginal or Treaty rights, offered capacity funding and provided the Enbridge Gas representative's contact information.</p>		See line-item attachment 1.0.
1.1	February 13, 2025	Email	<p>An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.</p>		See line-item attachment 1.1.
1.2	March 17, 2025	Email	<p>An Enbridge Gas representative emailed the AFN representative</p>		See line-item attachment 1.2.

			<p>providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.</p>		
1.3	March 26, 2025	Email	<p>An Enbridge Gas representative emailed the AFN representative to provide a Notice of Study Commencement and virtual open house information for the Project. The Notice of Study Commencement provided an overview of the Project and the environmental study requirements and advised that the virtual information session would be held from April 14, 2025 to April 28, 2025 and provided website links to the information session. The Notice requested community feedback on the proposed Project, which would be used to confirm the preferred route and to develop site-specific environmental protection or mitigation measures for the Project.</p>		See line-item attachment 1.3.
1.4	April 7, 2025	Email	<p>An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project. The Enbridge Gas representative advised of the virtual information session running from April 14, 2025 to April 28, 2025 and requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.</p>		See line-item attachment 1.4.
1.5	April 15, 2025	Email	<p>An Enbridge Gas representative emailed the AFN representative the link to access the virtual information session, which would be available until April 28, 2025. The Notice of Study Commencement and information on</p>		See line-attachment 1.5.

			the virtual information sessions was also provided again.		
1.6	April 15, 2025	Email		An AFN representative emailed the Enbridge Gas representative to thank them for the reminder email and for providing the link for the virtual information session. The AFN representative inquired about connecting with the Enbridge Gas representative to schedule a community information session on the Project for AFN.	See line-item attachment 1.6.
1.7	April 15, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide dates for a meeting. Once confirmed, the Enbridge Gas representative stated they will send out the meeting invite.		See line-item attachment 1.7.
1.8	April 16, 2025	Email		An AFN representative emailed the Enbridge Gas representative to request a meeting time on April 24, 2025.	See line-item attachment 1.8.
1.9	April 16, 2025	Email	An Enbridge Gas representative emailed the AFN representative to advise AFN of their availability on April 24, 2025, and provided an alternative meeting date of April 23, 2025.		See line-item attachment 1.9.
1.10	April 16, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm a meeting time on April 23, 2025.	See line-item attachment 1.10.
1.11	April 16, 2025	Email	An Enbridge Gas representative emailed the AFN representative to advise that they would provide a meeting invitation shortly.		See line-item attachment 1.11.
1.12	April 16, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a virtual meeting link for the meeting.		See line-item attachment 1.12.
1.13	April 23, 2025	Virtual Meeting	Enbridge Gas and AFN representatives met to discuss the Project. The topics of discussion included a potential community presentation in-person at AFN's community centre, and updating AFN's consultation protocols.		

1.14	April 24, 2025	Email	An Enbridge Gas representative emailed the AFN representative as a follow-up to the April 23, 2025 meeting. The Enbridge Gas representative said they looked forward to coordinating a date for May or June for a community information session about the Project.		See line-item attachment 1.14.
1.15	May 1, 2025	Email	An Enbridge Gas representative emailed the AFN representative to follow up with potential meeting dates for a community information session about the Project.		See line-item attachment 1.15.
1.16	May 6, 2025	Email		An AFN representative emailed the Enbridge Gas representative to provide available dates for a community information session about the Project. The AFN representative advised that they would like to publish a flyer.	See line-item attachment 1.16.
1.17	May 6, 2025	Email	An Enbridge Gas representative emailed the AFN representative to advise that June 10, 2025, or June 12, 2025, would work best for the community information session about the Project.		See line-item attachment 1.17.
1.18	May 8, 2025	Email	An Enbridge Gas representative emailed the AFN representative to confirm that June 10, 2025, would work best for the community information session about the Project and asked if there is anything else the community would like to hear about in order to ensure Enbridge Gas had the right people available.		See line-item attachment 1.18.
1.19	May 8, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm that a meeting area had been reserved for the community information session. The AFN representative advised that they would like to set up a meeting to discuss logistics of	See line-item attachment 1.19.

				the community information session.	
1.20	May 9, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a meeting date to discuss the community information session.		See line-item attachment 1.20.
1.21	May 12, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide alternative meeting dates if the original date and time did not work.		See line-item attachment 1.21.
1.22	May 12, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm a meeting time to discuss the community information session.	See line-item attachment 1.22.
1.23	May 12, 2025	Email	An Enbridge Gas representative emailed the AFN representative to confirm the meeting time and advised that a meeting invite would be sent shortly.		See line-item attachment 1.23.
1.24	May 12, 2025	Virtual Meeting	Enbridge Gas and AFN representatives met virtually to discuss the community information session. The topics of discussion included budget and the deadline for the community information session flyer.		
1.25	May 21, 2025	Email	An Enbridge Gas representative emailed the AFN representative to inquire about whether AFN will be providing a budget. The Enbridge Gas representative also asked what information AFN wants included in the community information session flyer.		See line-item attachment 1.25.
1.26	May 21, 2025	Email		An AFN representative emailed the Enbridge Gas representative to provide a budget for the community information session.	See line-item attachment 1.26.
1.27	May 22, 2025	Email	An Enbridge Gas representative emailed the AFN representative to inquire if AFN will be taking care of the door prizes.		See line-item attachment 1.27.
1.28	May 27, 2025	Email	An Enbridge Gas representative emailed the AFN representative to		See line-item attachment 1.28.

			provide the flyer for the community information session.		
1.29	May 29, 2025	Email	An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project. The Enbridge Gas representative confirmed the June 10, 2025 community open house date.		See line-item attachment 1.29.
1.30	May 30, 2025	Email	An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project.		See line-item attachment 1.30.
1.31	May 30, 2025	Email		An AFN representative emailed the Enbridge Gas representative to advise they did not know the community information session budget had been approved by Enbridge Gas's Project team and inquired about whether Enbridge Gas will be supporting the door prizes. The AFN representative advised that door-to-door flyer delivery needs to be approved and asked that the estimated budget with the additional cost of door to door flyer delivery be approved.	See line-item attachment 1.31.
1.32	May 30, 2025	Email	An Enbridge Gas representative emailed the AFN representative to confirm the Enbridge Gas team is ready for the June 10 th community session and inquired about how Enbridge Gas can assist with flyer delivery and advised they can print the flyers to be distributed.		See line-item attachment 1.32.
1.33	May 30, 2025	Email		An AFN representative emailed the Enbridge Gas representative to advise that they received the email from the Enbridge Gas representative. The AFN representative advised they would need to discuss door prizes with their supervisor. The AFN representative advised that the flyer says there are	See line-item attachment 1.33.

				door prizes and asked if Enbridge Gas was supporting that. The AFN representative advised that they would need to get back to the Enbridge Gas representative about going door to door as AFN has a policy surrounding it. The AFN representative suggested setting up a call to discuss the community information session. The AFN representative asked for possible dates to discuss.	
1.34	May 30, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide potential meeting times.		See line-item attachment 1.34.
1.35	May 30, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm a meeting time.	See line-item attachment 1.35.
1.36	June 2, 2025	Email	An Enbridge Gas representative emailed the AFN representative to thank them for confirming the meeting time and had sent the meeting invite.		See line-item attachment 1.36.
1.37	June 2, 2025	Virtual Meeting	Enbridge Gas and AFN representatives met to discuss the community information session and flyer delivery. Topics of discussion included budget, door prizes, and flyer distribution.		
1.38	June 6, 2025	Email	An Enbridge Gas representative emailed the AFN representative to confirm what time they will be arriving for the community information session and inquired if they will have access to a refrigerator within the hall.		See line-item attachment 1.38.
1.39	June 6, 2025	Email		An AFN representative emailed the Enbridge Gas representative to advise someone would meet the Enbridge Gas representative to access the community center.	See line-item attachment 1.39.
1.40	June 9, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm access within the hall.	See line-item attachment 1.40.

1.41	June 9, 2025	Email	An Enbridge Gas representative emailed the AFN representative to thank them for confirmation of access within the hall.		See line-item attachment 1.41.
1.42	June 10, 2025	Community Information Session	Enbridge Gas and Stantec Consulting Ltd. (Stantec) conducted a community information session at the AFN community centre. Community members attended and asked questions on the methods for Horizontal Directional Drill, archaeological artifacts, renewable natural gas, and general Enbridge Gas policies.		Questions raised during the community information session related to Horizontal Directional Drilling methods, archaeological artifacts, renewable natural gas and general Enbridge Gas policies. Enbridge Gas team members responded by providing information related to these matters.
1.43	July 2, 2025	Email	An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project, which noted that the community open house on June 10, 2025 was held.		See line-item attachment 1.43.
1.44	July 3, 2025	Email	An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project.		See line-item attachment 1.44.
1.45	July 3, 2025	Email		An AFN representative emailed the Enbridge Gas representative to request a pdf of the Project updates.	See line-item attachment 1.45.
1.46	July 3, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a pdf of the Project updates.		See line-item attachment 1.46.
1.47	July 3, 2025	Email	An Enbridge Gas representative emailed the AFN representative to request the invoice for the community open house on June 10, 2025.		See line-item attachment 1.47.

1.48	July 15, 2025	Email	An Enbridge Gas representative emailed the AFN representative to follow up on the request for the invoice for the community open house on June 10, 2025.		See line-item attachment 1.48.
1.49	July 28, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide the Environmental Report (ER) and requested feedback by September 8, 2025 if possible. The Enbridge Gas representative offered capacity funding.		See line-item attachment 1.49.
1.50	August 18, 2025	Email	An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project. The Enbridge Gas representative requested feedback on the ER be returned by September 8, 2025 if possible.		See line-item attachment 1.50.
1.51	August 18, 2025	Email	An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project. The Enbridge Gas representative requested ER comments returned by September 8, 2025 if possible.		See line-item attachment 1.51.
1.52	September 12, 2025	Email	An Enbridge Gas representative emailed the AFN representative providing a high-level update on the Project.		See line-item attachment 1.52.
1.53	November 27, 2025	Email	A Stantec representative emailed the AFN representative on behalf of Enbridge Gas to provide an invitation to participate in Stage 1-2 AA fieldwork. The Stantec representative provided details of the fieldwork and advised that although there was no date yet, Stantec would keep AFN informed. The Stantec representative advised that if AFN wished to participate, to reach out to the Enbridge Gas representative to arrange a participation agreement.		See line-item attachment 1.53.
1.54	November 27, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide an update on the Project. The Enbridge Gas representative advised		See line-item attachment 1.54.

			of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec. The Enbridge Gas representative indicated interest in meeting to discuss the Project.		
1.55	December 11, 2025	Email	A Stantec representative emailed the AFN representative on behalf of Enbridge Gas to follow up on an invitation to participate in archaeological fieldwork.		See line-item attachment 1.55.
1.56	December 12, 2025	Email		An AFN representative emailed the Enbridge Gas representative to confirm interest in participating in archaeological fieldwork.	See line-item attachment 1.56.
1.57	December 12, 2025	Email	A Stantec representative emailed the AFN representative to confirm receipt of interest.		See line-item attachment 1.57.
1.58	December 12, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a monitoring agreement to be signed and returned.		See line-item attachment 1.58.
1.59	December 15, 2025	Email		An AFN representative emailed the Enbridge Gas representative to return a signed monitoring agreement.	See line-item attachment 1.59.
1.60	December 15, 2025	Email	An Enbridge Gas representative emailed the AFN representative to confirm receipt of the signed monitoring agreement		See line-item attachment 1.60.
1.61	January 7, 2026	Email	An Enbridge Gas representative emailed the AFN representative to advise that Enbridge Gas had filed an application with the OEB for an order granting leave to construct for the Project. The Enbridge Gas representative provided a copy of the Notice of Hearing, Enbridge Gas's Application and key exhibits filed for evidence (along with a link to the remainder).		See line-item attachment 1.61.
1.62	January 8, 2026	Email		An AFN representative emailed the Enbridge Gas representative to ask why the notice of application to the OEB	See line-item attachment 1.62.

				had not come from the Enbridge Gas representative.	
1.63	January 9, 2026	Email	An Enbridge Gas representative emailed the AFN representative to apologize for the confusion, noting that she had provided AFN's contact information to the other Enbridge Gas representative to circulate the information.		See line-item attachment 1.63.
1.64	February 4, 2026	Email	An Enbridge Gas representative emailed the AFN representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec. The Enbridge Gas representative indicated interest in meeting to discuss the Project.		See line-item attachment 1.64.
1.65	February 5, 2026	Email		An AFN representative emailed the Enbridge Gas representative to request the Project update in PDF format.	See line-item attachment 1.65.
1.66	February 5, 2026	Email		An AFN representative emailed the Enbridge Gas representative to provide confirmation of finding the PDF.	See line-item attachment 1.66.
1.67	February 5, 2026	Email	An Enbridge Gas representative emailed the AFN representative to thank the AFN representative for confirming.		See line-item attachment 1.67.
1.68	February 19, 2026	Email	An Enbridge Gas representative emailed the AFN representative to provide background and notice that the OEB might require Enbridge Gas to disclose the amount of capacity funding provided to AFN for the Project. The Enbridge Gas representative advised that if AFN had any concerns about public disclosure before Enbridge Gas makes a submission to the OEB, to let Enbridge Gas know by February 20, 2026.		See line-item attachment 1.68.
Chippewas of Kettle and Stoney Point First Nation (CKSPFN)					

Line Item	Date	Method	Summary of Enbridge Gas Inc. (Enbridge Gas) Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
2.0	January 31, 2025	Email	<p>An Enbridge Gas representative emailed the CKSPFN representative to provide a NUP. The NUP noted the purpose of the Project and advised that an environmental study would take place. The letter requested community feedback on the proposed Project.</p> <p>The Enbridge Gas representative also provided a Project Notification letter with the email. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study for the Project would take place. The letter requested community feedback on the proposed Project to prevent, minimize, or mitigate potential adverse impacts on Aboriginal or Treaty rights, offered capacity funding and provided the Enbridge Gas representative's contact information.</p>		See line-item attachment 2.0.
2.1	February 4, 2025	Email		A CKSPFN representative emailed the Enbridge Gas and Three Fires Group (TFG) representatives to confirm receipt of the email and advise that they want to meet to discuss the Project and capacity funding. The CKSPFN representative provided multiple meeting times.	See line-item attachment 2.1.
2.2	February 4, 2025	Email		A CKSPFN representative emailed the Enbridge Gas and TFG representatives to advise them the meeting times provided would not work and offered an alternative time to meet.	See line-item attachment 2.2.
2.3	February 4, 2025	Email		A TFG representative emailed the CKSPFN and Enbridge Gas	See line-item attachment 2.3.

				representatives to provide new meeting times.	
2.4	February 7, 2025	Email	An Enbridge Gas representative emailed the CKSPFN and TFG representatives to confirm a meeting date and time. The Enbridge Gas representative confirmed an opportunity to meet on February 13, 2025 to discuss capacity support and an opportunity to meet at a subsequent date with the Project team.		See line-item attachment 2.4.
2.5	February 7, 2025	Email		A TFG representative emailed the CKSPFN and Enbridge Gas representatives to thank them for following up and advise that they are looking forward to connecting.	See line-item attachment 2.5.
2.6	February 13, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 2.6.
2.7	February 13, 2025	Virtual Meeting	Enbridge Gas representatives met with CKSPFN and TFG representatives virtually to discuss the Project. Topics of discussion included capacity funding and archaeology monitoring participation.		
2.8	February 24, 2025	Email		A CKSPFN representative emailed the Enbridge Gas and TFG representatives to provide a draft capacity funding agreement for the Project.	See line-item attachment 2.8.
2.9	February 26, 2025	Email	An Enbridge Gas representative emailed the CKSPFN and TFG representatives to thank them for the quote and to provide a capacity funding agreement for CKSPFN and TFG representatives for review and signature. The Enbridge Gas		See line-item attachment 2.9.

			representative advised that the agreement does not include archaeology monitoring, which would be covered by a separate agreement.		
2.10	February 26, 2025	Email		A TFG representative emailed the CKSPFN and Enbridge Gas representatives to confirm that the capacity funding agreement provided is acceptable for use. The TFG representative also expressed interest in reviewing the Project documents and being involved in monitoring.	See line-item attachment 2.10.
2.11	February 27, 2025	Email	An Enbridge Gas representative emailed the TFG and CKSPFN representatives to thank them.		See line-item attachment 2.11.
2.12	March 3, 2025	Email		A TFG representative emailed the CKSPFN and Enbridge Gas representatives to provide the signed capacity funding agreement.	See line-item attachment 2.12.
2.13	March 3, 2025	Email	An Enbridge Gas representative emailed the CKSPFN and TFG representatives to confirm receipt of the signed capacity funding agreement.		See line-item attachment 2.13.
2.14	March 17, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 2.14.
2.15	March 26, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Notice of Study commencement and virtual open house information for the Project. The Notice of Study Commencement provided an overview of the Project and the environmental study requirements and advised that the virtual information sessions would be		See line-item attachment 2.15.

			held from April 14, 2025 to April 28, 2025 and provided website links to the information session. The Notice requested community feedback on the proposed Project, which would be used to confirm the preferred route and to develop site-specific environmental protocols or mitigation measures for the Project.		
2.16	March 31, 2025	Email		A CKSPFN representative emailed the Enbridge Gas and TFG representatives to confirm receipt of the Notice of Commencement and virtual open house information sessions.	See line-item attachment 2.16.
2.17	April 7, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative providing a high-level update on the Project. The Enbridge Gas representative advised of the virtual information session running from April 14, 2025 to April 28, 2025 and requested an opportunity to set up a future meeting to discuss any feedback on the Project , including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 2.17.
2.18	April 15, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to advise of the virtual information session and provided the link to access the virtual information session until April 28, 2025. The Notice of Study Commencement and information on the virtual information sessions was also provided again.		See line-item attachment 2.18.
2.19	May 29, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating		See line-item attachment 2.19.

			any potential impacts on Aboriginal and Treaty rights.		
2.20	June 3, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to thank them for the update.	See line-item attachment 2.20.
2.21	June 3, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to confirm receipt of their prior email.		See line-item attachment 2.21.
2.22	July 2, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 2.22.
2.23	July 28, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide the ER and requested feedback on the ER be returned by September 8, 2025, if possible.		See line-item attachment 2.23.
2.24	August 5, 2025	Email		A CKSPFN representative emailed the Enbridge Gas and TFG representative to seek confirmation that the ER is for the Waubuno Lifecycle Project and requested access for other CKSPFN and TFG representatives. The CKSPFN representative advised that they were having difficulty accessing the report.	See line-item attachment 2.24.
2.25	August 5, 2025	Email	An Enbridge Gas representative emailed the CKSPFN and TFG representative to provide confirmation that the ER previously circulated is for the Project. The Enbridge Gas representative attached the ER and advised that it would be uploaded to NationsConnect. The Enbridge Gas representative confirmed they would request both CKSPFN and TFG		See line-item attachment 2.25.

			representatives emails be registered to access the ER.		
2.26	August 5, 2025	Email		A TFG representative emailed the Enbridge Gas and CKSPFN representatives to thank them for the clarification and to confirm access to the ER.	See line-item attachment 2.26.
2.27	August 6, 2025	Email	An Enbridge Gas representative emailed the CKSPFN and TFG representatives to thank them for the confirmation of access to the ER.		See line-item attachment 2.27.
2.28	August 18, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative providing a high-level update on the Project. The Enbridge Gas representative requested feedback on the ER be returned by September 8, 2025, if possible and requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 2.28.
2.29	September 9, 2025	Email		A TFG representative emailed the Enbridge Gas and CKSPFN representatives to provide their high-level comments/questions on the ER, which included the following: (i) ER does not address all potential impacts to CKSPFN's rights and interests; (ii) ER should incorporate additional surveys to identify Species at Risk, culturally important species and critical habitat that may be impacted by the Project; (iii) mitigation measures and monitoring proposed could be better described; (iv) cumulative effects; (v) more clarity should be provided around the frequency and methods for monitoring, inspections and leak surveys during Project construction and operation; and (vi) the need for an	See line-item attachment 2.29. The TFG representative expressed concerns regarding: (i) potential impacts to CKSPFN's rights and interests as a result of the Project; (ii) additional surveys that could be completed to identify Species at Risk, culturally important species and critical habitat; (iii) mitigation

				<p>opportunity to review Project conditions before OEB approval. Additional comments were provided to supplement the high-level ones noted above.</p>	<p>measures and monitoring proposed; (iv) cumulative effects; (v) clarity around the frequency and methods for monitoring, inspections and leak protection; and (vi) the need for an opportunity to review Project conditions before OEB approval. Additional comments were provided to supplement the high-level concerns noted above.</p>
2.30	September 11, 2025	Email	<p>An Enbridge Gas representative emailed the CKSPFN and TFG representatives to provide confirmation of receipt of the ER comments and confirmed that Enbridge Gas would work on responses to their questions/comments. The Enbridge Gas representative also advised that Enbridge Gas does not include correspondence with Indigenous Communities within the ER as this correspondence is included with the Indigenous Consultation Report (ICR) when filed with the Ontario Energy Board (OEB). The Enbridge Gas representative advised that they could share a copy of the ICR and correspondence with the TFG representative when it is filed with the OEB.</p>		<p>See line-item attachment 2.30.</p>
2.31	September 12, 2025	Email	<p>An Enbridge Gas representative emailed the CKSPFN representative</p>		<p>See line-item attachment 2.31.</p>

			providing a high-level update the Project.		
2.32	November 5, 2025	Email	An Enbridge Gas representative emailed the CKSPFN/TFG representatives to provide the Enbridge Gas responses to the feedback received on the ER from TFG. The Enbridge Gas representative offered to have a meeting to discuss the response comments once they had been reviewed along with the Project in general.		See line-item attachment 2.32. Enbridge Gas responded to CKSPFN/TFG's comments, providing further explanation as to the assessment and surveys completed, the mitigation measures proposed to address specific types of potential Project impacts, the environmental setting of the Project area, how Enbridge Gas manages emissions, and the continued opportunity for CKSPFN to provide input, particularly with respect to their rights and mitigation measures.
2.33	November 7, 2025	Email		A CKPSFN representative emailed the Enbridge Gas representative to thank the Enbridge Gas representative for providing responses and would follow up with any questions or concerns.	See line-item attachment 2.33.

2.34	November 27, 2025	Email	A Stantec representative emailed the CKSPFN representative on behalf of Enbridge Gas to provide an invitation to participate in Stage 1-2 AA fieldwork. The Stantec representative provided details of the fieldwork and advised that although there was no date yet, Stantec would keep CKSPFN informed. The Stantec representative advised that if CKSPFN wished to participate, to reach out to the Enbridge Gas representative to arrange a participation agreement.		See line-item attachment 2.34.
2.35	November 27, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec.		See line-item attachment 2.35.
2.36	December 2, 2025	Email		A CKSPFN representative emailed the Stantec representative to confirm interest in participating in the archaeological fieldwork. The CKSPFN representative asked if there was a monitoring agreement Enbridge Gas would like to use or offered to draft one.	See line-item attachment 2.36.
2.37	December 2, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to advise that the Enbridge Gas representative would send a monitoring agreement shortly.		See line-item attachment 2.37.
2.38	December 2, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a monitoring agreement.		See line-item attachment 2.38.
2.39	December 8, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to return the signed monitoring agreement and requested the finalized version.	See line-item attachment 2.39.

2.40	December 8, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a finalized copy of the monitoring agreement.		See line-item attachment 2.40.
2.41	December 8, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to thank the Enbridge Gas representative for sharing the opportunity and looked forward to receiving updates when the fieldwork is scheduled.	See line-item attachment 2.41.
2.42	January 7, 2026	Email	An Enbridge Gas representative emailed the CKSPFN representative to advise that Enbridge Gas had filed an application with the OEB for an order granting leave to construct for the Project. The Enbridge Gas representative provided a copy of the Notice of Hearing, Enbridge Gas's Application and key exhibits filed for evidence (along with a link to the remainder).		See line-item attachment 2.42.
2.43	February 4, 2026	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec.		See line-item attachment 2.43.
Chippewas of the Thames First Nation (COTTFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. (Enbridge Gas) Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
3.0	January 31, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide a NUP. The NUP noted the intent of the Project and advised that an environmental study would take place. The NUP requested community feedback on the proposed Project. The Enbridge Gas representative also provided a Project Notification letter with the email. The letter provided an		See line-item attachment 3.0.

			overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study for the Project would take place. The letter requested community feedback on the proposed Project to prevent, minimize, or mitigate potential adverse impacts on Aboriginal or Treaty rights, offered capacity funding and provided the Enbridge Gas representative's contact information. The Enbridge Gas representative advised that this would be uploaded to NationsConnect.		
3.1	February 24, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 3.1.
3.2	March 17, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights. A request for a meeting the week of March 30, 2025 was expressed.		See line-item attachment 3.2.
3.3	March 26, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative to provide a Notice of Study Commencement and virtual open house information for the Project. The Notice of Study Commencement letter provided an overview of the Project and the environmental study		See line-item attachment 3.3.

			requirements and advised the virtual information sessions would be held from April 14, 2025 to April 28, 2025 and provided website links to the information session. The Notice requested community feedback on the proposed Project, which would be used to confirm the preferred route and to develop site-specific environmental protection or mitigation measures for the Project.		
3.4	April 9, 2025	Virtual Meeting	Enbridge Gas and COTTfN representatives met virtually to discuss the Project. The topics of discussion included a virtual information session running from April 14, 2025 to April 28, 2025, noting that any comments COTTfN might have after viewing same should be received by May 23, 2025, if possible. The Enbridge Gas representative advised that if COTTfN representatives needed follow-up, the Enbridge Gas representative could set up a virtual or in-person meeting to discuss the Project in more detail.		
3.5	April 15, 2025	Email	An Enbridge Gas representative emailed the COTTfN representative to advise that the virtual information session was now live and provided the link. The Enbridge Gas representative stated that they would upload it to NationsConnect.		See line-item attachment 3.5.
3.6	May 29, 2025	Email	An Enbridge Gas representative emailed the COTTfN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 3.6.
3.7	July 28, 2025	Email	An Enbridge Gas representative emailed the COTTfN representative to provide the ER and advised there was a 42 day review period that ends on		See line-item attachment 3.7.

			September 8, 2025. The Enbridge Gas representative stated they would upload it to NationsConnect.		
3.8	August 20, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative providing a high-level update on the Project. The Enbridge Gas representative requested feedback on the ER be returned by September 8, 2025, if possible, and requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 3.8.
3.9	September 3, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to advise that they would like to get a third-party review of the ER and provided a capacity funding letter request. The COTTFN representative advised that a specific person does not work for COTTFN.	See line-item attachment 3.9.
3.10	September 12, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to request an estimate for a response on the capacity funding proposal.	See line-item attachment 3.10.
3.11	September 16, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to advise that they had submitted the invoice for capacity funding for processing.		See line-item attachment 3.11.
3.12	September 16, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to advise that they were not looking for the invoice to be processed as they included potential unnecessary costs and were just seeking confirmation to engage the consultant.	See line-item attachment 3.12.
3.13	September 16, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to		See line-item attachment 3.13.

			provide confirmation that COTTFN could engage a consultant and apologized for the confusion.		
3.14	October 27, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to provide feedback on the ER as follows: (i) Enbridge should ensure that mitigation measures outlined in the ER are implemented for the Project; (ii) a qualified Environmental Inspector should be assigned to the Project and made recommendations as it related to this role; (iii) confirmation that the proposed route avoids an unnamed pond; (iv) that it is not necessary to include a paragraph in the report about Metis; (v) that certain maps included are not necessary; (vi) that Enbridge should maximize procurement with Indigenous businesses wherever possible; and (viii) that COTTFN takes a broader view of cumulative effects and that new gas pipelines contribute to these effects, for which COTTFN has not historically been accommodated for in its view.	See line-item attachment 3.14. COTTFN's comments noted that the mitigation measures outlined in the ER should be implemented for the Project and made a recommendation that a qualified Environmental Inspector should be assigned for the duration of active construction and made suggestions around the scope of such role. The comments noted that COTTFN takes a broader view of existing impacts to its Territory and that new gas pipelines contribute to extensive gas infrastructure already in place on its territory, for which COTTFN has not historically been accommodated.
3.15	November 7, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to apologize for the delay and confirmed		See line-item attachment 3.15.

			that no invoice had been submitted or payment issued. The Enbridge Gas representative requested the invoice.		
3.16	November 26, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to advise that the Project had changed its name. The Enbridge Gas representative advised that Stantec was looking to schedule archaeology work and would reach out with details. The Enbridge Gas representative suggested getting a monitoring agreement in place and requested one from the COTTFN representative.		See line-item attachment 3.16.
3.17	November 27, 2025	Email	A Stantec representative emailed the COTTFN representative on behalf of Enbridge Gas to provide an invitation to participate in Stage 1-2 AA fieldwork. The Stantec representative provided details of the fieldwork and advised that although there was no date yet, Stantec would keep COTTFN informed. The Stantec representative advised that if COTTFN wished to participate, to reach out to the Enbridge Gas representative to arrange a participation agreement.		See line-item attachment 3.17.
3.18	November 28, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to provide a monitoring agreement template.	See line-item attachment 3.18.
3.19	November 28, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to advise that the COTTFN representative had sent the monitoring agreement template to another Enbridge Gas representative.	See line-item attachment 3.19.
3.20	November 28, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity		See line-item attachment 3.20.

			to participate in archaeological fieldwork with Stantec.		
3.21	December 1, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide the signed monitoring agreement.		See line-item attachment 3.21.
3.22	December 1, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide the signed monitoring agreement in another COTTFN representative's absence.		See line-item attachment 3.22.
3.23	December 3, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to return the signed monitoring agreement. The COTTFN representative advised that the last day of work would be December 9, 2025, so the COTTFN representative was not sure if they would be able to participate. The COTTFN representative asked what stage of archaeology this would be for.	See line-item attachment 3.23.
3.24	December 3, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to advise that it was unlikely that the work would be done that month and were looking to do it throughout the winter. The Enbridge Gas representative advised that this work would be Stage 2 archaeology.		See line-item attachment 3.24.
3.25	December 3, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to request to be kept informed about the fieldwork and they'll see if anyone is able to participate.	See line-item attachment 3.25.
3.26	December 5, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide responses to comments received on October 27, 2025 relating to the ER and Project from COTTFN. Of note, Enbridge Gas: committed to following the mitigation measures outlined in the ER; confirmed that an environmental inspector would be		See line-item attachment 3.26.

			assigned to the Project, highlighting a description of their role and responsibilities; provided a description of water discharge, filtration and monitoring plans (as required); confirmed that although no species at risk or species of concern were expected to be present in areas of construction for the Project, provided an outline steps that would occur if any were discovered; confirmed that no pond was present in the Project area and no impacts on hurtle habitat were expected; confirmed that certain maps would be corrected in the ER; committed to being open to considering procurement opportunities with Indigenous communities; and acknowledged COTTFN's perspective on cumulative effects and committed to ongoing dialogue with COTTFN to better understand these perspectives.		
3.27	December 19, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to provide invoices for the ER review.	See line-item attachment 3.27.
3.28	January 7, 2026	Email	An Enbridge Gas representative emailed the COTTFN representative to advise that Enbridge Gas had filed an application with the OEB for an order granting leave to construct for the Project. The Enbridge Gas representative provided a copy of the Notice of Hearing, Enbridge Gas's Application and key exhibits filed for evidence (along with a link to the remainder).		See line-item attachment 3.28
3.29	January 8, 2026	Email	The Enbridge Gas representative emailed the COTTFN representative to update and discuss invoices that were issued in relation to capacity funding for the Project.		See line-item attachment 3.29.
3.30	January 9, 2026	Email		A COTTFN representative emailed the Enbridge Gas representative to advise the COTTFN representative it was	See line-item attachment 3.30.

				good to wait to hear from the other Enbridge Gas representative the following week and advised that it would be easier for COTTFN to deposit the cheque and get another one for the additional funds. The COTTFN representative confirmed availability to meet the following week.	
3.31	January 9, 2026	Email	An Enbridge Gas representative emailed the COTTFN representative to confirm Enbridge Gas was able to issue another cheque. The Enbridge Gas representative suggested a meeting time.		See line-item attachment 3.31.
3.32	January 12, 2026	Email	An Enbridge Gas representative emailed the COTTFN representative to suggest meeting on January 14, 2026, any time before 2 pm.		See line-item attachment 3.32.
3.33	January 12, 2026	Email		A COTTFN representative emailed the Enbridge Gas representative to suggest a location to meet and advised of who would be attending from COTTFN.	See line-item attachment 3.33.
3.34	January 12, 2026	Email	An Enbridge Gas representative emailed the COTTFN representative to advise that the Enbridge Gas representative would send a meeting invite and asked if there were any specific topics COTTFN wanted to discuss.		See line-item attachment 3.34.
3.35	January 14, 2026	In person Meeting	An Enbridge Gas representative met with the COTTFN representative to discuss the Project. Action items for Enbridge Gas included keeping COTTFN updated on fieldwork and determining how to address outstanding funds owed to COTTFN.		
3.36	January 15, 2026	Email	An Enbridge Gas representative emailed the COTTFN representative to thank the COTTFN representative for the meeting the day before. The Enbridge Gas representative provided a summary of the discussion.		See line-item attachment 3.36.

3.37	February 5, 2026	Email	An Enbridge Gas representative emailed the COTTFFN representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec.		See line-item attachment 3.37.
3.38	February 6, 2026	Email		A COTTFFN representative emailed the Enbridge Gas representative to confirm receipt of the cheque for the report review.	See line-item attachment 3.38.
3.39	February 17, 2026	Email	An Enbridge Gas representative emailed the COTTFFN representative to thank the COTTFFN representative for the confirmation.		See line-item attachment 3.39.
Oneida Nation of the Thames (Oneida)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. (Enbridge Gas) Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
4.0	January 31, 2025	Email	<p>An Enbridge Gas representative emailed the Oneida representative to provide a NUP. The NUP noted the purpose of the Project and advised that an environmental study would take place. The NUP requested community feedback on the proposed Project.</p> <p>The Enbridge Gas representative also provided a Project Notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an environmental study for the Project would take place. The letter requested community feedback on the proposed Project to prevent, minimize, or mitigate potential adverse impacts on Aboriginal or Treaty rights, offered capacity funding and provided the Enbridge Gas representative's contact information.</p>		See line-item attachment 4.0.

4.1	February 24, 2025	Email	An Enbridge Gas representative emailed the Oneida representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 4.1.
4.2	March 17, 2025	Email	An Enbridge Gas representative emailed the Oneida representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights. A request for a meeting the week of March 30, 2025 was expressed.		See line-item attachment 4.2.
4.3	March 26, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a Notice of Study Commencement and virtual open house information for the Project. The Notice of Study Commencement provided an overview of the Project and the environmental study requirements and advised that the virtual information sessions would be held from April 14, 2025 to April 28, 2025, and provided website links to the information session. The Notice requested community feedback on the proposed Project, which would be used to confirm the preferred route and to develop site-specific environmental protection measures for the Project		See line-item attachment 4.3.
4.4	April 15, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to advise that the virtual information		See line-item attachment 4.4.

			session was live and provided the link to access the session.		
4.5	May 29, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to advise that their funding request was approved and they were waiting to hear back about the status of payment. The Enbridge Gas representative provided a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 4.5.
4.6	June 17, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to request a time to meet in-person.		See line-item attachment 4.6.
4.7	June 18	Email		An Oneida representative emailed the Enbridge Gas representative to confirm a meeting on June 19, 2025.	See line-item attachment 4.7.
4.8	June 18	Email	An Enbridge Gas representative emailed the Oneida representative confirming an 11 AM meeting time.		See line-item attachment 4.8.
4.9	June 19, 2025	In person meeting	An Enbridge Gas representative met in-person with the Oneida representatives to review the Project scope. No questions or concerns were expressed with respect to the Project.		
4.10.	July 28, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide the ER and requested comments returned by September 8, 2025.		See line-item attachment 4.10.
4.11	August 20, 2025	Email	An Enbridge Gas representative emailed the Oneida representative providing a high-level update on the Projects. The Enbridge Gas representative requested ER comments returned by September 8, 2025 and requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding,		See line-item attachment 4.11.

			minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		
4.12	November 26, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to advise that the Project had changed its name. The Enbridge Gas representative advised that Stantec was looking to schedule archaeology work and would reach out with details. The Enbridge Gas representative suggested getting a monitoring agreement in place and requested one from the Oneida representative.		See line-item attachment 4.12.
4.13	November 27, 2025	Email	A Stantec representative emailed the Oneida representative on behalf of Enbridge Gas to provide an invitation to participate in Stage 1-2 AA fieldwork. The Stantec representative provided details of the fieldwork and advised that although there was no date yet, Stantec would keep Oneida informed. The Stantec representative advised that if Oneida wished to participate, to reach out to the Enbridge Gas representative to arrange a participation agreement.		See line-item attachment 4.13.
4.14	November 27, 2025	Email	A Stantec representative emailed the Oneida representative on behalf of Enbridge Gas to provide an invitation to participate in Stage 1-2 AA fieldwork. The Stantec representative provided details of the fieldwork and advised that although there was no date yet, Stantec would keep Oneida informed. The Stantec representative advised that if Oneida wished to participate, to reach out to the Enbridge Gas representative to arrange a participation agreement.		See line-item attachment 4.14.
4.15	November 27, 2025	Email		An Oneida representative emailed the Enbridge Gas representative to advise that Oneida did not have the capacity to participate directly but suggested two representatives who could	See line-item attachment 4.15.

				attend on behalf of Oneida. The Oneida representative requested to be kept updated on the Project.	
4.16	November 27, 2025	Email		An Oneida representative emailed the Stantec representative to share the email sent to the Enbridge Gas representative.	See line-item attachment 4.16.
4.17	November 28, 2025	Email		An Oneida representative emailed the Enbridge Gas representative to provide background to the work they undertake for archaeology studies and reports, and to that end, provided a form of monitoring agreement.	See line-item attachment 4.17.
4.18	November 28, 2025	Email		An Oneida representative emailed the Stantec representative to share the email sent to the Enbridge Gas representative.	See line-item attachment 4.18.
4.19	November 28, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec.		See line-item attachment 4.19.
4.20	December 1, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to ask if the Oneida representative would consider using the form of Enbridge Gas monitoring agreement for the archaeology work that was planned for the Project.		See line-item attachment 4.20.
4.21	December 1, 2025	Email		An Oneida representative emailed the Enbridge Gas representative to advise that the monitoring agreement provided by them previously is Oneida's estimation of a viable process. The Oneida representative advised that the Oneida representative would ask the legal counsel for	See line-item attachment 4.21.

				feedback on the form proposed by Enbridge.	
4.22	December 2, 2025	Email		An Oneida representative emailed the Enbridge Gas representative to thank the Enbridge Gas representative for the Project update.	See line-item attachment 4.22.
4.23	January 7, 2026	Email	An Enbridge Gas representative emailed the Oneida representative to advise that Enbridge Gas had filed an application with the OEB for an order granting leave to construct for the Project. The Enbridge Gas representative provided a copy of the Notice of Hearing, Enbridge Gas's Application and key exhibits filed for evidence (along with a link to the remainder).		See line-item attachment 4.23.
4.24	February 5, 2026	Email	An Enbridge Gas representative emailed the Oneida representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec.		See line-item attachment 4.24.
Walpole Island First Nation (WIFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. (Enbridge Gas) Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
5.0	January 31, 2025	Email	<p>An Enbridge Gas representative emailed the WIFN representative to provide a NUP. The NUP noted the purpose of the Project and advised that an environmental study would take place. The NUP requested community feedback on the proposed Project.</p> <p>The Enbridge Gas representative also provided a Project Notification letter with the email. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter</p>		See line-item attachment 5.0.

			noted an environmental study for the Project would take place. The letter requested community feedback on the proposed Project to prevent, minimize, or mitigate potential adverse impacts on Aboriginal or Treaty rights, offered capacity funding and provided the Enbridge Gas representative's contact information.		
5.1	February 7, 2025	In person Meeting	An Enbridge Gas and WIFN representative met to discuss ongoing Enbridge Gas projects. Topics of discussion included the NUP and information on the Project.		
5.2	February 13, 2025	Email	An Enbridge Gas representative emailed the WIFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 5.2.
5.3	March 17, 2025	Email	An Enbridge Gas representative emailed the WIFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 5.3.
5.4	March 26, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Notice of Study Commencement and virtual open house information for the Project. The Notice of Study Commencement provided an overview of the Project and the environmental study requirements and advised that the virtual information sessions would be		See line-item attachment 5.4.

			held from April 14 to April 28, 2025 and provided website links to the information session. The Notice of requested community feedback on the proposed Project, which would be used to confirm the preferred route and to develop site-specific environmental protection or mitigation measures for the Project.		
5.5	April 7, 2025	Email	An Enbridge Gas representative emailed the WIFN representative providing a high-level update on the Project. The Enbridge Gas representative advised of the virtual information session running from April 14, 2025 to April 28, 2025 and requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 5.5.
5.6	April 15, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide the link to access the virtual information session until April 28, 2025. The Notice of Study Commencement and information on the virtual information sessions was also provided again.		See line-item attachment 5.6.
5.7	May 29, 2025	Email	An Enbridge Gas representative emailed the WIFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 5.7.
5.8	July 2, 2025	Email	An Enbridge Gas representative emailed the WIFN representative providing a high-level update on the Project. The Enbridge Gas representative requested an opportunity to set up a future meeting		See line-item attachment 5.8.

			to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		
5.9	July 28, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide the link to the ER and requested feedback by September 8, 2025 if possible. The Enbridge Gas representative offered capacity funding.		See line-item attachment 5.9.
5.10	August 18, 2025		An Enbridge Gas representative emailed the WIFN representative providing a high-level update on the Project. The Enbridge Gas representative requested ER comments returned by September 8, 2025 if possible and requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 5.10.
5.11	September 12, 2025	Email	An Enbridge Gas representative emailed the WIFN representative providing a high-level update on the Projects. The Enbridge Gas representative requested an opportunity to set up a future meeting to discuss any feedback on the Project, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential impacts on Aboriginal and Treaty rights.		See line-item attachment 5.11.
5.12	November 27, 2025	Email	A Stantec representative emailed the WIFN representative on behalf of Enbridge Gas to provide an invitation to participate in Stage 1-2 AA fieldwork. The Stantec representative provided details of the fieldwork and advised that although there was no date yet, Stantec would keep WIFN informed. The Stantec representative advised that if WIFN wished to participate, to reach out to the		See line-item attachment 5.12.

			Enbridge Gas representative to arrange a participation agreement.		
5.13	November 27, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec.		See line-item attachment 5.13.
5.14	November 28, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to thank the Enbridge Gas representative for the update.	See line-item attachment 5.14.
5.15	December 11, 2025	Email	A Stantec representative emailed the WIFN representative on behalf of Enbridge Gas to follow up on an invitation to participate in archaeological fieldwork.		See line-item attachment 5.15.
5.16	December 11, 2025	Email		A WIFN representative emailed the Stantec representative to introduce themselves and advised that WIFN had a monitoring agreement in place with Enbridge Gas but did not know if it was applicable. The WIFN representative advised that the WIFN representative would reach out to the Enbridge Gas representative to confirm.	See line-item attachment 5.16.
5.17	December 11, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to ask if the monitoring agreement put in place a few months prior was valid for the Stage 1-2 AA work and requested a new one if not.	See line-item attachment 5.17.
5.18	December 11, 2025	Email	A Stantec representative emailed the WIFN representative to advise that an Enbridge Gas representative would be reaching out regarding the monitoring agreement. The Stantec representative also confirmed that		See line-item attachment 5.18.

			WIFN would be kept informed of mobilization details.		
5.19	December 11, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a new monitoring agreement and advised that each project requires a specific agreement.		See line-item attachment 5.19.
5.20	December 12, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to advise that the monitoring agreement had been forwarded for signature and would be returned once completed.	See line-item attachment 5.20.
5.21	December 12, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to thank the WIFN representative.		See line-item attachment 5.21.
5.22	December 12, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to wish the Enbridge Gas representative a good weekend.	See line-item attachment 5.22.
5.23	January 7, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to advise that Enbridge Gas had filed an application with the OEB for an order granting leave to construct for the Project. The Enbridge Gas representative provided a copy of the Notice of Hearing, Enbridge Gas's Application and key exhibits filed for evidence (along with a link to the remainder).		See line-item attachment 5.23.
5.24	February 4, 2026	Email	An Enbridge Gas representative emailed the WIFN representative to provide an update on the Project. The Enbridge Gas representative advised of the Project name change and advised of an opportunity to participate in archaeological fieldwork with Stantec.		See line-item attachment 5.24.

Line-item attachment 1.0

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); abeveridge@aamitiwanao.ca
Subject: Enbridge Gas proposed Waubuno Lifecycle Project
Date: Friday, January 31, 2025 11:49:28 AM
Attachments: [image001.png](#)
[ad_160901181_notice-upcoming-project_Waubuno_20250129_fnl.pdf](#)
[Notification of Upcoming Project - Waubuno Lifecycle Project. AFN 2025.pdf](#)

Good morning Lynn,

Enbridge Gas Inc. is planning to construct approximately 220 m of NPS 8, 380 m of NPS 10, and 1.4 km of NPS 12 steel pipeline to replace facilities at the Waubuno gas storage pool in the Township of St. Clair, Ontario (the "Project"). The Project is intended to be comprised of: (1) abandonment of the compressor station and replacement with a pipeline connection, (2) upsizing the existing main gathering pipeline, and (3) replacement of five existing well lateral pipelines.

Please find attached the following information:

- Enbridge Notification Letter
- Notice of Upcoming Project

Enbridge acknowledges that capacity support may be required to enable you to engage in a timely technical review of documents and to engage in meaningful consultation. As our approach on all projects, we are prepared to provide capacity funding to support your team's work.

We look forward to meeting to discuss the proposed project.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

Safety. Integrity. Respect. Inclusion. High Performance



Enbridge Gas Inc.
50 Kell Drive North
Chatham, Ontario N7M 5M1
Canada

Via email

January 31, 2025

Lynn Rosales
Aamjiwnaang First Nation
978 Tashmoo Ave.
Sarnia, ON N7T 7H5

Project Notification re: Enbridge Gas Inc.'s Proposed Waubuno Lifecycle Project

Dear Lynn,

Enbridge Gas Inc. is planning to construct approximately 220 m of NPS 8, 380 m of NPS 10, and 1.4 km of NPS 12 steel pipeline to replace facilities at the Waubuno gas storage pool in the Township of St. Clair, Ontario (the "Project"). The Project is intended to be comprised of: (1) abandonment of the compressor station and replacement with a pipeline connection, (2) upsizing the existing main gathering pipeline, and (3) replacement of five existing well lateral pipelines.

The Preliminary Preferred Route include the following property types: existing Enbridge storage pool and right of way. The Alternative Route is located within the existing Enbridge storage pool and agricultural field in private property.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q1 2026.

Enbridge Gas's preliminary work on the Project has identified potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Fisheries and Oceans (“DFO”).

Municipal:

- St. Clair Township.
- Lambton County.
- Municipal Tree By-laws.

Other:

- St. Clair Region Conservation Authority (“SCRCA”).

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community’s feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas’ engagement on the Project, Indigenous communities will have the opportunity to participate in archaeology fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in archaeology field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Hilary Ferguson
Senior Advisor, Indigenous Energy Policy
Ministry of Energy and Electrification
Hilary.Ferguson@ontario.ca

Please feel free to contact me at chasily.pilecki@enbridge.com or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 3, 2025, if possible.

Kindest regards,



Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
226-229-1012
chasily.pilecki@enbridge.com

**Enbridge Gas Inc.
Notice of Upcoming Project
Waubuno Lifecycle Project**

This notice is to inform you of an upcoming Enbridge Gas Inc. (Enbridge Gas) Project in the Township of St. Clair, Ontario. The purpose of the Project is to replace existing infrastructure to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and affordable natural gas services.

The Project is planned to be located mainly in existing road rights-of-way and agricultural fields with additional temporary working space potentially required for lay-down, storage and excess soils management.

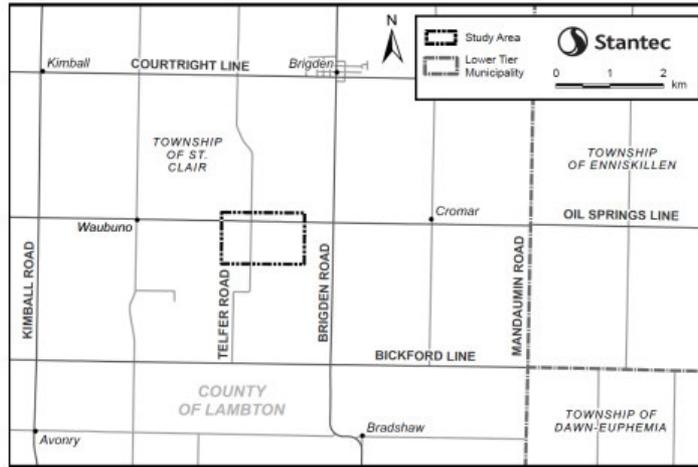
Enbridge Gas has hired a third-party environmental consultant, Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project, which will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023). The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the study will be completed in Q1 2026, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. The OEB's review and approval are required before the proposed Project can proceed. If approved, construction is anticipated to begin in early 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments or input about the Project, potential alternative routes or natural environmental features in the area above, please contact Stantec using the information below. All input will be evaluated and may be considered during the route evaluation for the Project.

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [abeveridge@aamijwnaang.ca](#)
Subject: Monthly Update - January 2025
Date: Thursday, February 13, 2025 4:25:17 PM
Attachments: [image001.png](#)
[January 2025 - AKOCW.pdf](#)

Good afternoon,

Please see your monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of February 3, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com
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From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); abeveridge@eamj@wnaeng.ca
Subject: Monthly Update - February 2025
Date: Monday, March 17, 2025 4:31:26 PM
Attachments: [February 2025 - AKOCW.pdf](#)
[image001.png](#)

Good afternoon,

Please see your monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects (for the time being and until we meet to discuss a new format and scheduling period).

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 10, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Virtual Public Information Sessions February 24, 2025, to March 9, 2025. Input and comments for the Project should be provided by March 26, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.3

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); abeveridge@aamjiwnaang.ca
Subject: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Wednesday, March 26, 2025 3:58:48 PM
Attachments: [image001.png](#)
[Waubuno Pipeline and Compressor Replacement Project NoSCletter_AFN.pdf](#)
[ad_Waubuno_NoC_VIS_20250325_fnl.pdf](#)

Good afternoon Lynn,

Please find attached the Notice of Study Commencement for the Waubuno Pipeline and Compressor Replacement Project, along with the Virtual Information session, and project map. This project was previously sent out as the Waubuno Lifecycle Project.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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March 26, 2025

Lynn Rosales
Aamjiwnaang First Nation
978 Tashmoo Avenue
Sarnia, Ontario N7T 7H5
lrosales@aamjiwnaang.ca

SENT VIA E-MAIL

Dear Lynn,

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project (the Project) located in the Township of St. Clair. The purpose of this project is to replace existing infrastructure to continue to provide residents, business and industries with safe, reliable and affordable natural gas services.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

Please refer to Attachment 1 - Study Area.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario

Page 2 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*".

An Environmental Report summarizing the results of the Environmental Study will accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). The Environmental Report for the study is anticipated to be completed in Fall 2025, after which Enbridge Gas plans to file an LTC application. Pending receipt of all approvals and permits, construction is anticipated to commence in 2027.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage desktop inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting you to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be bio-culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any potential measures for mitigating those adverse impacts. Enbridge Gas respectfully requests that your input be received as early as possible, prior to compilation of the Environmental Report, so that it may be accounted for in the planning process.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

Virtual Information Session (online):

April 14, 2025, to April 28, 2025
www.solutions.ca/WaubunoEA

Engagement with Indigenous peoples is an integral component of the planning process. For this Project, an Information Session will be held virtually. Input received will be used to confirm the Preferred Route and to develop site-specific environmental protection or mitigation measures for this Project.

A questionnaire will be available as part of the online Information Session, and you will have the ability to submit comments and/or questions about the proposed Project.

Enbridge Gas is committed to meaningful engagement with Indigenous peoples. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project, please feel free to contact me directly or email the Project team at: WaubunoEA@stantec.com

We look forward to engaging with you and ensuring your interests are being considered and represented.

Page 3 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Regards,

A handwritten signature in black ink, appearing to read "Chasity Pilecki". The signature is written in a cursive, flowing style.

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: 226-229-1012
chasity.pilecki@enbridge.com

Attachments: Figure 1 – Study Area

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Waubuno Pipeline & Compressor Replacement Project

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project in St. Clair Township, Ontario. The purpose of this project is to replace existing infrastructure to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The project involves three related components.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately

680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

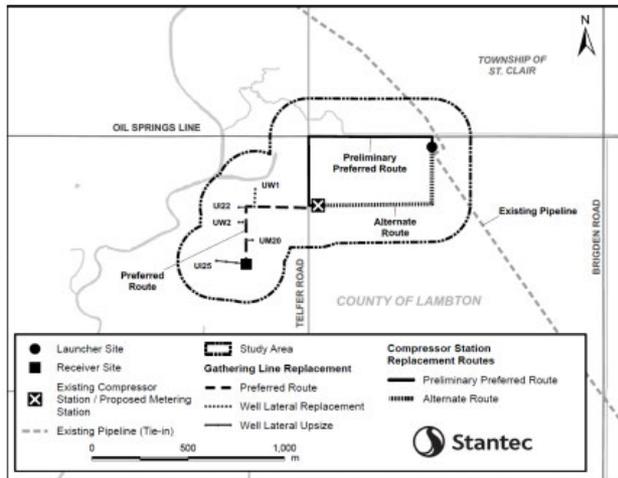
The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. For further details, please refer to the map included with this notice. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
 April 14, 2025 to April 28, 2025
<https://www.solutions.ca/WaubunoEA>

Details from this Virtual Information Session will also be available for viewing on the Enbridge Gas project webpage provided below. A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session will be used to confirm the Preferred Route and to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by April 28, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental



Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. Pending receipt of all approvals and permits, construction is anticipated to commence early 2027.

For any questions, comments or input regarding the Environmental Study for the proposed Waubuno Pipeline & Compressor Replacement Project, please contact:

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 1.4

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Subject: Monthly Update - March 2025
Date: Monday, April 7, 2025 4:13:43 PM
Attachments: [image001.png](#)
[March 2025 - AKOCW.pdf](#)

Good afternoon Lynn,

Please see attached the monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects for the month of March 2025.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of April 5, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Second Virtual Public Information Session April 7 to April 22, 2025. Input and comments for the Project should be provided by May 21, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Virtual Information Session April 14 to April 28, 2025. Input and comments for the Project should be provided by April 28, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1
enbridge.com
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Line-item attachment 1.5

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Tuesday, April 15, 2025 11:49 AM
To: Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Subject: FW: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session

Caution: This email originated from outside of the organization. Please take care when clicking links or opening attachments. When in doubt, contact the Next Dimension Service Desk.

Good morning Lynn,

I have attached the link to access the Virtual Information Session for the Waubuno Pipeline and Compressor Replacement Project for your review [Waubuno Pipeline and Compressor Replacement Project](#)

They will be available until April 28, 2025.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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March 26, 2025

Lynn Rosales
Aamjiwnaang First Nation
978 Tashmoo Avenue
Sarnia, Ontario N7T 7H5
lrosales@aamjiwnaang.ca

SENT VIA E-MAIL

Dear Lynn,

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project (the Project) located in the Township of St. Clair. The purpose of this project is to replace existing infrastructure to continue to provide residents, business and industries with safe, reliable and affordable natural gas services.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

Please refer to Attachment 1 - Study Area.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario

Page 2 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*".

An Environmental Report summarizing the results of the Environmental Study will accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). The Environmental Report for the study is anticipated to be completed in Fall 2025, after which Enbridge Gas plans to file an LTC application. Pending receipt of all approvals and permits, construction is anticipated to commence in 2027.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage desktop inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting you to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be bio-culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any potential measures for mitigating those adverse impacts. Enbridge Gas respectfully requests that your input be received as early as possible, prior to compilation of the Environmental Report, so that it may be accounted for in the planning process.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

Virtual Information Session (online):
April 14, 2025, to April 28, 2025
www.solutions.ca/WaubunoEA

Engagement with Indigenous peoples is an integral component of the planning process. For this Project, an Information Session will be held virtually. Input received will be used to confirm the Preferred Route and to develop site-specific environmental protection or mitigation measures for this Project.

A questionnaire will be available as part of the online Information Session, and you will have the ability to submit comments and/or questions about the proposed Project.

Enbridge Gas is committed to meaningful engagement with Indigenous peoples. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project, please feel free to contact me directly or email the Project team at: WaubunoEA@stantec.com

We look forward to engaging with you and ensuring your interests are being considered and represented.

Page 3 of 3

Reference: Enbridge Gas Inc. -Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Regards,

A handwritten signature in black ink, appearing to read "CPilecki". The signature is written in a cursive, flowing style.

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: 226-229-1012
chasity.pilecki@enbridge.com

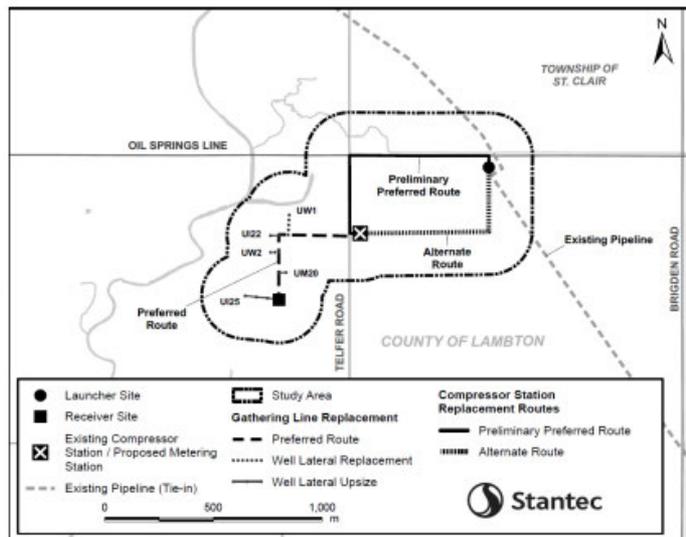
Attachments: Figure 1 – Study Area

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Waubuno Pipeline & Compressor Replacement Project

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project in St. Clair Township, Ontario. The purpose of this project is to replace existing infrastructure to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The project involves three related components.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.



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The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. For further details, please refer to the map included with this notice. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
 April 14, 2025 to April 28, 2025
<https://www.solutions.ca/WaubunoEA>

Details from this Virtual Information Session will also be available for viewing on the Enbridge Gas project webpage provided below. A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session will be used to confirm the Preferred Route and to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by April 28, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental

Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. Pending receipt of all approvals and permits, construction is anticipated to commence early 2027.

For any questions, comments or input regarding the Environmental Study for the proposed Waubuno Pipeline & Compressor Replacement Project, please contact:

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 1.6

From: Courtney Jackson <cjackson@aamjiwnaang.ca>
Sent: Tuesday, April 15, 2025 3:33 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Subject: [External] RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Chasity,

Thank you for the reminder email and providing the link for the Virtual Information Session. I was meaning to connect with you, can we have a quick chat to discuss scheduling a community information session on this project for Aamjiwnaang? Can you please provide a couple days/times that you're available to chat, preferably virtual, as our phone lines have not be reliable.

Miigwech,
Courtney Jackson

Courtney Jackson

Consultation Worker

[Aamjiwnaang First Nation](#)

[978 Tashmoo Ave.](#)

[Sarnia, ON](#)

[N7T 7H5](#)

Tel: [519\) 336-8410](tel:(519)336-8410) ext. 250

Fax: [519\) 336-0382](tel:(519)336-0382)

<https://www.facebook.com/AamjiwnaangEnvironment>

www.aamjiwnaang.ca

"This email, including any attachments, is for the sole use of the intended recipient and may contain confidential information. If you are not the intended recipient, please immediately notify us by reply email or by telephone, delete this email and destroy any copies. Thank you."

Line-item attachment 1.7

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Tuesday, April 15, 2025 4:17 PM
To: Courtney Jackson <cjackson@aamjiwnaang.ca>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session

Caution: This email originated from outside of the organization. Please take care when clicking links or opening attachments. When in doubt, contact the Next Dimension Service Desk.

Hi Courtney,

I could be available Wednesday April 23 from 9-11am or from 3-4pm. Or Thursday April 24 from 11-12pm.

Please let me know if any of these dates/times would work and I will send out a meeting invite.

Talk soon.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.8

From: Courtney Jackson <cjackson@aamjiwnaang.ca>

Sent: Wednesday, April 16, 2025 11:09 AM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Subject: [External] RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session

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Hi Chasity,

Thank you for providing dates. Can we book April 24 at 9:30 am?

Thanks,
Courtney

Line-item attachment 1.9

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Sent: Wednesday, April 16, 2025 11:13 AM

To: Courtney Jackson <cjackson@aamjiwnaang.ca>; Lynn Rosales <lrosales@aamjiwnaang.ca>;

Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session

Caution: This email originated from outside of the organization. Please take care when clicking links or opening attachments. When in doubt, contact the Next Dimension Service Desk.

Hi Courtney,

I am only available from 11-12pm on April 24.

I am available on April 23 at 9:30am. Would this work?

Thanks,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.10

From: Courtney Jackson <cjackson@aamjiwnaang.ca>

Sent: Wednesday, April 16, 2025 11:18 AM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Subject: [External] RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of
Study Commencement and Information Session

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is
safe.

So sorry about that, I meant to say April 23 at 9:30am.

Thanks

Courtney

Line-item attachment 1.11

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Wednesday, April 16, 2025 11:25:05 AM
Attachments: [image001.png](#)

Thank you, Courtney.
I will send a meeting invite over shortly.

Wishing you a great day!

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.12

-----Original Appointment-----

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Sent: Wednesday, April 16, 2025 11:35 AM

To: Chasity Pilecki; Lynn Rosales; Courtney Jackson; abeveridge@aamjiwnaang.ca

Cc: Dana Cofell; Gabrielle Lapalme; Kelly, Dominique; Knight, Mark

Subject: AFN: Enbridge Gas, Waubuno Pipeline and Compressor Replacement Discussion

When: Wednesday, April 23, 2025 9:30 AM-10:00 AM (UTC-05:00) Eastern Time (US & Canada).

Where: Microsoft Teams Meeting

Discussion:

- looking to schedule a community information session on the Enbridge Gas: Waubuno Pipeline and Compressor Replacement Project.

Microsoft Teams [Need help?](#)

Line-item attachment 1.14

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Thursday, April 24, 2025 1:24:56 PM
Attachments: [image001.png](#)

Good afternoon Courtney,

Thank you again for the opportunity to meet yesterday.

We look forward to receiving a few dates for end of May to early June to schedule an in-person project sharing meeting with your community.

If you have any questions, please do not hesitate to contact me.

Talk soon.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.15

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: FW: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Thursday, May 1, 2025 1:32:45 PM
Attachments: [image001.png](#)

Good afternoon Courtney,

I hope this finds you well and wanted to follow up with you regarding a few dates for the in-person project sharing meeting with your community.

Once you have dates in mind, please let us know at your earliest convenience to ensure I can pass along to our team to confirm and to gather all necessary information.

If you have any questions, please do not hesitate to reach out.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.16

From: Courtney Jackson <cjackson@aamjiwnaang.ca>

Sent: Tuesday, May 6, 2025 2:16 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Subject: [External] RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of
Study Commencement and Information Session

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safe.

Hi Chasity,

As of today, the following availability for the banquet room at the community centre:

1. Wednesday, June 4 (4-8 pm)
2. Thursday, June 5 (4-8pm)

3. Monday, June 9 (4-8 pm)
4. Tuesday, June 10 (4-8 pm)
5. Thursday, June 12 (4-8 pm)

Please let me know if any of those dates work, I would like to publish a flyer for the at least one Tribe-Une issue . Also, keep in mind that none of the dates above are secured and may possibly become not available.

Thank you,
Courtney Jackson

Courtney Jackson

Consultation Worker

[Aamjiwnaang First Nation](#)

[978 Tashmoo Ave.](#)

[Sarnia, ON](#)

[N7T 7H5](#)

Tel: [\(519\) 336-8410](#) ext. 250

Fax: [\(519\) 336-0382](#)

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www.aamjiwnaang.ca

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Line-item attachment 1.17

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Tuesday, May 6, 2025 5:06:24 PM
Attachments: [image001.png](#)

Good afternoon Courtney,

Thank you for available dates.

We are waiting to hear back from the project team and are looking at June 10 or 12, 2025.

We will confirm the date as soon as we receive confirmation from the rest of the team.

Thank you and talk soon.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.18

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: FW: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Thursday, May 8, 2025 11:25:59 AM
Attachments: [image001.png](#)

Good morning Courtney,

I just wanted to confirm our team will be available to meet on Tuesday June 10, 2025, from 4:00 P.M to 8:00P.M. Will you please confirm this date and time is still available.

We understand this may be more of a community drop in setting, and for us to plan and ensure we have the correct people available, is there anything else you feel the community would like to hear about?

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.19

From: Courtney Jackson <cjackson@aamjiwnaang.ca>
Sent: Thursday, May 8, 2025 11:58 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Subject: [External] RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of
Study Commencement and Information Session

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safe.

Hi Chasity,

Thank you for your reply, the Banquet Room at the Maawn Doosh Gumig – Community Youth Centre
has been booked for June 10, 2025 from 4-8 pm.

My thoughts; to have the same people attend Aamjiwnaang's Community Information Session that
would attend your public in-person information meetings. Perhaps we should set up a meeting to go
over the logistics of this meeting. Also, we can work on a budget for your approval too. Please provide
a couple dates/times for next week for a quick discussion.

Thanks,
Courtney Jackson

Courtney Jackson

Consultation Worker

[Aamjiwnaang First Nation](#)

[978 Tashmoo Ave.](#)

[Sarnia, ON](#)

[N7T 7H5](#)

Tel: [\(519\) 336-8410](#) ext. 250

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Line-item attachment 1.20

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Friday, May 9, 2025 2:13:09 PM
Attachments: [image001.png](#)

Hi Courtney,

I am available Monday May 12, 2025, at 10:00 A.M or 3:00 P.M.

Please let me know if you are available and I will send a meeting invite.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.21

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Sent: Monday, May 12, 2025 10:07 AM

To: Courtney Jackson <cjackson@aamjiwnaang.ca>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Subject: FW: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session

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Hi Courtney,

If this afternoon at 3:00 P.M does not work, I am available the following days:

Friday May 16, 2025, at 10:30 A.M.

Tuesday May 20, 2025, at 1:00 P.M.

Wednesday May 21, 2025, at 9:00 A.M.

Please let me know if this afternoon works or any of the dates listed above and I will send a meeting invite.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.22

From: Courtney Jackson <cjackson@aamjiwnaang.ca>

Sent: Monday, May 12, 2025 10:37 AM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Subject: [External] RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of
Study Commencement and Information Session

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safe.

Good morning Chasity,

Let's schedule 3 pm today, it works for Alexandra and I.

Miigwech,

Courtney

Line-item attachment 1.23

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Monday, May 12, 2025 10:44:31 AM
Attachments: [image001.png](#)

Thank you for confirming, Courtney.

I will send a meeting invite shortly.

Talk to you at 3:00 P.M this afternoon.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.25

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: FW: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Wednesday, May 21, 2025 8:00:01 AM
Attachments: [image001.png](#)

Good morning Courtney,

I just wanted to follow up from our meeting to see when we shall be receiving the budget for the June 10, 2025, Community Information Session as I need to forward to the Project Team.

And will you kindly advise the information that you would like on the flyer.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.26

From: Courtney Jackson <cjackson@aamjiwnaang.ca>
Sent: Wednesday, May 21, 2025 9:23 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Subject: [External] RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of
Study Commencement and Information Session

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safe.

Hi Chasity,

Below is the estimated budget, please keep in mind that it can slightly change as it does not
reflect Chief & Council time. We will notify you of any changes to the estimated budget for
approval.

Room rental - [REDACTED]
Catering - [REDACTED] (may increase depending of numbers)
Door Prizes - [REDACTED]
Honarium Elder - [REDACTED]
Estimated total: [REDACTED]

Please let me know if you need anything else.

Thanks,
Courtney Jackson

Courtney Jackson

Consultation Worker

[Aamjiwnaang First Nation](#)

[978 Tashmoo Ave.](#)

[Sarnia, ON](#)

[N7T 7H5](#)

Tel: [\(519\) 336-8410](#) ext. 250

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Line-item attachment 1.27

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Thursday, May 22, 2025 10:46:27 AM
Attachments: [image001.png](#)

Thank you, Courtney.

Will you please confirm if Aamjiwnaang be taking care of the door prizes?

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.28

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Subject: FW: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Tuesday, May 27, 2025 12:53:13 PM
Attachments: [image001.png](#)
[250420_CE_Aamjiwnaang_Newsletter_AD_8x10.pdf](#)

Good afternoon Courtney,

Please see attached flyer for your community newsletter about the upcoming Community Information Session on June 10, 2025.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Aamjiwnaang Environment Department invites you to join an upcoming

Drop-in Community Engagement session to discuss

Enbridge Gas'

- **Waubuno Pipeline and Compressor Replacement project**
- **Southwold Pipeline project**

Tuesday, June 10, 2025

4 – 8 p.m.

Banquet Room at the Maawn Doosh Gumig

- Dinner provided
- Door prizes

If you have any questions, please contact
**Courtney or Alexandra in the
Environment Department 519-336-8410**



Line-item attachment 1.29

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Subject: Monthly report
Date: Thursday, May 29, 2025 8:40:59 AM
Attachments: [image001.png](#)

Good morning,

Please see attached monthly project updates.
 I will also separate and send individually.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 (EB-2024-0249)	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Work to start May 24, 2025. Will be reaching out for a site visit early June.	December 9, 2024 (EB-2024-0304)	2025
Southwold Pipeline Project	January 16, 2025		Community Open House scheduled for June 10, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Community Open House scheduled for June 10, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki ([cha/har](#))
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.30

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Friday, May 30, 2025 11:06 AM
To: Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Cc: James Wrightman <jwrightman@aamjiwnaang.ca>
Subject: Monthly Update - Waubuno Pipeline and Compressor Replacement Project

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Good morning,

Please see update for the Waubuno Pipeline and Compressor Replacement Project.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Community Open House scheduled for June 10, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.31

From: Courtney Jackson <cjackson@aamjiwnaang.ca>
Sent: Friday, May 30, 2025 12:59 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Cc: James Wrightman <jwrightman@aamjiwnaang.ca>
Subject: [External] RE: Monthly Update - Waubuno Pipeline and Compressor Replacement Project

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Hi Chasity,

I apologize but I must have missed your email confirmation stating Enbridge approved the estimated budget for the community information session for the Waubuno Pipeline and Compressor Replacement (Lifecycle) Project. Did you approve the budget? During our call on May 12th, you expressed that you needed the budget approved by the project team. I didn't know it was approved and since we missed the TribeOne deadline, we will need to do a door to door flyer delivery. Please approve the estimated budget with the additional cost of door to door flyer delivery. If you have any questions, please let me know.

Estimated budget for Community Information Sessions for the Waubuno Pipeline and Compressor Replacement (Lifecycle) Project:

Room rental - [REDACTED]
Catering - [REDACTED] (may increase depending of numbers)
Door Prizes - [REDACTED]
Honorarium Elder - [REDACTED]
** Flyer distribution - [REDACTED]

NEWEstimated total: [REDACTED]

(Please keep in mind that this doesn't reflect Chief and Council honorarium and consultant fees)

Thank you,
Courtney Jackson

Courtney Jackson

Consultation Worker

Aamjiwnaang First Nation

978 Tashmoo Ave.

Sarnia, ON

N7T 7H5

Tel: (519) 336-8410 ext. 250

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Line-item attachment 1.32

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Sent: Friday, May 30, 2025 2:05 PM

To: Courtney Jackson <cjackson@aamjiwnaang.ca>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Cc: James Wrightman <jwrightman@aamjiwnaang.ca>

Subject: RE: Monthly Update - Waubuno Pipeline and Compressor Replacement Project

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Hi Courtney,

Sorry to hear you didn't receive the emails I have sent asking if Aamjiwnaang will be taking care of the door prizes and the flyer for the event. I have attached them to this email for your files. Yes, our teams are ready for the June 10th event in your community.

I have also tried to call a couple of times this week and understand your offices have been closed for a few days. The mailbox was full, I was unable to leave a message. I did call the community centre and received information on the Banquet Room to pass along to our teams on set up and room capacity.

What can I do to help with the flyer delivery. I am able to get 300 flyers printed and assist with delivering the flyers door to door on Monday June 2, 2025. I will be out of the office from Tuesday to Friday next week.

Please let me know if this works.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.33

From: Courtney Jackson <cjackson@aamjiwnaang.ca>

Sent: Friday, May 30, 2025 2:30 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Cc: James Wrightman <jwrightman@aamjiwnaang.ca>

Subject: [External] RE: Monthly Update - Waubuno Pipeline and Compressor Replacement Project

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Hi again, I received the emails but it didn't indicate the event was approved or not by your project team, it asked about door prizes. Unfortunately I don't have an answer whether or not our department can do that, as I need to discuss that internally with my supervisor. The flyer does say door prizes, so is Enbridge now supporting that?

I will have to get back to with helping with door to door as Aamjiwnaang has a policy and requires approval for outside companies to do door to door. It sounds like we need to have a quick chat about the meeting and the added project. Please provide a couple dates/times for a quick chat. Only time I'm available today is at 4pm virtually.

Thanks,
Courtney

Line-item attachment 1.34

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Cc: [James Wrightman](#)
Subject: RE: Monthly Update - Waubuno Pipeline and Compressor Replacement Project
Date: Friday, May 30, 2025 3:11:18 PM
Attachments: [image001.png](#)

Hi Courtney,

I am available Monday June 2, 2025, at 9:30 A.M, 1:00 P.M or 3:00 P.M. I will be out of the office the remainder of the week. Please let me know if these times work with your schedule and I will send a meeting invite.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1
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Line-item attachment 1.35

From: Courtney Jackson <cjackson@aamjiwnaang.ca>

Sent: Friday, May 30, 2025 4:08 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Cc: James Wrightman <jwrightman@aamjiwnaang.ca>

Subject: [External] Re: Monthly Update - Waubuno Pipeline and Compressor Replacement Project

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Hi, 1pm works. Do you want me to send a teams invite?

Thanks

Courtney

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Line-item attachment 1.36

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Cc: [James Wrightman](#)
Subject: RE: Monthly Update - Waubuno Pipeline and Compressor Replacement Project
Date: Monday, June 2, 2025 8:14:32 AM
Attachments: [image001.png](#)

Good morning Courtney,

Thank you for confirming that 1:00 P.M works to meet today.
I have sent out a meeting invite and look forward to meeting this afternoon.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.38

From: [Chasity Pilecki](#)
To: [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)
Cc: jwrightman@aamliwnaang.ca
Subject: FW: Monthly Update - Waubuno Pipeline and Compressor Replacement Project
Date: Friday, June 6, 2025 8:07:49 AM
Attachments: [image001.png](#)

Good morning,

I hope this finds you well.

We are planning to be at the Community Centre between 2:30 P.M and 3:00 P.M on Tuesday June 10, 2025 to set up.
Can you please confirm if we could have access to a refrigerator.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.39

From: Lynn Rosales <lrosales@aamjiwnaang.ca>

Sent: Friday, June 6, 2025 3:51 PM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Cc: James Wrightman <jwrightman@aamjiwnaang.ca>

Subject: [External] RE: Monthly Update - Waubuno Pipeline and Compressor Replacement Project

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Aanii/Hi Chasity,

Courtney is off today and Alexandra has been in and out of the office doing field work. But I am certain that they can make plans to meet you at the community centre at the time indicated.

Miigwech/Thank You

Lynn Rosales

Environment Coordinator

Line-item attachment 1.40

From: Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Sent: Monday, June 9, 2025 8:58 AM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>

Cc: James Wrightman <jwrightman@aamjiwnaang.ca>

Subject: [External] Re: Monthly Update - Waubuno Pipeline and Compressor Replacement Project

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Hi Chasity,

We do have a refrigerator here at the community centre!

Alexandra Beveridge
Environment Technician
Aamjiwnaang First Nation
519-336-8410 ext. 245

Line-item attachment 1.41

From: [Chasity Pilecki](#)
To: [Alexandra Beveridge](#); [Lynn Rosales](#); [Courtney Jackson](#)
Cc: [James Wrightman](#)
Subject: RE: Monthly Update - Waubuno Pipeline and Compressor Replacement Project
Date: Monday, June 9, 2025 9:10:19 AM
Attachments: [image001.png](#)

Good morning Alexandra,

Thank you for confirming, I will pass along to our team.

We look forward to seeing you tomorrow.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.43

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: [wrightman@amjwnaang.ca](#)
Subject: Monthly updates
Date: Wednesday, July 2, 2025 4:28:51 PM
Attachments: [image001.png](#)

Good afternoon Lynn,

Please see attached project updates.
 I will also separate and send.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Site visit held June 3, 2025, reached out for interest.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Drop-in Community Engagement session to discuss the project was held June 10, 2025, at the Maawn Doosh Gumig from 4-8 p.m.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		Drop-in Community Engagement session to discuss the project was held June 10, 2025, at the Maawn Doosh Gumig from 4-8 p.m.	Q4 2025	2027
Kimball Colinville Well Drilling Project	June 24, 2025		Look forward to meeting to plan a Drop-in Community Engagement session. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.44

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: [jwrightman@seni.lanva.org.ca](#)
Subject: Monthly Update - Waubuno Pipeline and Compressor Replacement Project
Date: Thursday, July 3, 2025 10:01:04 AM
Attachments: [image001.png](#)

Good morning Lynn,

Please see update for the Waubuno Pipeline and Compressor Replacement Project.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		Drop-in Community Engagement session to discuss the project was held June 10, 2025, at the Maawn Doosh Gumig from 4-8 p.m.	Q4 2025	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1
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Line-item attachment 1.45

From: Lynn Rosales <lrosales@aamjiwnaang.ca>

Sent: Thursday, July 3, 2025 9:49 AM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Cc: James Wrightman <jwrightman@aamjiwnaang.ca>

Subject: [External] RE: Monthly updates

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Aanii/Hi Chasity,

Can you please attach a PDF file for your updates.

Miigwech/Thank You

Lynn Rosales

Environment Coordinator

Line-item attachment 1.46

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: [James Wrightman](#)
Subject: RE: Monthly updates
Date: Thursday, July 3, 2025 10:22:19 AM
Attachments: [image001.png](#)
[June 2025 - AFN.pdf](#)

Hi Lynn,

Please see PDF as requested.

Wishing you a great and safe day.

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Site visit held June 3, 2025, reached out for interest.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Drop-in Community Engagement session to discuss the project was held June 10, 2025, at the Maawn Doosh Gumig from 4-8 p.m.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		Drop-in Community Engagement session to discuss the project was held June 10, 2025, at the Maawn Doosh Gumig from 4-8 p.m.	Q4 2025	2027
Kimball Colinville Well Drilling Project	June 24, 2025		Look forward to meeting to plan a Drop-in Community Engagement session. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026

Line-item attachment 1.47

From: [Chasity Pilecki](#)
To: [Alexandra Beveridge](#); [Lynn Rosales](#); [Courtney Jackson](#)
Cc: [James Wrightman](#)
Subject: RE: Monthly Update - Waubuno Pipeline and Compressor Replacement Project
Date: Thursday, July 3, 2025 1:12:53 PM
Attachments: [image001.png](#)

Good afternoon,

I hope this finds you well.

Will you please send your invoice for the June 10, 2025, Drop-in Community Engagement session.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.48

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: jwrightman@aamjiwnaang.ca
Subject: FW: Monthly Update - Waubuno Pipeline and Compressor Replacement Project
Date: Tuesday, July 15, 2025 3:52:56 PM
Attachments: [image001.png](#)

Good afternoon Lynn,

Just wanted to send out a friendly reminder to please send me your invoice from the June 10, 2025, Drop-in Community Engagement session.

Wishing you a great and safe day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.49

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: jwrightman@aamjlvnaang.ca
Subject: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)
Date: Monday, July 28, 2025 12:53:28 PM
Attachments: [image001.png](#)
[image002.png](#)

Good afternoon Lynn,

The Environmental Report (ER) for the Waubuno Pipeline and Compressor Station Replacement Project is now available for review.

In accordance with the OEB's Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023), Enbridge Gas is submitting the ER for the Project for OPCC review. Enbridge Gas has retained Stantec Consulting Ltd., to complete the ER for the proposed project.

The ER can be found at the following link:

 [rpt_160901181_Waubuno_20250724_fnldft_aoda_redacted.pdf](#)

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report.

We are requesting feedback by **September 8, 2025**, if possible.

Capacity funding is available to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you require further information, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.50

From: [Chasity Pilecki](#)
 To: Lynn Rosales; Courtney Jackson; Alexandra Beveridge
 Cc: lwrightman@eamr.wmeco.ca
 Subject: Monthly update
 Date: Monday, August 18, 2025 3:26:36 PM
 Attachments: [July 2025 - AKOCW.pdf](#)
[Phase01.png](#)
[July 2025 - Maintenance and Integrity - AFN.pdf](#)

Good afternoon Lynn,

Please see monthly updates and find attached maintenance and integrity work update:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights. Construction ongoing.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction ongoing.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colinville Well Drilling Project	June 24, 2025		Virtual Information Session runs from July 23 - August 8, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



Line-item attachment 1.51

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: jwrightman@aamjiwaaang.ca
Subject: Monthly Update - Waubuno Pipeline and Compressor Replacement Project
Date: Monday, August 18, 2025 3:58:36 PM
Attachments: [image001.png](#)

Good afternoon Lynn,

Please see update for the Waubuno Pipeline and Compressor Replacement Project:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1
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Line-item attachment 1.52

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: [jwrightman@enbridge.com](#)
Subject: Monthly Update
Date: Friday, September 12, 2025 2:52:01 PM
Attachments: [image001.png](#)
[August 2025 - AKOCW.pdf](#)
[August 2025 - Maintenance and Integrity - AFN.pdf](#)

Good afternoon,

Please see attached project updates and maintenance and integrity update:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of September 8, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Restoration has been completed. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction has been completed.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colinvile Well Drilling Project	June 24, 2025		ER comments to be received by October 10, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Invitation sent to attend site visit on September 16, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Kell Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.53

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Thursday, November 27, 2025 2:52 PM
To: Wanda Maness (wmaness@outlook.com) <wmaness@outlook.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>
Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] Waubuno Gathering System - Stage 1-2 Archaeology - AFN / TTMS

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Good afternoon, Wanda and team!

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be completing a Stage 1-2 archaeological assessment to support Enbridge's Waubuno Gathering System Project, near Brigden, Ontario. Overall, the archaeological fieldwork is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us during the archaeological fieldwork. Enbridge is working to secure land access and ploughing for the study area. At this time, we do not have a mobilization date, and we will do our best to provide you with seven (7) days advance notice of the

fieldwork. However, with the way the weather is quickly turning, we may need to mobilize quickly when an acceptable window of ground and weather conditions opens, and a quick mobilization may be required. Nonetheless, I will reach out to you as soon as I have additional information to share.

If you wish to participate in the archaeological fieldwork, please reach out to Chasity Pilecki, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you on this archaeological assessment. Please do not hesitate to reach out with any questions.

Best wishes, and have a wonderful day!
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)

Direct: [226-268-7196](tel:226-268-7196)
parker.dickson@stantec.com



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Line-item attachment 1.54

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: jwrightman@aamjiwaaang.ca
Subject: Waubuno Pipeline and Compressor Replacement Project Update
Date: Thursday, November 27, 2025 4:00:29 PM
Attachments: [image001.png](#)

Good afternoon Lynn,

Please see attached Waubuno Gathering System and Compressor Replacement Project update:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 1.55

From: Dickson, Parker <Parker.Dickson@stantec.com>

Sent: Thursday, December 11, 2025 1:12 PM

To: Wanda Maness (wmaness@outlook.com) <wmaness@outlook.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>; Wanda Maness <ttms.maness@gmail.com>

Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Subject: [External] RE: Waubuno Gathering System - Stage 1-2 Archaeology - AFN / TTMS

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This email was sent from Parker.Dickson@stantec.com.

Hello all,

Resending the project and participation information as it may have gotten buried in busy inboxes. Please see below.

Thank you!

Parker

Parker Dickson, MA

Line-item attachment 1.56

From: Wanda Maness <ttms.maness@gmail.com>
Sent: Friday, December 12, 2025 9:43 AM
To: Dickson, Parker <Parker.Dickson@stantec.com>
Cc: Wanda Maness (wmaness@outlook.com) <wmaness@outlook.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>; Knight, Mark <Mark.Knight@stantec.com>; Kelly, Dominique <Dominique.Kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <chasity.pilecki@enbridge.com>
Subject: Re: Waubuno Gathering System - Stage 1-2 Archaeology - AFN / TTMS

I would be happy to participate.

Regards

Wanda Maness

Line-item attachment 1.57

From: Dickson, Parker <Parker.Dickson@stantec.com>

Sent: Friday, December 12, 2025 9:44 AM

To: Wanda Maness <ttms.maness@gmail.com>

Cc: Wanda Maness (wmaness@outlook.com) <wmaness@outlook.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>; mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Subject: [External] RE: Waubuno Gathering System - Stage 1-2 Archaeology - AFN / TTMS

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Parker.Dickson@stantec.com.

Thanks Wanda! My apologies for my initial email as it used your old Outlook address.

Parker Dickson, MA

Senior Associate, Senior Archaeologist
(he/him)

Line-item attachment 1.58

From: [Chasity Pilecki](#)
To: [Wanda Maness](#)
Subject: RE: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - AFN / TTMS
Date: Friday, December 12, 2025 2:25:43 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[TTMS Monitor agreement Waubuno Gathering System and CR LTR - December 2025.pdf](#)

Hi Wanda,

I hope you've been staying warm with the wintery weather we have.

Please find attached monitor letter agreement for your signature.

Once signed, please send back to me.

Wishing you a great and safe day and weekend.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.59

From: Wanda Maness <ttms.maness@gmail.com>
Sent: Monday, December 15, 2025 2:48 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: Re: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - AFN / TTMS

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Here you go.

Regards

Wanda Maness

Line-item attachment 1.60

From: [Chasity Pilecki](#)
To: [Wanda Maness](#)
Subject: RE: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - AFN / TTMS
Date: Monday, December 15, 2025 4:35:59 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)

Thank you, Wanda.
It has been received.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.61

From: Preet Gill <preet.gill@enbridge.com>
Sent: Wednesday, January 07, 2026 12:10 PM
To: Lynn Rosales <lrosales@aamjiwnaang.ca>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>; James Wrightman <jwrightman@aamjiwnaang.ca>
Subject: EB-2025-0307 - Waubuno Gathering System and Compressor Replacement Expansion Project - Notice of Application

Caution: This email originated from outside of the organization. Please take care when clicking links or opening attachments. When in doubt, contact the Next Dimension Service Desk.

Good Afternoon,

On November 24, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

- Approximately 1.1 km of Nominal Pipe Size (NPS) 12 steel natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's existing NPS 36 Dawn to Corunna pipeline to replace the Waubuno Compressor Package.
- Approximately 640 m of NPS 12 natural gas pipeline to replace existing NPS 6, 8, and 10 sections of the Waubuno Gathering Line and approximately 280 m of NPS 8 and 87 m of NPS 10 natural gas pipelines to replace five existing well laterals in the Waubuno Storage Pool.

On December 19, 2025, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice, Enbridge Gas's Application and the evidence on all property owners and encumbrancers with lands or interest in lands directly affected by the proposed pipeline and related facilities.

Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

- Exhibit A-2-1 – Application
- Exhibit A-2-1 – Attachment 1 - Project Map
- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering, and Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters and Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/Waubuno-Gathering-System-and-Compressor-Replacement-Project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Regulatory Coordinator



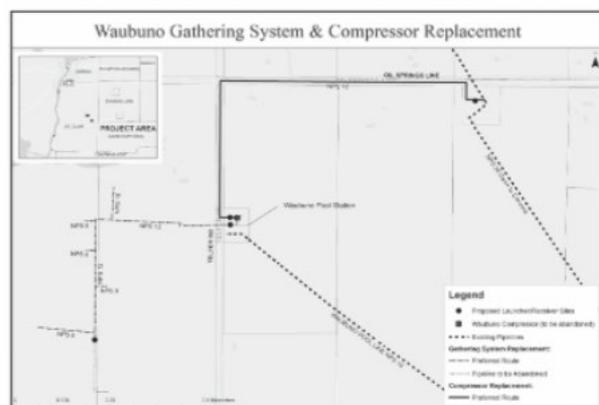
NOTICE OF A HEARING

Enbridge Gas Inc. has applied to construct natural gas pipelines in the Township of St. Clair

Enbridge Gas Inc. (Enbridge Gas) is asking for approval:

- To construct approximately 1.1 km of Nominal Pipe Size (NPS) 12 steel natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's existing NPS 36 Dawn to Corunna pipeline to replace the Waubuno Compressor Package in the Waubuno Designated Storage Area (Waubuno Storage Pool).
- To construct approximately 640 m of NPS 12 natural gas pipeline to replace existing NPS 6, 8, and 10 sections of the Waubuno Gathering Line and approximately 220 m of NPS 8 and 87 m of NPS 10 natural gas pipelines to replace five existing well laterals in the Waubuno Storage Pool.
- Of the forms of agreements it will offer to landowners affected by the routing or location of the proposed pipelines.

The location of the proposed pipelines is shown in the map.



The OEB will also assess:

- The applicant's compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.
- Whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

This hearing will be held under section 90(1) and 97 of the **Ontario Energy Board Act, 1998**, S.O. 1998, c.15, Schedule B.

YOU SHOULD KNOW

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

There are three types of OEB Hearings: oral, electronic and written. The applicant has applied for a written hearing. If you think a different hearing type is needed, you can write to us to explain why. During this hearing, we will question the applicant about its case. We will also hear questions and arguments from participants that have registered as Intervenor. After reviewing all the evidence, we will decide whether to approve this application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2025-0307** to:

- Review the application
- Apply to become an intervenor
- File a letter with your comments

IMPORTANT DATES

You must engage with the OEB on or before **January 19, 2026** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board
 TTY: 1 877-632-2727
 Monday - Friday:
 8:30 AM - 5:00 PM
 @ oeb.ca/notice

Enbridge Gas Inc.
 1-877-362-7434
 Monday - Friday:
 8:00 AM - 6:00 PM
 @ enbridgegas.com



Line-item attachment 1.62

From: James Wrightman <jwrightman@aamjiwnaang.ca>
Sent: Thursday, January 8, 2026 4:37 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Courtney Jackson <cjackson@aamjiwnaang.ca>
Subject: [External] Fw: EB-2025-0307 - Waubuno Gathering System and Compressor Replacement Expansion Project - Notice of Application

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Boozhoo Chasity,

Happy New Year!

I am curious why this notice did not come from you or why you were not cc'd on it??

Miigwetch/Thank you,



James Wrightman
Governance Officer
Aamjiwnaang First Nation
978 Tashmoo Avenue
Sarnia, Ontario, N7T 7H5
Ph. 519 336 840 ext. 219

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"Let us put our minds together and see what life we can make for our children." -
Sitting Bull

Line-item attachment 1.63

From: [Chasity Pilecki](#)
To: [James Wrightman](#)
Cc: [Courtney Jackson](#)
Subject: RE: EB-2025-0307 - Waubuno Gathering System and Compressor Replacement Expansion Project - Notice of Application
Date: Friday, January 9, 2026 10:26:24 AM
Attachments: [image001.png](#)

Good morning James,

Happy New Year! I hope you had a great holiday.

I had forward Preet your contact information to send out the information and was aware that it was being sent.

Apologies for the confusion.

Thank you for reaching out.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.64

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: [jant@ltransit.ca](#); [enbridge.ca](#)
Subject: Waubuno Gathering System & Compressor Station Reinforcement Project Update
Date: Wednesday, February 4, 2026 11:33:55 AM
Attachments: [image001.png](#)

Good morning Lynn,

Please see update for the Waubuno Gathering System & Compressor Station Reinforcement Project.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keel Drive North, Chatham ON, N7M 5M1
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Line-item attachment 1.65

From: Lynn Rosales <lrosales@aamjiwnaang.ca>

Sent: Thursday, February 5, 2026 10:05 AM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>

Cc: James Wrightman <jwrightman@aamjiwnaang.ca>

Subject: [External] RE: 2026 Storage Enhancement Project Update

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This email was sent from lrosales@aamjiwnaang.ca.

Aanii/Hi Chasity,

While I appreciate you separating the projects for clarity, it is also helpful to have them in PDF format for our meeting purposes. I do share the updates with the Environment Committee.

Miigwech/Thank You

Lynn Rosales

Environment Coordinator

Line-item attachment 1.66

From: Lynn Rosales <lrosales@aamjiwnaang.ca>
Sent: Thursday, February 5, 2026 10:08 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] RE: Monthly Update

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This email was sent from lrosales@aamjiwnaang.ca.

Aanii/Hi Chasity,

I found the PDFs.

Miigwech/Thank You
Lynn Rosales
Environment Coordinator

Line-item attachment 1.67

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#)
Subject: RE: Monthly Update
Date: Thursday, February 5, 2026 2:43:44 PM
Attachments: [image001.png](#)

Hi Lynn,

Thank you for confirming.
Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 1.68

From: [Chasity Pilecki](#)
To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)
Cc: [Kyle White](#); [Matt Stone](#)
Subject: Urgent: Waubuno Gathering System and Compressor Station Replacement Project
Date: Thursday, February 19, 2026 11:13:09 AM
Attachments: [image001.png](#)
[image002.png](#)

Good morning,

Recently, Enbridge Gas filed the Waubuno Gathering System and Compressor Station Replacement Project with the OEB. In filing these applications, Enbridge Gas is required to provide the OEB all relevant consultation materials and related correspondence with Indigenous Nations.

The OEB requires all of its case records to be publicly posted. Limited exceptions exist where we can seek approval to redact confidential information (i.e. to be shared only with parties in a case that sign confidentiality undertakings, and not made public). As part of our confidentiality approval request to the OEB, it is Enbridge Gas' position that we redact any mention of funding that is either provided by the Indigenous Nation or provided by Enbridge to ensure that these numbers are kept confidential. Recently in the Waubuno case, OEB staff has called into question our requested redaction of certain budget amounts related to AFN information sessions; and Enbridge Gas is planning to defend its stance based on concerns that these dollar amounts are specific to each Nation and, if publicly disclosed, may negatively impact open discussions between Enbridge Gas and the Nations.

Enbridge Gas wanted to provide you with a heads up that the OEB might disagree with Enbridge Gas and order these numbers to be posted publicly. While AFN is not required to take action in the OEB case, if you have any concerns about public disclosure that you'd like us to be aware of before making submissions to the OEB, kindly let us know before tomorrow February 20, 2026.

Hi Chasity,

Below is the estimated budget, please keep in mind that it can slightly change as it does not reflect Chief & Council time. We will notify you of any changes to the estimated budget for approval.

Room rental - [REDACTED]

Catering - [REDACTED] (may increase depending of numbers)

Door Prizes - [REDACTED]

Honorarium Elder - [REDACTED]

Estimated total: [REDACTED]

Please let me know if you need anything else.

Thanks,

Courtney Jackson

Courtney Jackson

Consultation Worker

Aamjiwnaang First Nation

978 Tashmoo Ave.

Sarnia, ON

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Kell Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.0

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Friday, January 31, 2025 11:50 AM
To: Verna George <Verna.George@kettlepoint.org>; Consultation <Consultation@kettlepoint.org>
Subject: Enbridge Gas proposed Waubuno Lifecycle Project

Good morning,

Enbridge Gas Inc. is planning to construct approximately 220 m of NPS 8, 380 m of NPS 10, and 1.4 km of NPS 12 steel pipeline to replace facilities at the Waubuno gas storage pool in the Township of St. Clair, Ontario (the "Project"). The Project is intended to be comprised of: (1) abandonment of the compressor station and replacement with a pipeline connection, (2) upsizing the existing main gathering pipeline, and (3) replacement of five existing well lateral pipelines.

Please find attached the following information:

- Enbridge Notification Letter
- Notice of Upcoming Project

Enbridge acknowledges that capacity support may be required to enable you to engage in a timely technical review of documents and to engage in meaningful consultation. As our approach on all projects, we are prepared to provide capacity funding to support your team's work.

We look forward to meeting to discuss the proposed project.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Enbridge Gas Inc
50 Keil Drive North
Chatham, Ontario N7M 5M1
Canada

Via email

January 31, 2025

Chippewas of Kettle and Stony Point First Nation
6247 Indian Lane
Lambton Shores, ON N0N 1J2

Project Notification re: Enbridge Gas Inc.'s Proposed Waubuno Lifecycle Project

Dear Recipient,

Enbridge Gas Inc. is planning to construct approximately 220 m of NPS 8, 380 m of NPS 10, and 1.4 km of NPS 12 steel pipeline to replace facilities at the Waubuno gas storage pool in the Township of St. Clair, Ontario (the "Project"). The Project is intended to be comprised of: (1) abandonment of the compressor station and replacement with a pipeline connection, (2) upsizing the existing main gathering pipeline, and (3) replacement of five existing well lateral pipelines.

The Preliminary Preferred Route include the following property types: existing Enbridge storage pool and right of way. The Alternative Route is located within the existing Enbridge storage pool and agricultural field in private property.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q1 2026.

Enbridge Gas's preliminary work on the Project has identified potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Fisheries and Oceans (“DFO”).

Municipal:

- St. Clair Township.
- Lambton County.
- Municipal Tree By-laws.

Other:

- St. Clair Region Conservation Authority (“SCRCA”).

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in archaeology fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in archaeology field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Hilary Ferguson
Senior Advisor, Indigenous Energy Policy
Ministry of Energy and Electrification
Hilary.Ferguson@ontario.ca

Please feel free to contact me at chacity.pilecki@enbridge.com or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 3, 2025, if possible.

Kindest regards,

A handwritten signature in black ink, appearing to read 'Chasity Pilecki', written in a cursive style.

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
226-229-1012
chacity.pilecki@enbridge.com

**Enbridge Gas Inc.
Notice of Upcoming Project
Waubuno Lifecycle Project**

This notice is to inform you of an upcoming Enbridge Gas Inc. (Enbridge Gas) Project in the Township of St. Clair, Ontario. The purpose of the Project is to replace existing infrastructure to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and affordable natural gas services.

The Project is planned to be located mainly in existing road rights-of-way and agricultural fields with additional temporary working space potentially required for lay-down, storage and excess soils management.

Enbridge Gas has hired a third-party environmental consultant, Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project, which will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023). The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the study will be completed in Q1 2026, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. The OEB's review and approval are required before the proposed Project can proceed. If approved, construction is anticipated to begin in early 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments or input about the Project, potential alternative routes or natural environmental features in the area above, please contact Stantec using the information below. All input will be evaluated and may be considered during the route evaluation for the Project.



Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 2.1

From: Consultation <Consultation@kettlepoint.org>
Sent: February 4, 2025 12:08 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>
Cc: jessica.wakefield@threefires.com; Jana George <jana.george@threefires.com>
Subject: Re: Enbridge Gas proposed Waubuno Lifecycle Project

Good morning Chasity,

Thank you for providing this information and notice of the upcoming project. We would be interested in meeting to learn more about the proposed project and discussing capacity support. Do you happen to have availability on any of the following dates?

- February 7th at 10:00am;
- February 11th between 9:00am-4:00pm; or
- February 13th at 11:00am.

We look forward to connecting with you soon.

Thank you,

Jana

Line-item attachment 2.2

From: Verna George <Verna.George@kettlepoint.org>
Sent: February 4, 2025 1:18 PM
To: Consultation <Consultation@kettlepoint.org>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Jessica Wakefield <Jessica.Wakefield@threefires.com>; Jana George <Jana.George@threefires.com>
Subject: RE: Enbridge Gas proposed Waubuno Lifecycle Project

Hi All,
Unfortunately, none of those dates and times work for me. Perhaps in the afternoon of Feb 13 I can make myself available.

Thanks,
Verna



Verna George
First Nation Manager/CEO
Chippewas of Kettle and Stony Point First Nation

6247 Indian Lane
Chippewas of Kettle and Stony Point FN, ON N0N 1J1
519.786.2125 ext.116

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Line-item attachment 2.3

From: Jana George <Jana.George@threefires.com>
Sent: Tuesday, February 4, 2025 1:38 PM
To: Verna George <Verna.George@kettlepoint.org>; Consultation <Consultation@kettlepoint.org>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Jessica Wakefield <Jessica.Wakefield@threefires.com>
Subject: [External] Re: Enbridge Gas proposed Waubuno Lifecycle Project

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Hi everyone,

Jessica and I could meet also meet during the afternoon of February 13th at either 2:30 or 3:30pm.

Please let me know if one of these times will work or if you have other potential dates we can look at.

Thank you,



Jana George

Consultation & Monitoring Coordinator

Email: jana.george@threefires.com

A-9119 W Ipperwash Rd

Kettle & Stony Point First Nation

Ontario N0N 1J1

www.threefires.com

Line-item attachment 2.4

From: [Chasity Pilecki](#)
To: [Jana George](#); [Verna George](#); [Consultation](#)
Cc: [Jessica Wakefield](#)
Subject: RE: Enbridge Gas proposed Waubuno Lifecycle Project
Date: Friday, February 7, 2025 10:08:05 AM
Attachments: [image001.png](#)
[image003.png](#)
[image004.png](#)

Good morning,

Please accept my apologies for the late reply as I have been out of the office.

I would be happy to meet with you to discuss capacity support on February 13, 2025, at 3:30pm and will send an invite shortly.

Since we are in the early stages of the project, we would be happy to schedule another meeting with the project team at a later date.

If you have any questions, please don't hesitate to reach out.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.5

From: Jana George <Jana.George@threefires.com>
Sent: Friday, February 7, 2025 10:48 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>; Consultation <Consultation@kettlepoint.org>
Cc: Jessica Wakefield <Jessica.Wakefield@threefires.com>
Subject: [External] Re: Enbridge Gas proposed Waubuno Lifecycle Project

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good morning Chasity,

That sounds great! Thank you for following up and we look forward to connecting with you next week.

Thank you,

Jana George

Consultation & Monitoring Coordinator

Email: jana.george@threefires.com



A-9119 W Ipperwash Rd

Kettle & Stony Point First Nation

Ontario N0N 1J1

www.threefires.com

From: [Chasity Pilecki](#)
To: verna.george@kettlepoint.org; [Consultation](#)
Subject: Monthly Update - January 2025
Date: Thursday, February 13, 2025 4:26:49 PM
Attachments: [image001.png](#)

Good afternoon,

Please see the monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of February 3, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com
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Line-item attachment 2.8

From: Consultation <Consultation@kettlepoint.org>
Sent: Monday, February 24, 2025 4:02 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>
Cc: Jessica Wakefield <jessica.wakefield@threefires.com>; Jana George <jana.george@threefires.com>
Subject: [External] Re: Enbridge Gas proposed Waubuno Lifecycle Project

CAUTION! EXTERNAL SENDER

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Hi Chasity,

Please find attached a draft Capacity Funding Agreement for your review. If you have any questions, please let us know.

Thank you,

Jana

Line-item attachment 2.9

From: [Chasity Pilecki](#)
To: [Consultation; Yerna George](#)
Cc: [Jessica Wakefield; Jana George](#)
Subject: RE: Enbridge Gas proposed Waubuno Lifecycle Project
Date: Wednesday, February 26, 2025 3:46:39 PM
Attachments: [Capacity Funding Letter TFG Waubuno Lifecycle Project - February 2025.pdf](#)
[image001.png](#)
[image002.png](#)
[image003.png](#)

Good afternoon Jana,

Thank you for your quote.

I have attached our Capacity Funding Agreement for consideration, and that has been signed in the past. Would you be willing to sign our agreement.

This does not include archeology monitoring as we use a separate agreement.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)

Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.10

From: Jessica Wakefield <Jessica.Wakefield@threefires.com>
Sent: Wednesday, February 26, 2025 3:59 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Consultation <Consultation@kettlepoint.org>; Verna George <Verna.George@kettlepoint.org>
Cc: Jana George <Jana.George@threefires.com>
Subject: [External] Re: Enbridge Gas proposed Waubuno Lifecycle Project

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Same message as the Southwold conversation. We are okay to use the provided agreement. We look forward to reviewing the project material and being involved in the monitoring.

Line-item attachment 2.11

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Thursday, February 27, 2025 3:54 PM
To: Jessica Wakefield <Jessica.Wakefield@threefires.com>; Consultation <Consultation@kettlepoint.org>;
Verna George <Verna.George@kettlepoint.org>

Cc: Jana George <Jana.George@threefires.com>
Subject: RE: Enbridge Gas proposed Waubuno Lifecycle Project

Thank you, Jess.
Wishing you a safe day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1
enbridge.com
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Line-item attachment 2.12

From: Jessica Wakefield <Jessica.Wakefield@threefires.com>
Sent: Monday, March 3, 2025 8:59 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Consultation <Consultation@kettlepoint.org>; Verna George <Verna.George@kettlepoint.org>
Cc: Jana George <Jana.George@threefires.com>
Subject: [External] Re: Enbridge Gas proposed Waubuno Lifecycle Project

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good morning Chasity,

Here is the signed letter.

Thanks,
Jess

Line-item attachment 2.13

From: [Chasity Pilecki](#)
To: [Jessica Wakefield](#); [Consultation](#); [Verna George](#)
Cc: [Jana George](#)
Subject: RE: Enbridge Gas proposed Waubuno Lifecycle Project
Date: Monday, March 3, 2025 10:31:58 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Good morning Jess,

Thank you, it has been received.
I will forward for processing.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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From: [Chasity Pilecki](#)
To: verna.george@kettlepoint.org; [Consultation](#)
Subject: Monthly Update - February 2025
Date: Monday, March 17, 2025 4:30:31 PM
Attachments: [image001.png](#)

Good afternoon,

Please see the monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 10, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Virtual Public Information Sessions February 24, 2025, to March 9, 2025. Input and comments for the Project should be provided by March 26, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 2.15

From: [Chasity Pilecki](#)
To: verna.george@kettlepoint.org; [Consultation](#)
Subject: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Wednesday, March 26, 2025 3:59:04 PM
Attachments: [image001.png](#)
[Waubuno Pipeline and Compressor Replacement Project NoSCLetter_CKSPFN.pdf](#)
[ad_Waubuno_NoC_VIS_20250325_fnl.pdf](#)

Good afternoon,

Please find attached the Notice of Study Commencement for the Waubuno Pipeline and Compressor Replacement Project, along with the Virtual Information session, and project map. This project was previously sent out as the Waubuno Lifecycle Project. This will also be uploaded to NationsConnect.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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March 26, 2025

Chippewas of Kettle and Stony Point First Nation

6247 Indian Lane
Lambton Shores, Ontario
N0N 1J2

SENT VIA E-MAIL

Dear Recipient,

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project (the Project) located in the Township of St. Clair. The purpose of this project is to replace existing infrastructure to continue to provide residents, business and industries with safe, reliable and affordable natural gas services.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

Please refer to Attachment 1 - Study Area.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario

Page 2 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*".

An Environmental Report summarizing the results of the Environmental Study will accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). The Environmental Report for the study is anticipated to be completed in Fall 2025, after which Enbridge Gas plans to file an LTC application. Pending receipt of all approvals and permits, construction is anticipated to commence in 2027.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage desktop inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting you to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be bio-culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any potential measures for mitigating those adverse impacts. Enbridge Gas respectfully requests that your input be received as early as possible, prior to compilation of the Environmental Report, so that it may be accounted for in the planning process.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

Virtual Information Session (online):
April 14, 2025, to April 28, 2025
www.solutions.ca/WaubunoEA

Engagement with Indigenous peoples is an integral component of the planning process. For this Project, an Information Session will be held virtually. Input received will be used to confirm the Preferred Route and to develop site-specific environmental protection or mitigation measures for this Project.

A questionnaire will be available as part of the online Information Session, and you will have the ability to submit comments and/or questions about the proposed Project.

Enbridge Gas is committed to meaningful engagement with Indigenous peoples. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project, please feel free to contact me directly or email the Project team at: WaubunoEA@stantec.com

We look forward to engaging with you and ensuring your interests are being considered and represented.

Page 3 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Regards,

A handwritten signature in black ink, appearing to read "C. Pilecki". The signature is fluid and cursive, with the first letter of the first name being a large, stylized capital 'C'.

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: 226-229-1012
chasity.pilecki@enbridge.com

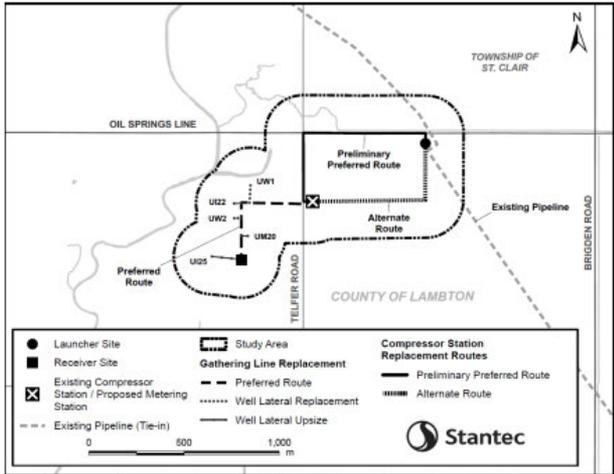
Attachments: Figure 1 – Study Area

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Waubuno Pipeline & Compressor Replacement Project

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project in St. Clair Township, Ontario. The purpose of this project is to replace existing infrastructure to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The project involves three related components.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.



The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. For further details, please refer to the map included with this notice. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
 April 14, 2025 to April 28, 2025
<https://www.solutions.ca/WaubunoEA>

Details from this Virtual Information Session will also be available for viewing on the Enbridge Gas project webpage provided below. A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session will be used to confirm the Preferred Route and to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by April 28, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental

Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. Pending receipt of all approvals and permits, construction is anticipated to commence early 2027.

For any questions, comments or input regarding the Environmental Study for the proposed Waubuno Pipeline & Compressor Replacement Project, please contact:

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 2.16

From: Consultation <Consultation@kettlepoint.org>
Sent: Monday, March 31, 2025 3:34 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>
Cc: jessica.wakefield@threefires.com; Jana George <jana.george@threefires.com>
Subject: [External] Re: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session

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Good afternoon Chasity,

Thank you for sharing these documents and keeping us updated. We look forward to continuing our participation as the project continues.

Thank you,

Jana

Line-item attachment 2.17

From: [Chasity Pilecki](#)
 To: [Verna George; Consultation](#)
 Subject: Monthly Update - March 2025
 Date: Monday, April 7, 2025 4:12:55 PM
 Attachments: [image001.png](#)

Good afternoon,

Please see the monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of April 5, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Second Virtual Public Information Session April 7 to April 22, 2025. Input and comments for the Project should be provided by May 21, 2025.	Q2 2025	2026
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Virtual Information Session April 14 to April 28, 2025. Input and comments for the Project should be provided by April 28, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.18

From: [Chasity Pilecki](#)
To: yerna.george@kettlepoint.org; [Consultation](#)
Subject: FW: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Tuesday, April 15, 2025 11:48:17 AM
Attachments: [image001.png](#)
[Waubuno Pipeline and Compressor Replacement Project NoSCletter_CKSPFN.pdf](#)
[ad_Waubuno_NoC_VIS_20250325_fnl.pdf](#)

Good morning,

I have attached the link to access the Virtual Information Session for the Waubuno Pipeline and Compressor Replacement Project for your review [Waubuno Pipeline and Compressor Replacement Project](#)

They will be available until April 28, 2025.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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March 26, 2025

Chippewas of Kettle and Stony Point First Nation

6247 Indian Lane
Lambton Shores, Ontario
N0N 1J2

SENT VIA E-MAIL

Dear Recipient,

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project (the Project) located in the Township of St. Clair. The purpose of this project is to replace existing infrastructure to continue to provide residents, business and industries with safe, reliable and affordable natural gas services.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

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Please refer to Attachment 1 - Study Area.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario

Page 2 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*".

An Environmental Report summarizing the results of the Environmental Study will accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). The Environmental Report for the study is anticipated to be completed in Fall 2025, after which Enbridge Gas plans to file an LTC application. Pending receipt of all approvals and permits, construction is anticipated to commence in 2027.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage desktop inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting you to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be bio-culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any potential measures for mitigating those adverse impacts. Enbridge Gas respectfully requests that your input be received as early as possible, prior to compilation of the Environmental Report, so that it may be accounted for in the planning process.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

Virtual Information Session (online):
April 14, 2025, to April 28, 2025
www.solutions.ca/WaubunoEA

Engagement with Indigenous peoples is an integral component of the planning process. For this Project, an Information Session will be held virtually. Input received will be used to confirm the Preferred Route and to develop site-specific environmental protection or mitigation measures for this Project.

A questionnaire will be available as part of the online Information Session, and you will have the ability to submit comments and/or questions about the proposed Project.

Enbridge Gas is committed to meaningful engagement with Indigenous peoples. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project, please feel free to contact me directly or email the Project team at: WaubunoEA@stantec.com

We look forward to engaging with you and ensuring your interests are being considered and represented.

Page 3 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Regards,

A handwritten signature in black ink, appearing to read "C. Pilecki". The signature is written in a cursive, flowing style.

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: 226-229-1012
chasity.pilecki@enbridge.com

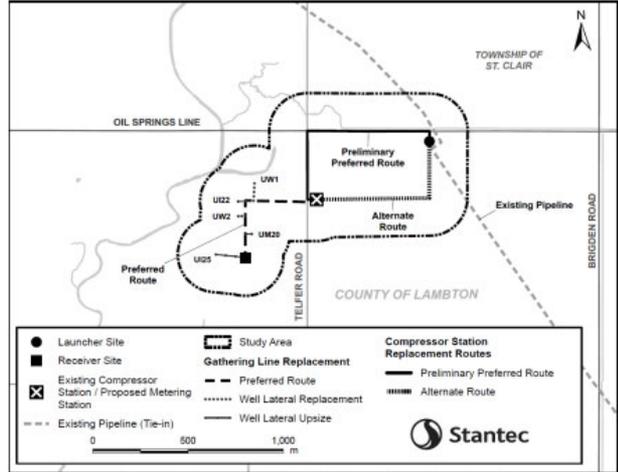
Attachments: Figure 1 – Study Area

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Waubuno Pipeline & Compressor Replacement Project

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project in St. Clair Township, Ontario. The purpose of this project is to replace existing infrastructure to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The project involves three related components.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.



The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. For further details, please refer to the map included with this notice. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
 April 14, 2025 to April 28, 2025
<https://www.solutions.ca/WaubunoEA>

Details from this Virtual Information Session will also be available for viewing on the Enbridge Gas project webpage provided below. A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session will be used to confirm the Preferred Route and to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by April 28, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental

Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. Pending receipt of all approvals and permits, construction is anticipated to commence early 2027.

For any questions, comments or input regarding the Environmental Study for the proposed Waubuno Pipeline & Compressor Replacement Project, please contact:

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 2.19

From: [Chasity Pilecki](#)
To: [Yerna George](#); [Consultation](#)
Subject: Monthly report
Date: Thursday, May 29, 2025 8:43:53 AM
Attachments: [image001.png](#)

Good morning,

Please see attached monthly project updates.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Work to start May 24, 2025. Will be reaching out for a site visit early June.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.20

From: Consultation <Consultation@kettlepoint.org>

Sent: Tuesday, June 3, 2025 11:32 AM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>

Subject: [External] Re: Monthly report

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good morning Chasity,

Thank you for sharing the monthly report. The updates are very appreciated.

Jana

Line-item attachment 2.21

From: [Chasity Pilecki](#)
To: [Consultation: Verna George](#)
Subject: RE: Monthly report
Date: Tuesday, June 3, 2025 2:46:26 PM
Attachments: [image001.png](#)

You're welcome, Jana.

Wishing you a great and safe day!

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 2.22

From: [Chasity Pilecki](#)
To: [Yerna George](#); [Consultation](#)
Subject: Monthly Update
Date: Wednesday, July 2, 2025 4:26:01 PM
Attachments: [lmaoe001.png](#)

Good afternoon,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Site visit held June 3, 2025, reached out for interest.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colinville Well Drilling Project	June 24, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.23

From: [Chasity Pilecki](#)
To: [Verna George](#); [Consultation](#)
Subject: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)
Date: Monday, July 28, 2025 12:53:39 PM
Attachments: [image001.png](#)
[image002.png](#)

Good afternoon,

The Environmental Report (ER) for the Waubuno Pipeline and Compressor Station Replacement Project is now available for review.

In accordance with the OEB's Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023), Enbridge Gas is submitting the ER for the Project for OPCC review. Enbridge Gas has retained Stantec Consulting Ltd., to complete the ER for the proposed project.

The ER can be found at the following link:

 [rpt_160901181_Waubuno_20250724_fnldft_aoda_redacted.pdf](#)

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report.

We are requesting feedback by **September 8, 2025**, if possible.

Capacity funding is available to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you require further information, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.24

From: Consultation <Consultation@kettlepoint.org>
Sent: Tuesday, August 5, 2025 9:59 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: jana.george <jana.george@threefires.com>; Jessica Wakefield <jessica.wakefield@threefires.com>
Subject: [External] Fw: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)

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Hi Chasity,

Can you confirm if this report is for the Lifecycle project? Also, can you share access with Jessica and my Three Fires email addresses? We are having difficulty opening the report.

Thank you,

Jana

Line-item attachment 2.25

From: [Chasity Pilecki](#)
To: [Consultation](#)
Cc: [jana.george](#); [Jessica Wakefield](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)
Date: Tuesday, August 5, 2025 10:53:33 AM
Attachments: [image002.png](#)
[image003.png](#)
[rpt_160901181_Waubuno_20250724_fnlfdt_aoda_redacted.pdf](#)

Hi Jana,

Yes, this is the Lifecycle project that has been renamed to Waubuno Pipeline and Compressor Station Replacement Project.

Due to the size, we have used a link to access the document. It is registered under consultation@kettlepoint.org

Please see the attached ER document also attached. We are in the process of uploading the ER to NationsConnect as well.

I will also request both your emails be registered to access the link to ensure you are able to gain access, if unable through these options.

If you have any additional questions, please don't hesitate to reach out.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.26

From: Jana George <Jana.George@threefires.com>
Sent: Tuesday, August 5, 2025 1:14 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Consultation <Consultation@kettlepoint.org>
Cc: Jessica Wakefield <Jessica.Wakefield@threefires.com>
Subject: [External] Re: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)

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This email was sent from Jana.George@threefires.com.

Hi Chasity,

Thank you for clarifying. I am able to access the report using this email now.

Thank you,



Jana George
Consultation & Monitoring Coordinator

Email: jana.george@threefires.com

A-9119 W Ipperwash Rd
Kettle & Stony Point First Nation
Ontario N0N 1J1
www.threefires.com

Line-item attachment 2.27

From: [Chasity Pilecki](#)
To: [Jana George; Consultation](#)
Cc: [Jessica Wakefield](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)
Date: Wednesday, August 6, 2025 10:09:01 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Good morning Jana,

Thank you for confirming you are able to access the ER now.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.28

From: [Chasity Pilecki](#)
 To: [Yema George; Consultation](#)
 Subject: Monthly updates
 Date: Monday, August 18, 2025 3:26:53 PM
 Attachments: [imgae001.png](#)

Good afternoon,

Please see attached monthly updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction ongoing.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colville Well Drilling Project	June 24, 2025		Virtual Information Session runs from July 23 - August 8, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.29

From: Jessica Wakefield <Jessica.Wakefield@threefires.com>
Sent: Tuesday, September 9, 2025 4:07 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Verna George <verna.george@kettlepoint.org>; Consultation <consultation@kettlepoint.org>; Jana George <Jana.George@threefires.com>
Subject: [External] Re: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)

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This email was sent from jessica.wakefield@threefires.com.

Hi Chasity,

Please find attached our comments on the ER. We look forward to your response. Thank you for your continued support as we increase our understanding of these projects and associated OEB guidelines.

Thanks,

Jessica Wakefield, MSc., MES, RPP Candidate



Executive Director -
Major Projects and IBAs

Mobile: 613 539 9421

Email: jessica.wakefield@threefires.com

A-9119 W Ipperwash Rd

Kettle & Stony Point First Nation

Ontario N0N 1J1

www.threefires.com



September 9, 2025

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
chasity.pilecki@enbridge.com

Re: Waubuno Pipeline & Compressor Replacement Project: Environmental Report (2025)

Dear Chasity:

The Three Fires Group (TFG), on behalf of the Chippewas of Kettle and Stony Point First Nation (CKSPFN) have worked with a technical consultant to complete a thorough review of the Environmental Report (ER). We are appreciative of the opportunity to submit the following in response to the draft environmental report.

Some initial, high-level comments/questions are:

- The ER does not address potential impacts to CKSPFN Rights and interests.
- EGI has not conducted the appropriate surveys to identify Species at Risk (SAR), culturally important species, and critical habitat that may be impacted by the Project. The conclusions in the ER appear to be based on a desktop review and a single site visit.
- The mitigation measures and monitoring proposed by EGI are not adequately described. More information is needed (e.g., timing, frequency, methods) to provide assurance that impacts to wildlife, wildlife habitat, plants, and cultural use will be appropriately mitigated, monitored and adaptively managed.
- The spatial boundary of the cumulative effects assessment is too narrow to adequately consider potential Project effects in a cumulative effects context in a manner that aligns with the expectations of CKSPFN. Instead, value component-centered spatial boundaries should be included to allow for more meaningful spatial boundaries to be delineated.
- The cumulative effects assessment does not consider the associated effects of fugitive methane. Fugitive emissions and leaks from natural gas infrastructure could have adverse impacts on groundwater, wildlife, vegetation, and human health and safety.

More clarity is required regarding the frequency and methods for monitoring, inspections, and leak surveys during Project construction and operation.

The additional comments in the Table below are prioritized based on their direct or cumulative impact on CKSPFN's Aboriginal/Indigenous Rights, Treaty Rights, interests, and cultural use of the land.

HIGH PRIORITY (Direct Impact to Rights and Cultural Use)		
Reference	Issue	Comment/Request for EGI
1. General (Memo Summary) Lack of ER assessment of CKSPFN Rights and interests	Fundamental omission; no assessment of cultural use, Treaty Rights, or Indigenous Knowledge.	ER process should include co-developed mitigation measures and impact assessments.
2. 2.5.1, p. 17 Appendix A7 is blank – no documentation of Indigenous correspondence	Lack of transparency and engagement.	Update ER to include all correspondence with CKSPFN.
3. 3.4.2.2 Terrestrial Resources p. 33 Lack of identification of potential impacts to Ecologically Important Features.	According to the ER, the study area contains an environmentally Sensitive Area, Life Science area (i.e., The Waubuno Woodlot), and a Primary Corridor. These features are mapped as part of the Natural Heritage System in the County of Lambton Official Plan. Environmentally Sensitive Area are identified as areas of importance within the Official Plan. Primary Corridors are areas that interconnect regionally important concentrations of natural heritage features or large, naturally vegetated, natural areas.	The Proponent should update the ER to include an assessment of Project impacts to ecological connectivity, impacts to ecological connectivity in a cumulative effects context and measures to avoid or mitigate impacts from the Project on ecological connectivity.

	<p>The Proponent does not identify potential impacts to these ecologically important features; nor does it provide mitigation measures to prevent potential Project impacts to ecological connectivity. Habitat fragmentation is a key concern to CKSPFN, particularly as most of the land in the Township of St. Clair is already highly fragmented and disturbed.</p>	
<p>4. 3.4.2.2.3 Species at Risk p. 37 Butternut not included</p>	<p>Table 3.1 describes terrestrial SAR with potential to occur in the study area. It is unclear why butternut is not included on this list. Butternut is provincially listed as Endangered, has a range that overlaps the study area, and frequently occurs within the floodplains of streams or small rivers.</p>	<p>The Proponent should include Butternut in Table 3.1 or provide rationale for its exclusion from the list of SAR with potential to occur in the study area.</p>
<p>5. 6.2, p. 89; 6.4, pp. 91–95 Inadequate cumulative effects assessment</p>	<p>Fails to assess long-term, regional impacts on CKSPFN Territory. It is vague and does not provide enough detail to assure CKSPFN that the Project's contribution to cumulative impacts in CKSPFN territory are fully understood.</p>	<p>Use valued component-centered boundaries and assess full project lifecycle. Include a more robust analysis of cumulative effects, including assessment of magnitude, probability, direction, and reversibility of each valued component. This should include as assessment of</p>

		cumulative effects on the Rights, interests, and cultural use of affected Indigenous communities during the construction and operations phase of the Project.
6. 3.5.7, p. 55 No assessment of impacts to culturally important plants, medicines, and wildlife	Undermines CKSPFN's ability to steward land and uphold cultural practices.	Include Indigenous Knowledge and co-developed mitigation strategies. Identify how opportunities will be provided, including mitigation measures designed and implemented to protect affected Indigenous communities' Rights and interests. These mitigation measures should be co-developed with Indigenous communities including CKSPFN.
7. 1.2.4, p. 6 No opportunity for CKSPFN to review project conditions before OEB approval	Limits CKSPFN's decision-making role.	OEB should allow CKSPFN to review and comment on conditions prior to approval.
MEDIUM PRIORITY (Environmental Impacts with Cultural Implications)		
Reference	Issue	Comment/Request for EGI
8. 3.4.1.2, p. 28; 3.4.2.2.3, p. 36; 5.1, p. 69 Failure to conduct targeted SAR and SWH surveys	Risks to SAR and culturally significant species. Considering that the desktop review flagged potential habitat for 13 SAR, 14 SOCC and Significant Wildlife Habitat within the study area, more detailed surveys are warranted.	CKSPFN would like to see multi-season field surveys completed and maps developed for critical habitats. CKSPFN would like to see a list of plant wildlife species present within the study

		area, mapping of SAR and critical habitat and ELC mapping. Without this detailed information about the environmental features, plants and wildlife, and wildlife habitat present on site (e.g., across seasons), CKSPFN cannot be assured that the effects assessment and proposed mitigation measures are sufficient to protect wildlife and wildlife habitat.
9. 3.4.1.3.1, p. 30; 3.4.2.2.4, p. 39 No mapping or confirmation of Significant Wildlife Habitat (SWH)	Potential destruction of key habitats.	Treat all candidate SWH as confirmed or conduct field studies. The ER should include mapping of candidate SWH within the study area and evidence that the Project will not impact SWH within the study area.
10. 3.3.7 Soybean Cyst Nematode p. 25 Invasive species and parasite mitigation	One property near the Project is positive for Soybean Cyst Nematode (SCN). SCN is a parasite that can reduce soybean crop yield. The ER states that if temporary workspace is required on agricultural land, landowners of agricultural properties should be contacted to discuss whether the landowner would like to participate in a SCN sampling program. If SCN is requested, the Proponent describes mitigation	The Proponent should establish and commit to implementing mitigation measures that prevent the spread of SCN during project construction in any instance that temporary workspace is required on agricultural land. These mitigation measures should be provided to CKSPFN for review and comment. The Proponent should develop a management plan for parasitic and invasive species (e.g., SCN,

	<p>measures that should be considered.</p> <p>Management of SCN is difficult. The Proponent should take a conservative approach and implement mitigation measures to prevent or minimize SCN spread regardless of SCN sampling requested by landowner. This should include the development of a management plan for all parasitic and invasive species (e.g., SCN, Phragmites).</p>	<p>Phragmites). This plan should be provided for CKSPFN for review and comment.</p>
<p>11. 5.1.2, p. 71 Inadequate monitoring and mitigation for fugitive methane emissions</p>	<p>Health and environmental risks. Some fugitive gas can contribute to the formation of ground-level ozone, which can negatively impact wildlife (causing respiratory issues), plants (e.g., soil burning around roots), and human health (Zhang et al., 2019; Zhang et al., 2022). Further, fugitive emissions are chronically underestimated and difficult to measure (Beugin, 2024).</p>	<p>Include satellite monitoring and cumulative effects analysis.</p> <p>CKSPFN would like to see the ER updated to describe how EGI will monitor fugitive greenhouse gas emissions, describe frequency and methodology for inspections and leak surveys, ensure the monitoring frequency and methodologies include consideration of human health and the environment; and consider the cumulative effects of fugitive emissions that could occur elsewhere as a result of the compressed gas from this Project.</p>

<p>12. 7.1, pp. 96–97 No CKSPFN involvement in construction monitoring</p>	<p>Excludes Indigenous oversight. CKSPFN should be included in the monitoring of mitigation measures and the identification and implementation of adaptive management strategies.</p>	<p>Include CKSPFN in monitoring and adaptive management. Include the frequency, personnel, timing and methods for construction monitoring in the ER.</p>
<p>13. 5.2 Summary Table p. 80 Weak argument for SAR and SOCC not being present in agricultural fields.</p>	<p>The ER states that “<i>the proposed pipeline routes will be installed primarily in agricultural fields. Suitable habitats for SAR and SOCC are generally not present in the agricultural fields.</i>” Agricultural land provides habitat for a host of species that are adapted to an agricultural landscape, including SAR (e.g., barn swallow, grassland birds) and culturally important wildlife (e.g., bald eagle, white-tailed deer). Further, gravel road shoulders can provide habitat for ground-nesting turtles. Suggesting that industrial development has a greatly reduced impact merely because it is sited in an agricultural landscape is misleading and minimizes potential impacts of the Project.</p>	<p>The Proponent should acknowledge the importance of agricultural landscapes for wildlife and wildlife habitat in highly fragmented and disturbed areas in the Township of St. Clair by removing the aforementioned statement from the final ER.</p>
<p>14. 7.1.4 Wildlife p. 98</p>	<p>The ER state that “<i>should the presence of SAR be identified in the Study Area, construction monitoring will need to be undertaken. The</i></p>	<p>The Proponent should include in the final ER that it will prepare and implement a wildlife monitoring plan for the duration of construction.</p>

	<p><i>exact nature of monitoring will be determined in consultation with the MECP.</i>" Considering the potential presence of up to 13 SAR and 14 SOCC, a construction monitoring program should be developed and implemented at the outset of construction. Construction monitoring for wildlife should include culturally important species.</p>	<p>This plan should be provided to CKSPFN for review and comment.</p>
<p>15. 3.4.2.1, p. 32 No assessment of impacts to aquatic features (Parr McGill Drain, Bear Creek, unnamed pond)</p>	<p>Risks to SAR fish, mussels, amphibians (e.g., breeding habitat), turtles (e.g., nesting, wintering), waterfowl stopover and staging and marsh bird breeding. The water feature has not been adequately characterized and with no clear rationale describing how there will be no Project interactions with the pond, CKSPFN cannot be assured that there will be no potential impacts to the pond and its associated plants, wildlife, and wildlife habitat because mitigation is not proposed. This is particularly important as the unnamed pond may provide ecological connectivity to Bear Creek and adjacent</p>	<p>For Parr McGill Drain and Bear Creek: Describe how surface and groundwater flows to Bear Creek will be maintained throughout the construction phase of the project, completed a Headwater Drainage Feature Assessment to identify whether the study area contains temporary small streams, swales or wetland features that capture water and transport it to Bear Creek, describe in the final ER how water quality in the Bear Creek will be monitored.</p> <p>For the unnamed and unmapped pond: Provide rationale (e.g., how it was concluded that there will</p>

	Environmental Sensitive Areas.	be no interactions with the pond), how surface and groundwater flows to the pond will be maintained throughout the construction phase of the Project, mitigation measures to protect the pond from project impacts, and monitoring plans for water quality.
LOWER PRIORITY (Operational and Technical Gaps)		
Reference	Issue	Comment/Request for EGI
16. 5.2, p. 79 No assessment of road mortality impacts during operations	Long-term wildlife mortality.	Implement speed limits, training, reporting human-wildlife interactions, documenting wildlife mortality and monitoring.
17. 5.2, p. 79 No mitigation for indirect impacts (noise, light, vibration)	Stress to culturally important wildlife.	Include soft starts during sensitive periods for birds and other wildlife, downlighting and directional lighting whereby lighting is facing away from natural areas, and protecting temporary soil stockpiles with a barrier to prevent wildlife from burrowing or nesting into the soil.
18. 6.2, p. 89 Weak rationale for 200m buffer in cumulative effects assessment	This may underestimate spatial impacts.	Provide strong rationale in the final ER to support the 200m buffer around the Project for the cumulative effects assessment (e.g., literature, case studies and Indigenous Knowledge to justify boundaries). Otherwise, the final ER should include an updated

		cumulative effects assessment that used valued-component-centered spatial boundaries (e.g., greenhouse gas emissions and human health should be assessed at a regional scale or larger, while wildlife should be assessed at a scale that is inclusive or species home range and dispersal distance. This approach is recommended as VCs allow for the most meaningful spatial boundaries to be draw from the cumulative effects assessment.
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We appreciate the opportunity to comment on the Environmental Report and look forward to ongoing discussions related to this project.

Sincerely,

Jessica Wakefield, Executive Director Major Projects and IBAs, Three Fires Group

Cc:

Chief Kimberly Bressette, Chippewas of Kettle and Stony Point First Nation

Michael George, CEO, Southwind Corporate Development

Verna George, First Nation Manager Chippewas of Kettle and Stony Point First Nation

Vince George, Board President Southwind Corporate Development/Three Fires Group

Rick Peters, Consultation and Engagement Coordinator - Energy

Line-item attachment 2.30

From: [Chasity Pilecki](#)
To: [Jessica Wakefield](#)
Cc: [Verna George; Consultation; Jana George](#)
Subject: RE: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)
Date: Thursday, September 11, 2025 3:50:13 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[Waubano Pipeline ER log no attachments finalized July 3 \(002\).pdf](#)

Hi Jessica,

Thank you for your comments on the draft Environmental Report for the Waubuno Pipeline and Compressor Station Replacement Project. We will work on responses and get back to you once they are available.

We want to apologize for the Indigenous consultation report (ICR) not being in the draft ER due to an error with our consultant. We have attached them for your review on our engagement.

We do not include correspondences for the environmental report. They are included with the ICR in the Enbridge Gas application when filed with the Ontario Energy Board (OEB). We can share a copy of the ICR and correspondence with you once filing with the OEB, if you would like.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.31

From: [Chasity Pilecki](#)
 To: [Yvonne George](#); [Consultation](#)
 Subject: Monthly Update
 Date: Friday, September 12, 2025 2:47:14 PM
 Attachments: [image001.png](#)

Good afternoon,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of September 8, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Restoration has been completed. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction has been completed.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colinvile Well Drilling Project	June 24, 2025		ER comments to be received by October 10, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Invitation sent to attend site visit on September 16, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com
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Line-item attachment 2.32

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Wednesday, November 5, 2025 2:59 PM
To: Verna George <verna.george@kettlepoint.org>; Consultation <consultation@kettlepoint.org>
Subject: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project ER Responses to CKSPFN Comments

Good afternoon,

I hope this finds you well.

Thank you for your patience in the Enbridge Gas responses to the Waubuno Pipeline and Compressor Station Replacement project environmental report comments.

We appreciate Chippewas of Kettle and Stony Point First Nations input.

Once you had the time to review the response comments attached, we would be happy to set up a call to discuss them and the project in general.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability

**Enbridge Gas Inc. (“Enbridge Gas”)
Responses to Chippewas of Kettle and Stoney Point First Nation (“CKSPFN”) comments
on the Waubuno Pipeline & Compressor Replacement Project (“Project”) Environmental Report (“ER”)**

Enbridge Gas' Responses to CKSPFN Comments received on September 9, 2025		
Item	CKSPFN comment	Enbridge Gas response
High Priority (Direct Impact to Rights and Cultural Use)		
Overall	The ER does not address potential impacts to CKSPFN Rights and interests.	The ER outlines in detail the anticipated impacts of the Project on the surrounding environment and how Enbridge Gas plans to mitigate those impacts. Enbridge Gas continues to be open to discussing any suggestions or concerns with what it has proposed in this regard. The Notice of Upcoming Project (NUP), Notice of Commencement (NOC) and letter request for information at the start of the environmental assessment were intended to provide CKSPFN the opportunity to provide input with respect to the Project, including information on Treaty rights or concerns, early on in project development so that it could be incorporated into the study process. In addition, the provision of the draft ER for comments provides a further opportunity for potentially impacted Nations to provide additional information regarding their rights and concerns. Enbridge Gas will continue to engage with potentially impacted Nations regarding any specific concerns the Nations have with the Project, including potential impacts on rights and the planned mitigation measures.
	EGI has not conducted the appropriate surveys to identify Species at Risk (SAR), culturally important species, and critical habitat that may be impacted by the Project. The conclusions in the ER appear to be based on a desktop review and a single site visit.	In addition to data available online, an ecological survey was completed on April 11, 2025. The biologist recorded observed species sightings, ecological features, plant species, and wildlife habitat. Enbridge Gas is of the view that, given the scope of the Project, the environmental setting, and its location mainly in existing municipal road allowances, the survey conducted are appropriate and mitigation measures outlined in the ER are sufficient to address anticipated impacts. However, Enbridge
		Gas continues to be open to discussions regarding any specific concerns CKSPFN has with respect to the proposed mitigation measures.
	The mitigation measures and monitoring proposed by EGI are not adequately described. More information is needed (e.g., timing, frequency, methods) to provide assurance that impacts to wildlife, wildlife habitat, plants, and cultural use will be appropriately mitigated, monitored, and adaptively managed.	Mitigation measures and protective measures necessary to address project impacts, such as timing windows, are discussed in Section 5.2 and Table 5.1. Further details on wildlife, wildlife habitat, and plants are also discussed in Section 3.4. Enbridge Gas would be pleased to discuss any specific questions CKSPFN regarding the mitigation measures and monitoring proposed by Enbridge Gas.
	The spatial boundary of the cumulative effects assessment is too narrow to adequately consider potential Project effects in a cumulative effects context in a manner that aligns with the expectations of CKSPFN. Instead, value component-centered spatial boundaries should be included to allow for more meaningful spatial boundaries to be delineated.	Based on previous pipeline construction experience, Enbridge Gas is of the view that a 200m boundary is appropriate to assess effects to the Project area as it establishes a boundary that accounts for impacts that may occur beyond the project footprint, which typically include nuisance impacts to the community such as air, noise, and dust.
	The cumulative effects assessment does not consider the associated effects of fugitive methane. Fugitive emissions and leaks from natural gas infrastructure could have adverse impacts on groundwater, wildlife, vegetation, and human health and safety. More clarity is required regarding the frequency and methods for monitoring, inspections, and leak surveys during Project construction and operation.	Enbridge Gas manages its fugitive emissions in accordance with industry accepted best management practices, to reduce emissions from its operations, which includes the following standard operating standards: - increased traceability and tracking of leak repairs, - increased monitoring frequencies, - harmonized repair timelines for above ground leaks, and - initiation of a station leak survey program. A leak survey of a meter/receipt station is performed three times a year with repairs being made within federal and provincial regulatory timeframes. Pipelines are inspected annually by way of foot patrol, during which a leak survey is conducted. The results of these surveys are tracked and applied to the appropriate fugitive emission calculations within Enbridge Gas's federal and provincial emissions regulatory reporting.

		Leak surveys will continue during construction periods as normal; the existing assets will not be in service and therefore the likelihood of a leak is low.
General (Memo Summary) Lack of ER assessment of CKSPFN Rights and interests	Fundamental omission; no assessment of cultural use, Treaty Rights, or Indigenous Knowledge. The ER process should include co-developed mitigation measures and impact assessments.	The ER outlines in detail the anticipated impacts of the Project on the surrounding environment and how Enbridge Gas plans to mitigate those impacts. Enbridge Gas continues to be open to discussing any suggestions or concerns with what it has proposed in this regard. The NUP, NOC and letter request for information at the start of the environmental assessment were intended to provide CKSPFN the opportunity to provide input with respect to the Project, including information on Treaty rights or concerns, early on in project development so that it could be incorporated into the study process. Enbridge Gas encourages CKSPFN to provide any further information regarding rights it views as relevant and any concerns with potential impacts on those rights.
2.5.1, p. 17 Appendix A7 is blank – no documentation of Indigenous correspondence	Lack of transparency and engagement. Update ER to include all correspondence with CKSPFN.	Enbridge Gas continues to engage with CKSPFN with respect to the Project. Enbridge Gas provided an Indigenous Consultation Report (“ICR”) on September 11, 2025, and the most recent version will be included in the application for the project to the OEB.
3.4.2.2 Terrestrial Resources p. 33 Lack of identification of potential impacts to Ecologically Important Features.	According to the ER, the study area contains an environmentally Sensitive Area, Life Science area (i.e., The Waubuno Woodlot), and a Primary Corridor. These features are mapped as part of the Natural Heritage System in the County of Lambton Official Plan. Environmentally Sensitive Area are identified as areas of importance within the Official Plan. Primary Corridors are areas that interconnect regionally important concentrations of natural heritage features or large, naturally vegetated, natural areas. The Proponent does not identify potential impacts to these ecologically important features; nor does it provide mitigation measures to prevent potential Project impacts to ecological connectivity. Habitat fragmentation is a key concern to CKSPFN, particularly as most of the land in the Township of St. Clair is already highly fragmented and disturbed.	The features mentioned are at least 100 m from the anticipated construction temporary workspace. Construction for the Project will take place in the road allowance on Oil Springs Line and the majority of Telfer Road. Therefore, construction will not impact these features. Construction relating to the wells west of Telfer Road are also located in an agricultural field a great distance from these features. Construction relating to upsizing existing wells will also be temporary and minor in nature and will not result in habitat fragmentation.

	The Proponent should update the ER to include an assessment of Project impacts to ecological connectivity, impacts to ecological connectivity in a cumulative effects context and measures to avoid or mitigate impacts from the Project on ecological connectivity.	
3.4.2.2.3 Species at Risk p. 37 Butternut not included	Table 3.1 describes terrestrial SAR with potential to occur in the study area. It is unclear why butternut is not included on this list. Butternut is provincially listed as Endangered, has a range that overlaps the study area, and frequently occurs within the floodplains of streams or small rivers. The Proponent should include Butternut in Table 3.1 or provide rationale for its exclusion from the list of SAR with potential to occur in the study area.	Butternut trees were mentioned in Section 3.4.2.2.2 and noted for having the potential for being in Ecoregion 7E. No butternut species were identified in the existing available data or during the ecological survey.
6.2, p. 89; 6.4, pp. 91–95 Inadequate cumulative effects assessment	Fails to assess long-term, regional impacts on CKSPFN Territory. It is vague and does not provide enough detail to assure CKSPFN that the Project’s contribution to cumulative impacts in CKSPFN territory are fully understood. Use valued component-centered boundaries and assess full project lifecycle. Include a more robust analysis of cumulative effects, including assessment of magnitude, probability, direction, and reversibility of each valued component. This should include as assessment of cumulative effects on the Rights, interests, and cultural use of affected Indigenous communities during the construction and operations phase of the Project.	Given the scope of the Project, the environmental setting, and its location mainly in existing municipal road allowances, the cumulative effects assessment boundaries were deemed sufficient to assess the Project’s contribution to total cumulative effects, as described in the ER.
3.5.7, p. 55 No assessment of impacts to culturally important plants, medicines, and wildlife	Undermines CKSPFN’s ability to steward land and uphold cultural practices. Include Indigenous Knowledge and codeveloped mitigation strategies. Identify how opportunities will be provided, including mitigation measures designed and implemented to protect affected Indigenous communities’ Rights and interests. These mitigation measures should be co-developed with Indigenous communities including CKSPFN.	The NUP, NOC and letter request for information at the start of the environmental assessment were intended to provide CKSPFN the opportunity to provide input with respect to the Project, including information on Treaty rights or concerns, early on in project development so that it could be incorporated into the study process. Enbridge Gas encourages CKSPFN to provide any further information regarding rights it views as relevant and any specific input on the planned mitigation measures.
1.2.4, p. 6 No opportunity for CKSPFN to review project conditions before OEB approval	Limits CKSPFN’s decision making role. OEB should allow CKSPFN to review and comment on conditions prior to approval.	As part of engagement, CKSPFN can identify any concerns it may have regarding the Project and proposals for addressing those concerns. CKSPFN’s comments will be documented in the Indigenous Consultation Report provided to the OEB.

Medium Priority (Environmental impacts and Cultural Implications)		
3.4.1.2, p. 28; 3.4.2.2.3, p. 36; 5.1, p. 69 Failure to conduct targeted SAR and SWH surveys	Risks to SAR and culturally significant species. Considering that the desktop review flagged potential habitat for 13 SAR, 14 SOCC and Significant Wildlife Habitat within the study area, more detailed surveys are warranted. CKSPFN would like to see multi-season field surveys completed and maps developed for critical habitats. CKSPFN would like to see a list of plant wildlife species present within the study area, mapping of SAR and critical habitat and ELC mapping. Without this detailed information about the environmental features, plants and wildlife, and wildlife habitat present on site (e.g., across seasons), CKSPFN cannot be assured that the effects assessment and proposed mitigation measures are sufficient to protect wildlife and wildlife habitat.	In Enbridge Gas' view, further studies are not required at this time. As the anticipated construction footprint is to occur mainly in the previously disturbed road allowances and on agricultural land, construction will avoid the majority of natural heritage features identified in section 3.4. Mitigation measures discussed in Table 5.1 are appropriately sufficient to address Project impacts. ELC Mapping has been created and will be included in the Finalized ER. Enbridge Gas remains available to discuss any specific concerns CKSPFN has with respect to the Project.
3.4.1.3.1, p. 30; 3.4.2.2.4, p. 39 No mapping or confirmation of Significant Wildlife Habitat (SWH)	Potential destruction of key habitats. Treat all candidate SWH as confirmed or conduct field studies. The ER should include mapping of candidate SWH within the study area and evidence that the Project will not impact SWH within the study area.	Ecological field studies are complete, and mitigation measures have been provided where environmental features will interact with the Project. Section 3.4, Table 5.1 includes identified mitigation measures for the project. Further studies are not required at this time as the anticipated construction footprint is to occur mainly in the previously distributed road allowance and on agricultural land. Construction will avoid the majority of the natural heritage features identified in section 3.4 mitigation measures discussed in table 5.1 are appropriate sufficient to address project impacts. Enbridge Gas remains available to discuss any specific concerns CKSPFN has with respects to the project.
3.3.7 Soybean Cyst Nematode p. 25 Invasive species and parasite mitigation	One property near the Project is positive for Soybean Cyst Nematode (SCN). SCN is a parasite that can reduce soybean crop yield. The ER states that if temporary workspace is required on agricultural land, landowners of agricultural properties should be contacted to discuss whether the landowner would like to participate in a SCN sampling program. If SCN is requested, the Proponent describes mitigation measures that should be considered. Management of SCN is difficult. The Proponent should take a conservative approach and implement mitigation measures to prevent or minimize SCN spread regardless of SCN sampling requested by landowners. This should include the development of a	Enbridge Gas is committing to follow the mitigation measures and protective measures outlined in Table 5.1, which includes: <ul style="list-style-type: none"> To the extent feasible restrict construction activity to the non-agricultural pipeline construction area. All properties impacted with SCN should be recorded and communicated to the contractor and landowner/farm operator. If an adjacent farm field has SCN, advise the contractor to remove soil from equipment before moving to the area that has not been impacted by SCN. Equipment
	management plan for all parasitic and invasive species (e.g., SCN, Phragmites). The Proponent should establish and commit to implementing mitigation measures that prevent the spread of SCN during project construction in any instance that temporary workspace is required on agricultural land. These mitigation measures should be provided to CKSPFN for review and comment. The Proponent should develop a management plan for parasitic and invasive species (e.g., SCN, Phragmites). This plan should be provided for CKSPFN for review and comment.	<ul style="list-style-type: none"> will be washed before moving equipment from an impacted field to a non-impacted field. If topsoil is required to be imported, it should be from approved sources to avoid it being contaminated. Equipment that comes into SNC positive soils must be cleaned prior to coming into contact with another property.
5.1.2, p. 71 Inadequate monitoring and mitigation for fugitive methane emissions	Health and environmental risks. Some fugitive gas can contribute to the formation of ground-level ozone, which can negatively impact wildlife (causing respiratory issues), plants (e.g., soil burning around roots), and human health (Zhang et al., 2019; Zhang et al., 2022). Further, fugitive emissions are chronically underestimated and difficult to measure (Beugin, 2024). Include satellite monitoring and cumulative effects analysis. CKSPFN would like to see the ER updated to describe how EGI will monitor fugitive greenhouse gas emissions, describe frequency and methodology for inspections and leak surveys, ensure the monitoring frequency and methodologies include consideration of human health and the environment; and consider the cumulative effects of fugitive emissions that could occur elsewhere as a result of the compressed gas from this Project.	<p>Enbridge Gas manages its fugitive emissions in accordance with industry accepted best management practices, to reduce emissions from its operations, which includes the following standard operating standards:</p> <ul style="list-style-type: none"> increased traceability and tracking of leak repairs, increased monitoring frequencies, harmonized repair timelines for above ground leaks, and initiation of a station leak survey program. <p>A leak survey of a meter/receipt station is performed three times a year with repairs being made within federal and provincial regulatory timeframes. Pipelines are inspected annually by way of foot patrol, during which a leak survey is conducted. The results of these surveys are tracked and applied to the appropriate fugitive emission calculations within Enbridge Gas's federal and provincial emissions regulatory reporting.</p> <p>Leak surveys will continue during construction periods as normal: the existing assets will not be in service and therefore the likelihood of a leak is low.</p>
7.1, pp. 96–97 No CKSPFN involvement in	Excludes Indigenous oversight. CKSPFN should be included in the monitoring of mitigation measures and the identification and implementation of adaptive management strategies. Include CKSPFN in monitoring and adaptive management. Include the	Enbridge Gas will provide an opportunity for three site visits during the life cycle of the project to support transparency, relationship-building, and meaningful engagement with CKSPFN.

construction monitoring	frequency, personnel, timing, and methods for construction monitoring in the ER.	
5.2 Summary Table p. 80 Weak argument for SAR and SOCC not being present in agricultural fields.	The ER states that "the proposed pipeline routes will be installed primarily in agricultural fields. Suitable habitats for SAR and SOCC are generally not present in the agricultural fields." Agricultural land provides habitat for a host of species that are adapted to an agricultural landscape, including SAR (e.g., barn swallow, grassland birds) and culturally important wildlife (e.g., bald eagle, white-tailed deer). Further, gravel road shoulders can provide habitat for ground nesting turtles. Suggesting that industrial development has a greatly reduced impact merely because it is sited in an agricultural landscape is misleading and minimizes potential impacts of the Project. The Proponent should acknowledge the importance of agricultural landscapes for wildlife and wildlife habitat in highly fragmented and disturbed areas in the Township of St. Clair by removing the aforementioned statement from the final ER.	Enbridge Gas has made efforts to design the Project to minimize impacts on wildlife. The proposed facilities will be installed in road allowances or previously disturbed land; the ER will be updated to reflect this fact. Construction personnel will receive wildlife (including SAR) training that will address the identification of wildlife, and what must be done should any species be observed during construction. Mitigation measures are discussed in Table 5.1 and are believed to be sufficient at this time.
7.1.4 Wildlife p. 98	The ER states that "should the presence of SAR be identified in the Study Area, construction monitoring will need to be undertaken. The exact nature of monitoring will be determined in consultation with the MECP." Considering the potential presence of up to 13 SAR and 14 SOCC, a construction monitoring program should be developed and implemented at the outset of construction. Construction monitoring for wildlife should include culturally important species. The Proponent should include in the final ER that it will prepare and implement a wildlife monitoring plan for the duration of construction. This plan should be provided to CKSPFN for review and comment.	As outlined in Section 7.1 of the ER, trained personnel will be on-site to monitor the implementation of the recommended mitigation and protective measures, including the mitigation measures related to the protection of wildlife.
3.4.2.1, p. 32 No assessment of impacts to aquatic features (Parr McGill Drain, Bear Creek, unnamed pond)	Risks to SAR fish, mussels, amphibians (e.g., breeding habitat), turtles (e.g., nesting, wintering), waterfowl stopover and staging and marsh bird breeding. The water feature has not been adequately characterized and with no clear rationale describing how there will be no Project interactions with the pond, CKSPFN cannot be assured that there will be no potential impacts to the pond and its associated plants, wildlife, and wildlife habitat because mitigation is not proposed. This is particularly important as the unnamed pond may provide ecological connectivity to Bear Creek and adjacent	There is no pond in the study area, and no in-water works are anticipated at this time due to construction taking place on the south side of Oil Springs Road. If in-water works are needed, timing windows will be adhered to. As discussed in Table 5.1 of the ER, Enbridge Gas will deploy the appropriate sediment erosion control measures to protect the Parr McGill Drain and reduce impact to surface water runoff to larger watercourses such as Bear Creek. Additionally, Enbridge Gas has already

	Environmental Sensitive Areas. For Parr McGill Drain and Bear Creek: Describe how surface and groundwater flows to Bear Creek will be maintained throughout the construction phase of the project, completed a Headwater Drainage Feature Assessment to identify whether the study area contains temporary small streams, swales or wetland features that capture water and transport it to Bear Creek, describe in the final ER how water quality in the Bear Creek will be monitored. For the unnamed and unmapped pond: Provide rationale (e.g., how it was concluded that there will be no interactions with the pond), how surface and groundwater flows to the pond will be maintained throughout the construction phase of the Project, mitigation measures to protect the pond from project impacts, and monitoring plans for water quality.	been in contact with the St. Clair Region Conservation Authority and will obtain the necessary permits.
Lower Priority (Operational and Technical Gaps)		
5.2, p. 79 No assessment of road mortality impacts during operations	Long-term wildlife mortality. Implement speed limits, training, reporting human-wildlife interactions, documenting wildlife mortality, and monitoring.	Based on the scope and nature of operational activities, no measurable or significant changes to road usage in the Study Area are anticipated. The existing transportation infrastructure is expected to adequately support Project-related traffic volumes with negligible impacts on traffic flow, safety, or accessibility.
5.2, p. 79 No mitigation for indirect impacts (noise, light, vibration)	Stress to culturally important wildlife. Include soft starts during sensitive periods for birds and other wildlife, downlighting and directional lighting whereby lighting is facing away from natural areas and protecting temporary soil stockpiles with a barrier to prevent wildlife from burrowing or nesting into the soil.	Given the scope of the Project, the environmental setting, and its location mainly in existing municipal road allowances, the mitigation measures outlined in the ER are sufficient to address anticipated impacts. Construction is anticipated to occur during daylight hours only, and no supplemental lighting is planned at this time.
6.2, p. 89 Weak rationale for 200m buffer in cumulative effects assessment	This may underestimate spatial impacts. Provide strong rationale in the final ER to support the 200m buffer around the Project for the cumulative effects assessment (e.g., literature, case studies, and Indigenous Knowledge to justify boundaries). Otherwise, the final ER should include an updated cumulative effects assessment that	Based on previous pipeline construction experience, Enbridge Gas is of the view that a 200m boundary is appropriate to assess effects to the Project area as it establishes a boundary that accounts for impacts that may occur beyond the project

<p>used valued-component-centered spatial boundaries (e.g., greenhouse gas emissions and human health should be assessed at a regional scale or larger, while wildlife should be assessed at a scale that is inclusive of species home range and dispersal distance. This approach is recommended as VCs allow for the most meaningful spatial boundaries to be drawn from the cumulative effects assessment.</p>	<p>footprint, which typically include nuisance impacts to the community such as air, noise, and dust.</p>
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Line-item attachment 2.33

From: Consultation <Consultation@kettlepoint.org>
Sent: Friday, November 7, 2025 11:52:21 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>
Cc: Jessica Wakefield <jessica.wakefield@threefires.com>; Jana George <jana.george@threefires.com>; Rick Peters <rick.peters@threefires.com>; Dennica Monague-Sands <dennica.monague-sands@threefires.com>
Subject: [External] Re: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project ER Responses to CKSPFN Comments

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from consultation@kettlepoint.org.

Good afternoon Chasity,

Thank you for sharing the response document. Our team will review and let you know if we have any additional comments, questions, or concerns.

Thank you,

CKSPFN Consultation Document

Line-item attachment 2.34

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Thursday, November 27, 2025 2:52 PM
To: Verna George <verna.george@kettlepoint.org>; Consultation <consultation@kettlepoint.org>
Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] Waubuno Gathering System - Stage 1-2 Archaeology - Kettle Point

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Parker.Dickson@stantec.com.

Good afternoon,

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be completing a Stage 1-2 archaeological assessment to support Enbridge's Waubuno Gathering System Project, near Brigden, Ontario. Overall, the archaeological fieldwork is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us during the archaeological fieldwork. Enbridge is working to secure land access and ploughing for the study area. At this time, we do not have a mobilization date, and we will do our best to provide you with seven (7) days advance notice of the fieldwork. However, with the way the weather is quickly turning, we may need to mobilize quickly when an

acceptable window of ground and weather conditions opens, and a quick mobilization may be required. Nonetheless, I will reach out to you as soon as I have additional information to share.

If you wish to participate in the archaeological fieldwork, please reach out to Chasity Pilecki, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you on this archaeological assessment. Please do not hesitate to reach out with any questions.

Best wishes and have a wonderful day!
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)

Direct: 226-268-7196
parker.dickson@stantec.com



With every community, we redefine what's possible.

The content of this email is the confidential property of Stantec and should not be copied, modified, retransmitted, or used for any purpose except with Stantec's written authorization. If you are not the intended recipient, please delete all copies and notify us immediately. For a list of Stantec's operating entities with associated license and registration information, please visit stantec.com.

Line-item attachment 2.35

From: [Chasity Pilecki](#)
To: [Yvonne George](#); [Consultation](#)
Subject: Monthly Update
Date: Thursday, November 27, 2025 3:45:00 PM
Attachments: [Image001.png](#)

Good afternoon,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Collinville Well Drilling Project	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-228-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com
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Line-item attachment 2.36

From: Consultation <Consultation@kettlepoint.org>
Sent: Tuesday, December 2, 2025 9:17 AM
To: Dickson, Parker <Parker.Dickson@stantec.com>; Verna George <Verna.George@kettlepoint.org>
Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Jana George <jana.george@threefires.com>
Subject: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - Kettle Point

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Consultation@kettlepoint.org.

Good morning Parker,

Thank you for sharing this information and for inviting our community to participate. We are interested in having a monitor participate in the fieldwork. Chasity, do you have an agreement you would like us to use? Otherwise, I can draft a fieldwork participation agreement and share it for your review.

Thank you,

Jana

Line-item attachment 2.37

From: [Chasity Pilecki](#)
To: [Consultation](#); [Dickson, Parker](#); [Yerna George](#)
Cc: [mark.knight](#); [Kelly, Dominique](#); [Dana Cofell](#); [Jana George](#)
Subject: Re: Waubuno Gathering System - Stage 1-2 Archaeology - Kettle Point
Date: Tuesday, December 2, 2025 11:53:46 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Good morning Jana,

Thank you for confirming your interest to participate.
I will send an agreement to you shortly.

Kindest regards,
Chasity

Get [Outlook for iOS](#)

Line-item attachment 2.38

From: [Chasity Pilecki](#)
To: [Consultation](#)
Cc: [Verna George](#)
Subject: RE: Waubuno Gathering System - Stage 1-2 Archaeology - Kettle Point
Date: Tuesday, December 2, 2025 11:58:13 AM
Attachments: [TFG Monitoring Agreement - Waubuno Gathering System December 2025.pdf](#)
[image005.png](#)
[image006.png](#)
[image007.png](#)
[image008.png](#)
[image009.png](#)

Hi Jana,

Please find attached agreement for upcoming fieldwork.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.39

From: Consultation <Consultation@kettlepoint.org>
Sent: Monday, December 8, 2025 2:34 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Verna George <Verna.George@kettlepoint.org>; Jessica Wakefield <jessica.wakefield@threefires.com>; Jana George <jana.george@threefires.com>
Subject: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - Kettle Point

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from consultation@kettlepoint.org.

Good afternoon Chasity,

Please find attached a signed version of the agreement. If you can kindly provide a finalized version with your signature for our records, that would be greatly appreciated.

Thank you,

Jana

Line-item attachment 2.40

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Monday, December 8, 2025 2:54 PM
To: Consultation <Consultation@kettlepoint.org>
Cc: Verna George <Verna.George@kettlepoint.org>; Jessica Wakefield <jessica.wakefield@threefires.com>; Jana George <jana.george@threefires.com>
Subject: RE: Waubuno Gathering System - Stage 1-2 Archaeology - Kettle Point

Thank you, Jana.

Please find attached signed copy.

Wishing you a great and safe day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 2.41

From: Consultation <Consultation@kettlepoint.org>
Sent: Monday, December 8, 2025 3:21 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Verna George <Verna.George@kettlepoint.org>; Jessica Wakefield <Jessica.Wakefield@threefires.com>; Jana George <jana.george@threefires.com>
Subject: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - Kettle Point

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Consultation@kettlepoint.org.

Hi Chasity,

Thank you for sharing this. We look forward to receiving updates when the fieldwork is scheduled.

Thank you,

Jana

Line-item attachment 2.42

From: Preet Gill
Sent: Wednesday, January 7, 2026 12:11 PM
To: verna.george@kettlepoint.org <verna.george@kettlepoint.org>; consultation@kettlepoint.org <consultation@kettlepoint.org>
Subject: EB-2025-0307 - Waubuno Gathering System and Compressor Replacement Expansion Project - Notice of Application

Good Afternoon,

On November 24, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

- Approximately 1.1 km of Nominal Pipe Size (NPS) 12 steel natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's existing NPS 36 Dawn to Corunna pipeline to replace the Waubuno Compressor Package.
- Approximately 640 m of NPS 12 natural gas pipeline to replace existing NPS 6, 8, and 10 sections of the Waubuno Gathering Line and approximately 280 m of NPS 8 and 87 m of NPS 10 natural gas pipelines to replace five existing well laterals in the Waubuno Storage Pool.

On December 19, 2025, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice, Enbridge Gas's Application and the evidence on all property owners and encumbrancers with lands or interest in lands directly affected by the proposed pipeline and related facilities.

Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

- Exhibit A-2-1 – Application
- Exhibit A-2-1 – Attachment 1 - Project Map
- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering, and Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters and Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/Waubuno-Gathering-System-and-Compressor-Replacement-Project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill
Regulatory Coordinator

Enbridge Gas Inc.
500 Consumers Road | North York, Ontario | M2J 1P8

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Line-item attachment 2.43

From: [Chasity Pilecki](#)
To: [Yerna George](#); [Consultation](#)
Subject: Monthly Update
Date: Wednesday, February 4, 2026 11:28:30 AM
Attachments: [imeoe001.onq](#)

Good morning,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session was held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Kail Dive North, Chatham ON, N7M 5M1
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Line-item attachment 3.0

From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Friday, January 31, 2025 11:41 AM
To: Jennifer Mills <jmills@cottfn.com>
Subject: Notice of Upcoming Project - Waubano Lifecycle Project

Good morning Jen,

Attached is the Notice of Upcoming Project letter and ad for the Waubano Lifecycle Project. I will make sure the information gets uploaded to Nations Connect. If you have any questions please do not hesitate to contact me.

Thanks,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 668 6759





Enbridge Gas Inc.
50 Kell Drive North
Chatham, Ontario N7M 5M1
Canada

Via email

January 31, 2025

Jennifer Mills
Chippewa of the Thames First Nation
320 Chippewa Road
Muncey, ON N0L 1Y0

Project Notification re: Enbridge Gas Inc.'s Proposed Waubuno Lifecycle Project

Dear Jennifer,

Enbridge Gas Inc. is planning to construct approximately 220 m of NPS 8, 380 m of NPS 10, and 1.4 km of NPS 12 steel pipeline to replace facilities at the Waubuno gas storage pool in the Township of St. Clair, Ontario (the "Project"). The Project is intended to be comprised of: (1) abandonment of the compressor station and replacement with a pipeline connection, (2) upsizing the existing main gathering pipeline, and (3) replacement of five existing well lateral pipelines.

The Preliminary Preferred Route include the following property types: existing Enbridge storage pool and right of way. The Alternative Route is located within the existing Enbridge storage pool and agricultural field in private property.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q1 2026.

Enbridge Gas's preliminary work on the Project has identified potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Fisheries and Oceans (“DFO”).

Municipal:

- St. Clair Township.
- Lambton County.
- Municipal Tree By-laws.

Other:

- St. Clair Region Conservation Authority (“SCRCA”).

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community’s feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas’ engagement on the Project, Indigenous communities will have the opportunity to participate in archaeology fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in archaeology field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Hilary Ferguson
Senior Advisor, Indigenous Energy Policy
Ministry of Energy and Electrification
Hilary.Ferguson@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416-666-6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 3, 2025, if possible.

Kindest regards,

A handwritten signature in blue ink, appearing to read "Kevin Berube".

Kevin Berube
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
416-666-6759
kevin.berube@enbridge.com

**Enbridge Gas Inc.
Notice of Upcoming Project
Waubuno Lifecycle Project**

This notice is to inform you of an upcoming Enbridge Gas Inc. (Enbridge Gas) Project in the Township of St. Clair, Ontario. The purpose of the Project is to replace existing infrastructure to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and affordable natural gas services.

The Project is planned to be located mainly in existing road rights-of-way and agricultural fields with additional temporary working space potentially required for lay-down, storage and excess soils management.

Enbridge Gas has hired a third-party environmental consultant, Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project, which will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023). The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the study will be completed in Q1 2026, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. The OEB's review and approval are required before the proposed Project can proceed. If approved, construction is anticipated to begin in early 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments or input about the Project, potential alternative routes or natural environmental features in the area above, please contact Stantec using the information below. All input will be evaluated and may be considered during the route evaluation for the Project.



Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 3.1

From: [Kevin Berube](#)
To: [Jennifer Mills](#)
Subject: February Update
Date: Monday, February 24, 2025 9:29:54 AM
Attachments: [imaoe002.png](#)

Hi Jen,

Here's a brief update on projects in the region.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of February 3, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
 500 Consumers Road
 North York, ON
 M2J 1P8

Cell: 416 666 6759



Line-item attachment 3.2

From: [Kevin Berube](#)
To: [Jennifer Mills](#)
Subject: March monthly update
Date: Monday, March 17, 2025 4:31:35 PM

Hi Jen,

I hope things are well with you. Here are the project updates for March.

If you have time the week of March 30 to grab lunch that would be great. I'll bring update information on each of the projects.

Thanks,
 Kevin

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 10, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Virtual Public Information Sessions February 24, 2025, to March 9, 2025. Input and comments for the Project should be provided by March 26, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Line-item attachment 3.3

From: [Kevin Berube](#)
To: [Jennifer Mills](#)
Subject: Waubuno Pipeline and Compressor Replacement - Notice of Commencement and Information Session
Date: Wednesday, March 26, 2025 3:42:19 PM
Attachments: [Waubuno Pipeline and Compressor Replacement Project NoSCletter_COTTEN.docx](#)
[ad_Waubuno_NoC_VIS_20250325_fnl.pdf](#)
[image001.png](#)

Hi Jennifer,

Please find attached the Notice of Commencement and coordinates for the information sessions on the Waubuno Pipeline and Compressor Replacement Project, formerly known as the Waubuno Lifecycle Project. We will upload the information to NationsConnect.

If you have any questions please do not hesitate to contact me.

Thanks,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759





March 26, 2025

Jennifer Mills
Chippewa of the Thames First Nation
320 Chippewa Road
Muncey, ON N0L 1Y0
jmills@cottfn.com

SENT VIA E-MAIL

Dear Jennifer,

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project (the Project) located in the Township of St. Clair. The purpose of this project is to replace existing infrastructure to continue to provide residents, business and industries with safe, reliable and affordable natural gas services.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

Please refer to Attachment 1 - Study Area.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario

Page 2 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*".

An Environmental Report summarizing the results of the Environmental Study will accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). The Environmental Report for the study is anticipated to be completed in Fall 2025, after which Enbridge Gas plans to file an LTC application. Pending receipt of all approvals and permits, construction is anticipated to commence in 2027.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage desktop inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting you to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be bio-culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any potential measures for mitigating those adverse impacts. Enbridge Gas respectfully requests that your input be received as early as possible, prior to compilation of the Environmental Report, so that it may be accounted for in the planning process.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

Virtual Information Session (online):
April 14, 2025, to April 28, 2025
www.solutions.ca/WaubunoEA

Engagement with Indigenous peoples is an integral component of the planning process. For this Project, an Information Session will be held virtually. Input received will be used to confirm the Preferred Route and to develop site-specific environmental protection or mitigation measures for this Project.

A questionnaire will be available as part of the online Information Session, and you will have the ability to submit comments and/or questions about the proposed Project.

Enbridge Gas is committed to meaningful engagement with Indigenous peoples. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project, please feel free to contact me directly or email the Project team at: WaubunoEA@stantec.com

We look forward to engaging with you and ensuring your interests are being considered and represented.

Page 3 of 3

Reference: Enbridge Gas Inc. -Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Regards,

A handwritten signature in blue ink, reading "Kevin Berube". The signature is written in a cursive style with a large initial "K".

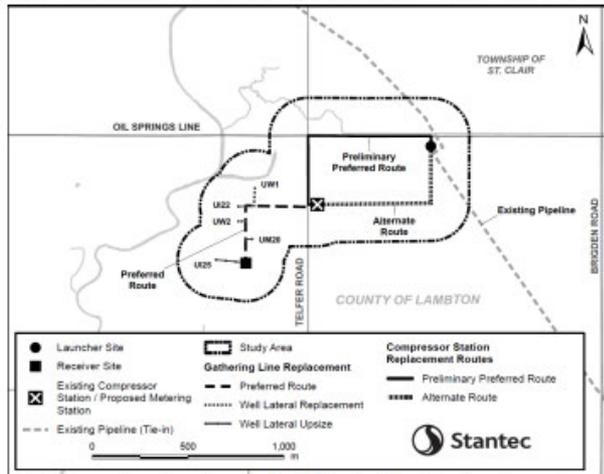
Kevin Berube
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: 416 666 6759
Kevin.berube@enbridge.com

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Waubuno Pipeline & Compressor Replacement Project

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project in St. Clair Township, Ontario. The purpose of this project is to replace existing infrastructure to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The project involves three related components.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.



The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. For further details, please refer to the map included with this notice. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
 April 14, 2025 to April 28, 2025
<https://www.solutions.ca/WaubunoEA>

Details from this Virtual Information Session will also be available for viewing on the Enbridge Gas project webpage provided below. A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session will be used to confirm the Preferred Route and to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by April 28, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental

Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*. It is anticipated that an Environmental Report for the Project will be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. Pending receipt of all approvals and permits, construction is anticipated to commence early 2027.

For any questions, comments or input regarding the Environmental Study for the proposed Waubuno Pipeline & Compressor Replacement Project, please contact:

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 3.5

From: [Kevin Berube](#)
To: [Jennifer Mills](#)
Subject: Waubuno VPI5
Date: Tuesday, April 15, 2025 12:41:35 PM
Attachments: [image001.png](#)

Hi Jen,

The Waubuno Pipeline and Compressor Replacement Project information is now live. We'll upload this to NationsConnect.

[Waubuno Pipeline and Compressor Replacement Project](#)

Thanks,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759



Line-item attachment 3.6

From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Thursday, May 29, 2025 6:13:55 AM
To: Jennifer Mills <jmills@cottfn.com>
Subject: Monthly Update

Good morning Jen,

For your information. Have a great day!

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 (EB-2024-0249)	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Work to start May 24, 2025. Will be reaching out for a site visit early June.	December 9, 2024 (EB-2024-0304)	2025
Southwold Pipeline	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing	Q2 2025	2026

Project			or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.		
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Meegwetch,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
 500 Consumers Road
 North York, ON
 M2J 1P8

Cell: 416 666 6759



Line-item attachment 3.7

From: [Kevin Berube](#)
To: [Jennifer Mills](#)
Cc: consultation@cottfn.com
Subject: Waubuno ER
Date: Monday, July 28, 2025 12:49:46 PM
Attachments: [image001.png](#)
[image002.png](#)
[image004.png](#)

Good afternoon Jen,

Here is the link to the Waubuno ER. There is a 42 day review period that ends on September 8, 2025. If you have any questions or have trouble opening the document let me know. We'll upload the link to NationsConnect.

You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report.

 [Draft ER- Review](#)

 This link only works for the direct recipients of this message.

[Open](#)

Thanks,
Kevin

Line-item attachment 3.8

From: [Kevin Berube](#)
 To: [Jennifer Mills](#)
 Subject: Monthly update
 Date: Wednesday, August 20, 2025 10:08:41 AM

Hi Jen,

Here is the monthly update for projects taking place in the region.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction ongoing.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colville Well Drilling Project	June 24, 2025		Virtual Information Session runs from July 23 - August 8, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Thanks!
 Kevin

Line-item attachment 3.9

From: Jennifer Mills <jmills@cottfn.com>
Sent: Wednesday, September 3, 2025 12:33 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Kevin Berube <kevin.berube@enbridge.com>; Fallon Burch <fburch@cottfn.com>; Erna-Marie Leclair <emleclair@cottfn.com>
Subject: [External] RE: Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report (ER)

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Hi Chasity

Thanks for providing the ER.

We would like to get a third-party review of this ER as well as the Waubuno Pipeline and Compressor Replacement Project ER. I have not had time in August to review that ER.

Please see attached letter for the capacity request for both projects. I've also attached the proposed consultant's CV. The consultant could complete both reviews by early October if we get the arrangements completed quickly.

Please note that Rochelle does not work for COTTFN.

Thanks

Jen

Line-item attachment 3.10

From: Jennifer Mills <jmills@cottfn.com>

Sent: Friday, September 12, 2025 10:51 AM

To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Cc: Kevin Berube <kevin.berube@enbridge.com>; Fallon Burch <fburch@cottfn.com>; Erna-Marie Leclair <emleclair@cottfn.com>

Subject: [External] RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

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Hi

Do you have a time estimate for a response on the capacity proposal? I am getting concerned about the timeline for engaging the consultant and completing the review.

Thanks

Jen

Line-item attachment 3.11

From: Kevin Berube <kevin.berube@enbridge.com>

Sent: September 16, 2025 10:32 AM

To: Jennifer Mills <jmills@cottfn.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Cc: Fallon Burch <fburch@cottfn.com>; Erna-Marie Leclair <emleclair@cottfn.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>

Subject: RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

Hi Jen,

I submitted the invoice to our admin support for processing. We're ok with the invoice amounts, it will take a little time to process the payment through our AP. If you need anything else at this time with respect to the ER review let me know.

Thanks,

Kevin

Line-item attachment 3.12

From: Jennifer Mills <jmills@cottfn.com>

Sent: Tuesday, September 16, 2025 10:42 AM

To: Kevin Berube <kevin.berube@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Cc: Fallon Burch <fburch@cottfn.com>; Erna-Marie Leclair <emleclair@cottfn.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>

Subject: [External] RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

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Hi Kevin

Oh I wasn't looking for the invoice to be processed now as I included some potential costs which may not be needed. I'm just looking for the go ahead so I can engage the consultant, which I assume this means I can.

Thanks

Jen

Line-item attachment 3.13

From: [Kevin Berube](#)
To: [Jennifer Mills](#); [Chasity Pilecki](#)
Cc: [Fallon Burch](#); [Erna-Marie Leclair](#); [Gabrielle Lapalme](#)
Subject: RE: Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report (ER)
Date: Tuesday, September 16, 2025 10:45:48 AM
Attachments: [image001.png](#)
[image002.png](#)

Hi Jen,

No problem, go forth with engaging the consultant. Sorry for the confusion!

Thanks,
Kevin

Line-item attachment 3.14

From: [Jennifer Mills](#)
To: [Brent Bullough](#)
Cc: [Gabrielle Lapalme](#); [Chasity Pilecki](#)
Subject: [External] Waubuno comments
Date: Monday, October 27, 2025 3:50:36 PM
Attachments: [image001.png](#)
[COTTFN response Waubuno Pipeline & Compressor Replacement ER.pdf](#)

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Hi Brent

It's a bit late but please see comments attached for the Waubuno project. I also submitted the document through NationsConnect but your email wouldn't get that notification.

I will be making an invoice for the Waubuno and Kimball reviews. I think Kevin and I had a misunderstanding, and he started to internally process a payment for that based on our cost estimate, but then I mentioned that we would submit the invoice based on actual costs for reimbursement after the review. Can someone confirm that the payment was not made? Then I'll go ahead and make the invoice.

Thanks



Jennifer Mills (she/her)
Energy Sector Consultation Coordinator
Chippewas of the Thames First Nation
Email: jmills@cottfn.com
Cell: 647-990-7897 | Admin Office: 519-289-5555 Ex: 236
320 Chippewa Road, Muncey, Ontario

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Deshkan Zibiing
Chippewas of the Thames
First Nation Treaties, Lands
and Environment

320 Chippewa Road
Muncey, ON, N0L 1Y0
Tel: 519-289-5555
Fax: 519-289-2230
info@cottfn.com

October 27, 2025

Brent Bullough
Strategist, Community & Indigenous Engagement
Enbridge Gas Inc.
Brent.Bullough@enbridge.com

Re: Waubuno Pipeline & Compressor Replacement Environmental Report

Chippewas of the Thames First Nation received the Environmental Report for the Waubuno Pipeline & Compressor Replacement Project. The proposed project is located within COTTFN's Traditional Territory, as recognized in the Big Bear Creek Settlement Agreement (2013).

Consultation staff reviewed the report, as well as an independent consultant. Without prejudice to the protected rights and interests of COTTFN, we would like to offer the following comments and questions:

- Enbridge Gas Inc. should ensure that the mitigation measures outlined in the ER are implemented for the project.
- It is recommended that a qualified Environmental Inspector be assigned by Enbridge Gas for the duration of active construction. It is recommended that the Environmental Inspector visit the site in advance of active construction to confirm that the conditions align with the results of Stantec's desktop review and assess additional mitigation options if required. The Environmental Inspector should review the Environmental Report and the construction drawings prior to the commencement of construction to ensure that all appropriate notes have been included on the construction drawings. As noted in the Environmental Report, Enbridge Gas should implement an orientation program for inspectors and contractor personnel to provide information regarding Enbridge Gas' environmental program and commitments, as well as safety measures.
- The Study Area is located close to Bear Creek as well as municipal drains. A qualified Environmental Inspector should be monitoring during construction to mitigate risks to these water features and enable appropriate action should the risk occur. Filtration should occur prior to discharge into watercourses for dewatering activities and also for the disposal of water from pipeline hydrostatic testing, if required.
- A qualified Environmental Inspector should also monitor regularly to mitigate risks to Species at Risk and Species of Concern that may be present.





Deshkan Ziiibiing
Chippewas of the Thames
First Nation Treaties, Lands
and Environment

320 Chippewa Road
Muncey, ON, N0L 1Y0
Tel: 519-289-5555
Fax: 519-289-2230
info@cottfn.com

- Based on the maps, it looks like the project will avoid the unnamed pond which provides habitat to turtle species. Please confirm if that is correct.
- The archaeological assessment contains a paragraph about the ethnogenesis of the Metis. Stantec often includes this paragraph in reports. There are no historic Metis communities in the vicinity of the project, therefore it is not necessary or appropriate to include this information.
- The maps included with the Cultural Heritage Screening Report are for a different project.
- Enbridge should maximize procurement from Indigenous businesses (especially those from the Treaty and Traditional Territory) wherever possible.
- The cumulative effects section of the ER follows Ontario's methodology for considering projects planned in close proximity occurring simultaneously. Chippewas of the Thames First Nation takes a broader view of the existing impacts to the territory, to the Nation's rights, and to the Spirit of the Land. New gas pipelines contribute to the extensive gas infrastructure already cutting across COTTFN's Treaty and Traditional Territory, for which COTTFN has not historically been accommodated.

Please contact us if you need any clarification of this letter.

Regards,

Consultation Unit
Treaties, Lands and Environment
COTTFN



Line-item attachment 3.15

From: Brent Bullough
Sent: Friday, November 7, 2025 9:40 AM
To: 'Jennifer Mills' <jmills@cottfn.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: RE: Waubuno comments

Hi Jennifer,

Sorry for taking so long to respond as I get up to speed with the transition from Kevin.

We looked into this and no invoice was submitted or payment issued. Please make the invoice and send to me and we'll deal with it promptly.

Sorry again for the delay,
Brent

Line-item attachment 3.16

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Subject: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)
Date: Wednesday, November 26, 2025 3:52:35 PM
Attachments: [image001.png](#)

Hi Jennifer,

Thank you for sending your regrets and sorry you weren't able to make it to the IWG meeting today. We're aiming to get minutes out earlier than usual going forward so you'll be able to review well in advance of the next meeting, which is tentatively scheduled for mid- to late-February.

As for the Waubuno project, which you'll see from the subject line has had an official project name change, our Environment team and Stantec are looking to schedule archaeology work in the remaining viable weeks we have this year. Environment and/or Stantec should reach out to you with details. In the meantime, it may be helpful to get a signed monitoring agreement in place for this work so we're ready to go as it may happen quickly.

Please send me an agreement and I'll get it completed on this end.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—
ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
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Line-item attachment 3.17

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Thursday, November 27, 2025 2:52 PM
To: Jennifer Mills <jmills@cottfn.com>
Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] Waubuno Gathering System - Stage 1-2 Archaeology - COTTFN

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Good afternoon, Jen!

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be completing a Stage 1-2 archaeological assessment to support Enbridge's Waubuno Gathering System Project, near Bridgen, Ontario. Overall, the archaeological fieldwork is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us during the archaeological fieldwork. Enbridge is working to secure land access and ploughing for the study area. At this time, we do not have a mobilization date, and we will do our best to provide you with seven (7) days advance notice of the fieldwork. However, with the way the weather is quickly turning, we may need to mobilize quickly when an acceptable window of ground and weather conditions opens, and a quick mobilization may be required. Nonetheless, I will reach out to you as soon as I have additional information to share.

If you wish to participate in the archaeological fieldwork, please reach out to Chasity Pilecki, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you on this archaeological assessment. Please do not hesitate to reach out with any questions.

Best wishes and have a wonderful day!
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)

Direct: 226-268-7196
parker.dickson@stantec.com



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Line-item attachment 3.18

From: Jennifer Mills

Sent: November 28, 2025 10:44 AM

To: Brent Bullough <Brent.Bullough@enbridge.com>

Subject: RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)

Thanks Brent.

Please see template agreement attached.

Jen

Line-item attachment 3.19

From: Jennifer Mills <jmills@cottfn.com>
Sent: Friday, November 28, 2025 11:00 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] FW: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)

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Hi

I just noticed email from Stantec to send you the agreement. I had just sent it to Brent.

Thanks

Jen

Line-item attachment 3.20

From: [Brent Bullough](#)
 To: [Jennifer Mills](#)
 Subject: Monthly Update from Enbridge - November 2025
 Date: Friday, November 28, 2025 1:54:48 PM
 Attachments: [image001.png](#)

Hi Jennifer,

I'm pleased to share these project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Collinville Well Drilling Project	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks and have a great weekend!

Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

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Line-item attachment 3.21

From: Brent Bullough

Sent: Monday, December 1, 2025 3:27 PM

To: 'Jennifer Mills' <jmills@cottfn.com>

Subject: RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)

Hi Jennifer, completed and signed agreement attached for your signature.

Thanks,

Brent

Line-item attachment 3.22

From: [Brent Bullough](#)
To: [Fallon Burch](#); calbert@cottfn.com
Cc: [Jennifer Mills](#)
Subject: RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)
Date: Monday, December 1, 2025 3:30:32 PM
Attachments: [image001.png](#)
[AFL Contract COTTEN 2025 - Enbridge - Waubuno Gathering.docx](#)

Hi Carolyn and Fallon,

Please see attached in Jennifer's absence.

Thanks,
Brent

Line-item attachment 3.23

From: Jennifer Mills <jmills@cottfn.com>

Sent: Wednesday, December 3, 2025 11:23 AM

To: Brent Bullough <Brent.Bullough@enbridge.com>; Fallon Burch <fburch@cottfn.com>; Carolyn Albert <calbert@cottfn.com>

Subject: [External] RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)

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Hi Brent

Please see attached. Based on Finance dates, our last day will be Dec. 9th so I'm not sure it will work out. Can you remind me what stage of arch assessment this will be?

Jen

Line-item attachment 3.24

From: Brent Bullough <Brent.Bullough@enbridge.com>

Sent: December 3, 2025 11:39 AM

To: Jennifer Mills <jmills@cottfn.com>; Fallon Burch <fburch@cottfn.com>; Carolyn Albert <calbert@cottfn.com>

Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>

Subject: RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)

Hi Jennifer,

I'm hearing it's now unlikely we'll get the work done this month given holidays and current weather. We'll look to do it during any opportunities throughout the winter.

The work is for Stage 2.

Thanks,
Brent

Line-item attachment 3.25

From: [Jennifer Mills](#)
To: [Brent Bullough](#); [Fallon Burch](#); [Carolyn Albert](#)
Cc: [Gabrielle Lapalme](#)
Subject: [External] RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)
Date: Wednesday, December 3, 2025 11:56:17 AM
Attachments: [image001.png](#)

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Ok thanks. Please keep us informed and we'll see if we have any AFLs back to participate.

Jen

Line-item attachment 3.26

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Cc: [Gabrielle Lapalme](#); [Chasity Pilecki](#)
Subject: RE: Waubuno comments
Date: Friday, December 5, 2025 2:17:35 PM
Attachments: [Enbridge ER responses to COTTFN on Waubuno Pipeline received Oct 27 2025.pdf](#)
[image001.png](#)

Hi Jennifer,

Please see our attached responses to COTTFN's comments on the Waubuno Gathering System and Compressor Replacement Project.

The name on the attached PDF doesn't quite match the correct project name, but I didn't want to delay getting this to you to correct that minor oversight.

Let me know if you have any questions or concerns.

Have a great weekend!

Brent

**Enbridge Gas Inc. ("Enbridge Gas")
Responses to Chippewas of the Thames First Nation ("COTTFN") comments
on the Waubuno Pipeline and Compressor Replacement Project ("Project")**

Enbridge Gas' Responses to COTTFN Comments received on October 27, 2025, on the Environmental Report ("ER") prepared in connection with the Project

Item	COTTFN comment	Enbridge Gas response
1	Enbridge Gas Inc. should ensure that the mitigation measures outlined in the ER are implemented for the project.	Enbridge Gas is committed to following the mitigation measures outlined in the ER.
2	It is recommended that a qualified Environmental Inspector be assigned by Enbridge Gas for the duration of active construction. It is recommended that the Environmental Inspector visit the site in advance of active construction to confirm that the conditions align with the results of Stantec's desktop review and assess additional mitigation options if required. The Environmental Inspector should review the Environmental Report and the construction drawings prior to the commencement of construction to ensure that all appropriate notes have been included in the construction drawings. As noted in the Environmental Report, Enbridge Gas should implement an orientation program for inspectors and contractor personnel to provide information regarding Enbridge Gas' environmental program and commitments, as well as safety measures.	An Environmental Inspector will be assigned to the Project and will document pre-construction and post-construction conditions. In addition, the Environmental Inspector will ensure compliance with permit conditions and the recommendations made in the ER. Orientations will be held for all contractors and on-site Enbridge Inspectors regarding the Environmental requirements.
3	The Study Area is located close to Bear Creek as well as municipal drains. A qualified Environmental Inspector should be monitored during construction to mitigate risks to these water features and enable appropriate action should the risk occur. Filtration should occur prior to discharge into watercourses for dewatering activities and for the disposal of water from pipeline hydrostatic testing, if required.	The designated Environmental Inspector will monitor and approve water discharge across the Project, thereby mitigating risks to Bear Creek and municipal drains, and planning for appropriate action should the risk materialize. Water discharge and filtration if required, will be done in accordance with Department of Fisheries and Oceans, Ontario Ministry of Environment, Conservation and Parks and the St. Clair Regional Conservation Authority policies and applicable laws, thereby minimizing or eliminating any impact on the natural environment.
4	A qualified Environmental Inspector should also monitor regularly to mitigate risks to Species at Risk and Species of Concern that may be present.	No species at risk or species of concern are expected to be present in the areas of

		construction for the Project. However, the Environmental Inspector will notify Enbridge Gas and propose mitigation measures if any species at risk or species of concern are observed on or near the Project site so that appropriate mitigation can occur.
5	Based on the maps, it looks like the project will avoid the unnamed pond which provides habitat for turtle species. Please confirm if that is correct.	The "pond" visible on recent satellite imagery was a flooded work site that has now been restored and is no longer present. No impacts on turtle habitat are expected.
6	The archaeological assessment contains a paragraph about the ethnogenesis of the Metis. Stantec often includes this paragraph in reports. There are no historic Metis communities in the vicinity of the project, therefore it is not necessary or appropriate to include this information.	Thank you for your comments.
7	The maps included with the Cultural Heritage Screening Report are for a different project.	This has been identified and corrected in the finalized ER.
8	Enbridge should maximize procurement from Indigenous businesses (especially those from the Treaty and Traditional Territory) wherever possible.	Enbridge Gas is committed to working alongside Indigenous partners to create meaningful, mutually beneficial outcomes that include procurement opportunities for Indigenous-owned businesses.
9	The cumulative effects section of the ER follows Ontario's methodology for considering projects planned in proximity occurring simultaneously. Chippewas of the Thames First Nation takes a broader view of the existing impacts to the territory, to the Nation's rights, and to the Spirit of the Land. New gas pipelines contribute to the extensive gas infrastructure already cutting across COTTFN's Treaty and Traditional Territory, for which COTTFN has not historically been accommodated.	Thank you for your comments. Enbridge Gas acknowledges COTTFN's broader perspective on cumulative effects and the importance of considering impacts on rights and the Spirit of the Land. The Environmental Report applies Ontario's methodology for assessing cumulative effects of projects occurring in proximity, but we remain committed to ongoing dialogue with COTTFN to better understand concerns as it relates to Enbridge Gas projects.

Line-item attachment 3.27

From: Jennifer Mills <jmills@cottfn.com>
Sent: Friday, December 19, 2025 10:43:38 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] invoices

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Hi Brent

Apologies for the delay but here are the invoices for the Waubuno and Kimball-Colinville ER reviews.

The consultant combined both reviews into one invoice so I just split it in half to divide it between the projects. I've attached that invoice as a supporting document. We already paid it.

I did email separately about a ~[REDACTED] cheque received I believe in September so I just want to be 100% sure that that wasn't related to these reviews.

Thanks, happy holidays

Jen

line-item attachment 3.28

From: Preet Gill
Sent: Wednesday, January 7, 2026 12:10 PM
To: jmills@cottfn.com <jmills@cottfn.com>
Subject: EB-2025-0307 - Waubuno Gathering System and Compressor Replacement Expansion Project - Notice of Application

Good Afternoon,

On November 24, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

- Approximately 1.1 km of Nominal Pipe Size (NPS) 12 steel natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's existing NPS 36 Dawn to Corunna pipeline to replace the Waubuno Compressor Package.
- Approximately 640 m of NPS 12 natural gas pipeline to replace existing NPS 6, 8, and 10 sections of the Waubuno Gathering Line and approximately 280 m of NPS 8 and 87 m of NPS 10 natural gas pipelines to replace five existing well laterals in the Waubuno Storage Pool.

On December 19, 2025, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice, Enbridge Gas's Application and the evidence on all property owners and encumbrancers with lands or interest in lands directly affected by the proposed pipeline and related facilities.

Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

- Exhibit A-2-1 – Application
- Exhibit A-2-1 – Attachment 1 - Project Map
- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering, and Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters and Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/Waubuno-Gathering-System-and-Compressor-Replacement-Project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill
Regulatory Coordinator

Enbridge Gas Inc.
500 Consumers Road | North York, Ontario | M2J 1P8

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Line-item attachment 3.29

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: January 8, 2026 4:26 PM
To: Jennifer Mills <jmills@cottfn.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: invoices

Hi Jennifer,

I gave you incorrect information. The [REDACTED] cheque was indeed related to the estimate

provided for the Kimball project. Sorry about that. Our usual invoice guru was off while we tried to figure it out and we got it wrong.

I see from the invoices you sent that the Kimball project came in under this amount, but the total including Waubuno is over this amount.

What would be easier for you? To not cash the [REDACTED] cheque and we issue cheques based on the actuals, or should we just issue payment for the remaining amount for both projects, which is over [REDACTED]. We owe you money regardless. Just trying to figure out the best path forward. Keep in mind though, our Invoice person is off until Monday so I'm still not sure if we need to separate these on our end for each project. I'll confirm then but if we do, not cashing the [REDACTED] cheque, if it hasn't already, may be best, but I'll confirm.

Regarding the [REDACTED] cheque, subject to further confirmation, I don't believe we issued one earlier in the year so the one dated December is likely the first/only one for 2025. Again though, I'd like to confirm this with our invoice person, if you can wait until Monday.

In other news, I'll be in your area next week. I'd be happy to meet up with you in person if you'd like to discuss anything. Wednesday is open for me most of the day. Tuesday afternoon could work to if that's better. Let me know.

Brent

Line-item attachment 3.30

From: Jennifer Mills <jmills@cottfn.com>
Sent: Friday, January 9, 2026 10:11 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] RE: invoices

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Thanks that info. No problem waiting for Monday to discuss with the invoice person. Unless you need to separate the projects, it would probably be easiest if we deposit the cheque and then you issue another for the remainder. I'll tell our Finance department to hold off.

That would be great to check in next Wed. My schedule is open before 2pm.

Jen

Line-item attachment 3.31

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Cc: [Gabrielle Lapalme](#)
Subject: RE: invoices
Date: Friday, January 9, 2026 2:13:11 PM

Great! I'm told it'll be ok on our end and we can just issue another cheque for the difference.

For Wednesday, I can book time for us at 1pm or start it at noon or 12:30 if you don't mind it going over lunch. We could meet for lunch if that works (on me). Let me know your thoughts.

Brent

Line-item attachment 3.32

From: Brent Bullough <Brent.Bullough@enbridge.com>
Sent: January 12, 2026 12:01 PM
To: Jennifer Mills <jmills@cottfn.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: invoices

Hi Jen, my Wednesday morning is more open now so we could meet any time before 2pm, whatever works best for you.

Brent

Line-item attachment 3.33

From: Jennifer Mills <jmills@cottfn.com>
Sent: Monday, January 12, 2026 2:28 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: [External] RE: invoices

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Hi Brent

We could meet at lunchtime. How about 11:45 at Singing Chef in Kilworth? It has more space than other places. They also take reservations if that's preferred. At this point, three of us are planning to come (me, Erna, Fallon).

Thanks

Jen

Line-item attachment 3.34

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Cc: [Gabrielle Lapalme](#)
Subject: RE: invoices
Date: Monday, January 12, 2026 3:19:57 PM

Sounds great. I'll send a calendar invite and make a reservation.

Any specific topics you want me to cover (so I can come prepared)?

Line-item attachment 3.36

From: [Brent Bullough](#)
To: [Jennifer Mills](#); [Fallon Burch](#); emleclair@cottfn.com
Cc: [Gabrielle Lapalme](#)
Subject: COTTFN-ENB Lunch Meeting Takeaways
Date: Thursday, January 15, 2026 1:03:56 PM
Attachments: [image001.png](#)

Hi Jen, Erna and Fallon,

Thanks so much for sharing your lunch time with me yesterday. Quick summary of actions items I've taken from the meeting.

- Enbridge to invite COTTFN, other nations, and Ministry of Energy to Kimball-Colinville site tours once work has commenced.
- Ensure COTTFN is informed of the rescheduled dates for Waubuno field work (postponed due to wet weather late last year)
- Inquire and respond to COTTFN about any carbon capture projects in their territory
- If permitted, relay the name of the customer requesting the Tilbury project
- Enbridge to confirm if two [REDACTED] cheques were issued in 2025 or just one.
- Enbridge to confirm total amounts of Kimball-Colinville and Waubuno invoices and either pay outstanding amount to COTTFN if money is still owed or determine how to address overpayment.
- COTTFN to share contact info of potential local caterers that could provide food/beverage at the London IWG meeting.

Jen, you also mentioned you want to be included in review and field work for a specific project. Can you remind me which on that was or did I capture it already above. Please let me know.

Let me know if I missed or misrepresented anything.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
TEL: 416-495-5339 | CELL: 647-280-4795
500 Consumers Road, Toronto ON M2J 1P8

Line-item attachment 3.37

From: Brent Bullough
Sent: Thursday, February 5, 2026 4:50 PM
To: Jennifer Mills <jmills@cottfn.com>
Subject: Enbridge Monthly Update

Hi Jennifer.

Hope you're well.

Here are the project updates for this month:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session was held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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Line-item attachment 3.38

From: Jennifer Mills <jmills@cottfn.com>

Sent: Friday, February 6, 2026 5:53 PM

To: Brent Bullough <Brent.Bullough@enbridge.com>

Subject: [External] RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

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Hi Brent

Have you heard about the [REDACTED] cheque?

I confirmed with Finance that they deposited the [REDACTED] cheque for the two reviews in October so I will ask them to apply that against the two invoices I sent (14371 and 14372) so that they are marked as paid.

Jen

Line-item attachment 3.39

From: [Brent Bullough](#)
To: [Jennifer Mills](#)
Subject: RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)
Date: Tuesday, February 17, 2026 1:03:35 PM
Attachments: [image001.png](#)
[image002.png](#)

Hi Jennifer, thanks for taking care two October review invoices.

I'm still trying to confirm the [REDACTED] situation. We know the one dated Dec. 31 was cashed and that's great. I'm just trying to confirm the status of the one you received earlier in the year. I must apologize for this taking so long. Our invoicing person has been coming back slowly after some time off so it's taking much longer than usual to figure this out. I think we're close to the answer so I should have an update shortly.

Brent

Line-item attachment 4.0

From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Friday, January 31, 2025 11:44 AM
To: environment@oneida.on.ca
Subject: Notice of Upcoming Project - Waubuno Lifecycle Project

Good morning Jenelle,

Please find attached the Notice of Upcoming Project and ad for the Waubuno Lifecycle Project. If you have any questions please do not hesitate to contact me.

Thanks,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759





Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario N7M 5M1
Canada

Via email

January 31, 2025

Jenelle Cornelius
Oneida Nation of the Thames
2212 Elm Ave.
Southwold, ON N0L 2G0

Project Notification re: Enbridge Gas Inc.'s Proposed Waubuno Lifecycle Project

Dear Jenelle,

Enbridge Gas Inc. is planning to construct approximately 220 m of NPS 8, 380 m of NPS 10, and 1.4 km of NPS 12 steel pipeline to replace facilities at the Waubuno gas storage pool in the Township of St. Clair, Ontario (the "Project"). The Project is intended to be comprised of: (1) abandonment of the compressor station and replacement with a pipeline connection, (2) upsizing the existing main gathering pipeline, and (3) replacement of five existing well lateral pipelines.

The Preliminary Preferred Route include the following property types: existing Enbridge storage pool and right of way. The Alternative Route is located within the existing Enbridge storage pool and agricultural field in private property.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q1 2026.

Enbridge Gas's preliminary work on the Project has identified potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Fisheries and Oceans (“DFO”).

Municipal:

- St. Clair Township.
- Lambton County.
- Municipal Tree By-laws.

Other:

- St. Clair Region Conservation Authority (“SCRCA”).

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in archaeology fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in archaeology field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Hilary Ferguson
Senior Advisor, Indigenous Energy Policy
Ministry of Energy and Electrification
Hilary.Ferguson@ontario.ca

Please feel free to contact me at kevin.berube@enbridge.com or 416-666-6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 3, 2025, if possible.

Kindest regards,

A handwritten signature in blue ink, appearing to read "Kevin Berube".

Kevin Berube
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
416-666-6759
kevin.berube@enbridge.com

**Enbridge Gas Inc.
Notice of Upcoming Project
Waubuno Lifecycle Project**

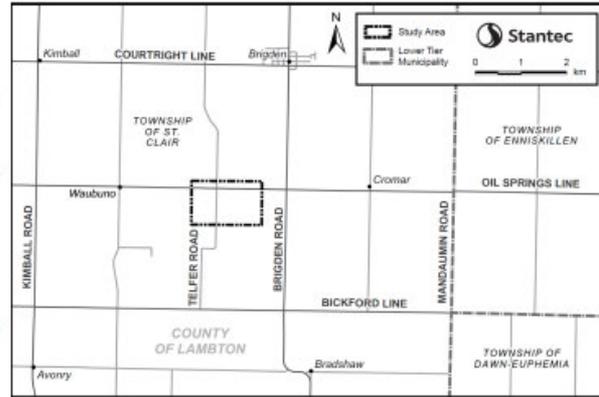
This notice is to inform you of an upcoming Enbridge Gas Inc. (Enbridge Gas) Project in the Township of St. Clair, Ontario. The purpose of the Project is to replace existing infrastructure to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and affordable natural gas services.

The Project is planned to be located mainly in existing road rights-of-way and agricultural fields with additional temporary working space potentially required for lay-down, storage and excess soils management.

Enbridge Gas has hired a third-party environmental consultant, Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project, which will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023). The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the study will be completed in Q1 2026, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. The OEB's review and approval are required before the proposed Project can proceed. If approved, construction is anticipated to begin in early 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.



Should you have any questions, comments or input about the Project, potential alternative routes or natural environmental features in the area above, please contact Stantec using the information below. All input will be evaluated and may be considered during the route evaluation for the Project.

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 4.1

From: Kevin.Berube
To: environment@oneida.on.ca
Subject: FW: February Update
Date: Monday, February 24, 2025 9:31:01 AM
Attachments: [image002.png](#)

Hi Jenelle,

Here's a brief update on projects in the region.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of February 3, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
 500 Consumers Road
 North York, ON
 M2J 1P8

Cell: 416 666 6759



Line-item attachment 4.2

From: [Kevin Berube](mailto:Kevin.Berube)
To: environment@oneida.on.ca
Subject: FW: March monthly update
Date: Monday, March 17, 2025 4:33:39 PM

Hi Jenelle,

I hope things are well with you. Here are the project updates for March.

I plan to be in your area the week of March 30, if we can connect that would be great. I'll bring update information on each of the projects.

Thanks,
 Kevin

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 10, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Virtual Public Information Sessions February 24, 2025, to March 9, 2025. Input and comments for the Project should be provided by March 26, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Line-item attachment 4.3

From: [Kevin Berube](#)
To: environment@oneida.on.ca
Subject: Waubano Pipeline and Compressor Replacement - Notice of Commencement and Information Session
Date: Wednesday, March 26, 2025 3:39:29 PM
Attachments: [Waubano Pipeline and Compressor Replacement Project NoSCletter_Oneida.docx](#)
[ad_Waubano_NoC.VIS_20250325_fnl.pdf](#)
[image001.png](#)

Hi Jenelle,

Please find attached the Notice of Commencement and coordinates for the information sessions on the Waubano Pipeline and Compressor Replacement Project, formerly known as the Waubano Lifecycle Project.

If you have any questions please do not hesitate to contact me.

Thanks,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759





March 26, 2025

Jenelle Cornelius
Oneida Nation of the Thames
2212 Elm Avenue
Southwold, ON N0L 2G0
Environment@oneida.on.ca

SENT VIA E-MAIL

Dear Jenelle,

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project (the Project) located in the Township of St. Clair. The purpose of this project is to replace existing infrastructure to continue to provide residents, business and industries with safe, reliable and affordable natural gas services.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

Please refer to Attachment 1 - Study Area.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario

Page 2 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*".

An Environmental Report summarizing the results of the Environmental Study will accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). The Environmental Report for the study is anticipated to be completed in Fall 2025, after which Enbridge Gas plans to file an LTC application. Pending receipt of all approvals and permits, construction is anticipated to commence in 2027.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage desktop inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting you to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be bio-culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any potential measures for mitigating those adverse impacts. Enbridge Gas respectfully requests that your input be received as early as possible, prior to compilation of the Environmental Report, so that it may be accounted for in the planning process.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

Virtual Information Session (online):
April 14, 2025, to April 28, 2025
www.solutions.ca/WaubunoEA

Engagement with Indigenous peoples is an integral component of the planning process. For this Project, an Information Session will be held virtually. Input received will be used to confirm the Preferred Route and to develop site-specific environmental protection or mitigation measures for this Project.

A questionnaire will be available as part of the online Information Session, and you will have the ability to submit comments and/or questions about the proposed Project.

Enbridge Gas is committed to meaningful engagement with Indigenous peoples. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project, please feel free to contact me directly or email the Project team at: WaubunoEA@stantec.com

We look forward to engaging with you and ensuring your interests are being considered and represented.

Page 3 of 3

Reference: Enbridge Gas Inc. -Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Regards,

A handwritten signature in blue ink, appearing to read "Kevin Berube", is centered on the page. The signature is fluid and cursive.

Kevin Berube
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: 416 666 6759
Kevin.berube@enbridge.com

Line-item attachment 4.4

From: [Kevin Berube](#)
To: environment@oneida.on.ca
Subject: FW: Waubuno VPIS
Date: Tuesday, April 15, 2025 12:43:03 PM
Attachments: [image001.png](#)

Hi Jenelle,

The Waubuno Pipeline and Compressor Replacement Project information is now live.

[Waubuno Pipeline and Compressor Replacement Project](#)

If you have any questions please don't hesitate to reach out.

Thanks,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759



Line-item attachment 4.5

From: [Kevin Berube](#)
To: [Jenelle Cornelius](#)
Subject: Funding request and monthly update
Date: Thursday, May 29, 2025 9:17:18 AM
Attachments: [image001.png](#)

Good morning Jenelle,

I checked with our Fueling Futures Adjudication group. Your funding request was definitely approved. Just waiting to hear back from them on the status of payment.

Also, here's brief project updates for your information. Have a great day!

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Work to start May 24, 2025. Will be reaching out for a site visit early June.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Meegwetch,

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
 500 Consumers Road
 North York, ON
 M2J 1P8

Cell: 416 666 6759



Line-item attachment 4.6

From: Kevin Berube
Sent: Tuesday, June 17, 2025 12:58 PM
To: Jenelle Cornelius <environment@oneida.on.ca>
Subject: Drop In Thursday

Hi Jenelle,

I'm going to be out in your area this Thursday. Would it be ok if I dropped in to say hello? If so, let me know of a time that would work best for you.

Thanks!

Kevin Berube

Sr. Advisor, Community and Indigenous Engagement, Eastern Region

Public Affairs, Communications and Sustainability
500 Consumers Road
North York, ON
M2J 1P8

Cell: 416 666 6759



Line-item attachment 4.7

From: Jenelle Cornelius <environment@oneida.on.ca>

Sent: Wednesday, June 18, 2025 11:05 AM

To: Kevin Berube <kevin.berube@enbridge.com>

Subject: [External] RE: Drop In Thursday

CAUTION! EXTERNAL SENDER

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DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hello Kevin,

I hope you are doing well.

It would be great to put a face to a name

What time are you thinking you will be by the office?

Yaw^ko/Thank you



Jenelle Cornelius
Environmental Consultation Coordinator
Oneida Nation of the Thames
Political Office - 2210 Elm Ave. Southwold, Ontario
NOL-2G0
environment@oneida.on.ca
T: 519-652-6161 x813 | Cell: 226-234-0577

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**“Look Deep Into Nature ,And Then You Will Understand Everything Better”
Albert Einstein**

Line-item attachment 4.8

From: Kevin Berube
Sent: Wednesday, June 18, 2025 12:12 PM
To: Jenelle Cornelius <environment@oneida.on.ca>
Subject: RE: Drop In Thursday

Hi Jenelle,

I can swing by at 11am if that works for you. Yes, so looking forward to meeting you!

See you tomorrow,
Kevin

Line-item attachment 4.10

From: [Kevin Berube](#)
To: [Jenelle Cornelius](#)
Subject: FW: Waubuno ER
Date: Monday, July 28, 2025 12:51:05 PM
Attachments: [image001.png](#)
[image002.png](#)
[image004.png](#)

Good afternoon Jenelle,

Here is the link to the Waubuno ER. There is a 42 day review period that ends on September 8, 2025. If you have any questions or have trouble opening the document let me know.

You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report.

 [Draft ER- Review](#)

 This link only works for the direct recipients of this message.

[Open](#)

Thanks,
Kevin

Line-item attachment 4.11

From: [Kevin Berube](#)
 To: [Jenelle Cornelius](#)
 Subject: FW: Monthly update
 Date: Wednesday, August 20, 2025 10:09:19 AM

Hi Jenelle,

Here is the monthly update for projects taking place in the region.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction ongoing.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colville Well Drilling Project	June 24, 2025		Virtual Information Session runs from July 23 - August 8, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Thanks!
 Kevin

Line-item attachment 4.12

From: [Brent Bullough](#)
To: [Jenelle Cornelius](#)
Subject: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)
Date: Wednesday, November 26, 2025 3:52:35 PM
Attachments: [image001.png](#)

Hi Jenelle,

I'm trying to get ahead of some work we have planned for the Waubuno project, which you'll see from the subject line has had an official project name change. Our Environment team and Stantec are looking to schedule archaeology work in the remaining viable weeks we have this year. Environment and/or Stantec should reach out to you with details. In the meantime, it may be helpful to get a signed monitoring agreement in place for this work so we're ready to go as it may happen quickly.

Please send me an agreement and I'll get it completed on this end.

Thanks,
Brent

Brent Bullough (he/him)
Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE

TEL: 416-495-5339 | CELL: 647-280-4795
500 Consumers Road, Toronto ON M2J 1P8

enbridge.com

Integrity. Safety. Respect. Inclusion. High Performance



Line-item attachment 4.13

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: November 27, 2025 2:52 PM
To: Jenelle Cornelius <environment@oneida.on.ca>
Cc: Knight, Mark <Mark.Knight@stantec.com>; Kelly, Dominique <Dominique.Kelly@stantec.com>;
Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <chasity.pilecki@enbridge.com>
Subject: Waubuno Gathering System - Stage 1-2 Archaeology - Oneida

CAUTION: This email originated from outside of the Oneida Nation Of The Thames Organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be completing a Stage 1-2 archaeological assessment to support Enbridge's Waubuno Gathering System Project, near Brigden, Ontario. Overall, the archaeological fieldwork is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us during the archaeological fieldwork. Enbridge is working to secure land access and ploughing for the study area. At this time, we do not have a mobilization date, and we will do our best to provide you with seven (7) days advance notice of the fieldwork. However, with the way the weather is quickly turning, we may need to mobilize quickly when an acceptable window of ground and weather conditions opens, and a quick mobilization may be required. Nonetheless, I will reach out to you as soon as I have additional information to share.

If you wish to participate in the archaeological fieldwork, please reach out to Chasity Pilecki, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you on this archaeological assessment. Please do not hesitate to reach out with any questions.

Best wishes and have a wonderful day!
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)

Direct: [226-268-7196](tel:226-268-7196)
parker.dickson@stantec.com



Line-item attachment 4.14

From: Dickson, Parker <Parker.Dickson@stantec.com>

Sent: Thursday, November 27, 2025 2:52 PM

To: Brandon Doxtator <environment@oneida.on.ca>

Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>;

Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Subject: [External] Waubuno Gathering System - Stage 1-2 Archaeology - Oneida

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This email was sent from Parker.Dickson@stantec.com.

Good afternoon,

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be completing a Stage 1-2 archaeological assessment to support Enbridge's Waubuno Gathering System Project, near Brigiden, Ontario. Overall, the archaeological fieldwork is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us during the archaeological fieldwork. Enbridge is working to secure land access and ploughing for the study area. At this time, we do not have a mobilization date, and we will do our best to provide you with seven (7) days advance notice of the fieldwork. However, with the way the weather is quickly turning, we may need to mobilize quickly when an

acceptable window of ground and weather conditions opens, and a quick mobilization may be required. Nonetheless, I will reach out to you as soon as I have additional information to share.

If you wish to participate in the archaeological fieldwork, please reach out to Chasity Pilecki, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you on this archaeological assessment. Please do not hesitate to reach out with any questions.

Best wishes and have a wonderful day!

Parker

Parker Dickson, MA

Senior Associate, Senior Archaeologist

(he/him)

Direct: 226-268-7196

parker.dickson@stantec.com



Line-item attachment 4.15

From: Jenelle Cornelius <environment@oneida.on.ca>
Sent: Thursday, November 27, 2025 9:59 AM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: 'Bear' <bearjohn55@hotmail.com>; Al Day <lutahawit@execulink.com>
Subject: [External] RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)

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Good morning Brent,

Thank you for the notification regarding the upcoming archaeological work.

At this time, Oneida does not have the internal capacity to participate directly. I have included Al Day and Bear John, who have supported Oneida on numerous archaeological files.

Al Day is part of our Traditional Council, and both Al and Bear have extensive experience in this area. Bear participates as a monitor, while Al provides review and comments on archaeological reports to ensure Haudenosaunee law, values, inherent rights, and cultural considerations are upheld throughout the process.

I trust that Al and Bear can undertake this work on behalf of the Nation.

Please continue to keep me informed of all updates, surveys, and project developments.

Yaw^ko/Thank you



Jenelle Cornelius
Environmental Consultation Coordinator
Oneida Nation of the Thames
Political Office - 2210 Elm Ave. Southwold, Ontario
N0L-2G0
environment@oneida.on.ca
T: 519-652-6161 x813 | Cell: 226-234-0577

Line-item attachment 4.16

From: Jenelle Cornelius <environment@oneida.on.ca>
Sent: Thursday, November 27, 2025 4:18 PM
To: Dickson, Parker <Parker.Dickson@stantec.com>
Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Alfred Day <lutahawit@execulink.com>; 'Bear' <bearjohn55@hotmail.com>
Subject: [External] RE: Waubuno Gathering System - Stage 1-2 Archaeology - Oneida

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Good afternoon Parker,

Please see below the following message sent to Brent this morning regarding the upcoming work.

Good morning Brent,

Thank you for the notification regarding the upcoming archaeological work.

At this time, Oneida does not have the internal capacity to participate directly. I have included Al Day and Bear John, who have supported Oneida on numerous archaeological files. Al Day is part of our Traditional Council, and both Al and Bear have extensive experience in this area. Bear participates as a monitor, while Al provides review and comments on archaeological reports to ensure Haudenosaunee law, values, inherent rights, and cultural considerations are upheld throughout the process.

I trust that Al and Bear can undertake this work on behalf of the Nation.

Please continue to keep me informed of all updates, surveys, and project developments.

I have included both Al and Bear on this email.

Yaw^ko/Thank you



Jenelle Cornelius
Environmental Consultation Coordinator
Oneida Nation of the Thames
Political Office - 2210 Elm Ave. Southwold, Ontario
NOL-2G0
environment@oneida.on.ca
T: 519-652-6161 x813 | Cell: 226-234-0577

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“Look Deep Into Nature ,And Then You Will Understand Everything Better”
Albert Einstein

Line-item attachment 4.17

From: Al Day <lutahawit@execulink.com>
Sent: Friday, November 28, 2025 12:40 PM
To: Brent Bullough <Brent.Bullough@enbridge.com>
Cc: B. John <johnb_26@hotmail.com>; Jenelle Cornelius <environment@oneida.on.ca>; Paul Williams <orihwa@gmail.com>
Subject: [External] RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)
Importance: High

Good Afternoon Mr Bullough

Please be advised that the On^yota a:ka Lotiyaneshu (Oneida Council of Chiefs) provide Archaeology services on behalf of the Oneida Nation.

This understanding has been in place for many years. This understanding flows from the fact the On^yota a:ka Lotiyaneshu are the stewards of land, have a Responsibility to our Indigenous Ancestors and also have a Treaty Relationship the Crown dating back to 1664.

I have attached a proposed agreement that the On^yota a:ka Lotiyaneshu have entered into agreement with various Archaeology Firms. These firms are aware the On^yota a:ka Lotiyaneshu is the lead on matters such as the proposed scope of work regarding the Waubuno project. Our Council does not possess the administrative capacity as of yet to administrate Archaeological projects, thus the Attachment. We are aware Proponents are required to engage Indigenous Communities. .

For your information, our Council is well know to the MCM.

On behalf of the On^yota a:ka Lotiyaneshu we review project projects complied by Archaeological Firms. An example of our engagement and expertise is that we have a meeting next week in order to reach a Site Disposition Agreement. I have copied our legal Counsel on this email for his information.

Thank you
Shonuhses
(Al Day)

Line-item attachment 4.18

From: Al Day <lutahawit@execulink.com>
Sent: Friday, November 28, 2025 12:50 PM
To: 'Dickson, Parker' <Parker.Dickson@stantec.com>
Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>; 'Bear' <bearjohn55@hotmail.com>; Jenelle Cornelius <environment@oneida.on.ca>; Paul Williams <orihwa@gmail.com>
Subject: [External] RE: Waubuno Gathering System - Stage 1-2 Archaeology - Oneida
Importance: High

Good Afternoon Mr Parker

Please advised I sent an email to Brent Bullough as follows:

“Good Afternoon Mr Bullough

Please be advised that the On^yota a:ka Lotiyaneshu (Oneida Council of Chiefs) provide Archaeology services on behalf of the Oneida Nation.

This understanding has been in place for many years. This understanding flows from the fact the On^yota a:ka Lotiyaneshu are the stewards of land, have a Responsibility to our Indigenous Ancestors and also have a Treaty Relationship the Crown dating back to 1664.

I have attached a proposed agreement that the On^yota a:ka Lotiyaneshu have entered into agreement with various Archaeology Firms. These firms are aware the On^yota a:ka Lotiyaneshu is the lead on matters such as the proposed scope of work regarding the Waubuno project. Our Council does not possess the administrative capacity as of yet to administrate Archaeological projects, thus the Attachment. We are aware Proponents are required to engage Indigenous Communities. .

For your information, our Council is well know to the MCM.

On behalf of the On^yota a:ka Lotiyaneshu we review project projects complied by Archaeological Firms. An example of our engagement and expertise is that we have a meeting next week in order to reach a Site Disposition Agreement. I have copied our legal Counsel on this email for his information.

Thank you
Shonuhses
(Al Day)”

Thank you
Al Day

Line-item attachment 4.19

From: [Brent Bullough](#)
To: [Jenelle Cornelius](#)
Subject: Monthly Update from Enbridge - November 2025
Date: Friday, November 28, 2025 1:54:43 PM
Attachments: [image001.png](#)

Hi Jenelle,

I'm pleased to share these project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks and have a great weekend!

Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
 TEL: 416-495-5339 | CELL: 647-280-4795
 500 Consumers Road, Toronto ON M2J 1P8

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Line-item attachment 4.20

From: [Brent Bullough](#)
To: [Al Day](#)
Cc: [B. John](#); [Jenelle Cornelius](#); [Paul Williams](#); [Gabrielle Lapalme](#)
Subject: RE: [External] RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)
Date: Monday, December 1, 2025 2:50:46 PM
Attachments: [image001.png](#)
[Template Ontario - Arch Monitoring Agreement 2025-bb_contact.docx](#)

Hi Al, it's great to meet you and thank you for providing your agreement.

May I ask, giving the potentially tight timeline to get an agreement in place before field work season ends, that you consider the attached agreement to complete this work?

This is an agreement we have used with many other communities in Ontario.

We can consider the agreement you provided as well, but since we haven't received one from you before, to my knowledge, I'll have to get our legal people to review it and I'm not sure if that can be done in time for this work, should it indeed happen quickly.

Please let me know if this can work for you. I've filled in part of it for this project. I've left the hourly rate blank for you to complete based on your rate table.

Let me know your thoughts.

Thanks,
Brent

Line-item attachment 4.21

From: [Al Day](#)
To: [Brent Bullough](#)
Cc: ["B. John"](#); ["Jenelle Cornelius"](#); ["Paul Williams"](#); [Gabrielle Lapalme](#)
Subject: RE: [External] RE: Waubuno Gathering System and Compressor Replacement Project (formerly Waubuno Pipeline and Compressor Station Project)
Date: Monday, December 1, 2025 7:18:51 PM
Attachments: [image001.png](#)

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Good Evening Brent

The On^yota a:ka Lotiyanshu agreement sent to you, is, in our estimation a viable process. External time frames tend to overlook values and principals, especially those of the Haudenosaunee.

I will ask our legal counsel for their thoughts.

Thank you

Al

Line-item attachment 4.22

From: Jenelle Cornelius <environment@oneida.on.ca>
Sent: Tuesday, December 2, 2025 11:02 AM
To: Brent Bulough <Brent.Bulough@enbridge.com>
Subject: [External] RE: Monthly Update from Enbridge - November 2025

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from environment@oneida.on.ca.

Good morning Brent,

Thank you for the update on these projects.

Yaw^ko/Thank you



Jenelle Cornelius
Environmental Consultation Coordinator
Oneida Nation of the Thames
Political Office - 2210 Elm Ave. Southwold, Ontario
N0L-2G0
environment@oneida.on.ca
T: 519-652-6161 x813 | Cell: 226-234-0577

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"Look Deep Into Nature ,And Then You Will Understand Everything Better"
Albert Einstein

line-item attachment 4.23

From: Preet Gill <preet.gill@enbridge.com>
Sent: Wednesday, January 7, 2026 12:12 PM
To: environment@oneida.on.ca <environment@oneida.on.ca>
Subject: EB-2025-0307 - Waubuno Gathering System and Compressor Replacement Expansion Project - Notice of Application

Good Afternoon,

On November 24, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

- Approximately 1.1 km of Nominal Pipe Size (NPS) 12 steel natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's existing NPS 36 Dawn to Corunna pipeline to replace the Waubuno Compressor Package.
- Approximately 640 m of NPS 12 natural gas pipeline to replace existing NPS 6, 8, and 10 sections of the Waubuno Gathering Line and approximately 280 m of NPS 8 and 87 m of NPS 10 natural gas pipelines to replace five existing well laterals in the Waubuno Storage Pool.

On December 19, 2025, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice, Enbridge Gas's Application and the evidence on all property owners and encumbrancers with lands or interest in lands directly affected by the proposed pipeline and related facilities.

Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

- Exhibit A-2-1 – Application
- Exhibit A-2-1 – Attachment 1 - Project Map
- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering, and Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters and Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/Waubuno-Gathering-System-and-Compressor-Replacement-Project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill
Regulatory Coordinator

Enbridge Gas Inc.
500 Consumers Road | North York, Ontario | M2J 1P8

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Line-item attachment 4.24

From: [Brent Bullough](#)
To: [Jacquie Cormier](#)
Cc: [Gabrielle Lapointe](#)
Subject: Enbridge Monthly Update
Date: Thursday, February 5, 2026 4:51:09 PM
Attachments: [image001.png](#)

Hi Jenelle,

Here are the project updates for this month:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Collinville Well Drilling Project	June 24, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session was held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks,
 Brent

Brent Bullough (he/him)
 Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE
 TEL: 416-495-5339 | CELL: 647-280-4795
 500 Consumers Road, Toronto ON M2J 1P8

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Line-item attachment 5.0

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Friday, January 31, 2025 11:50 AM
To: Dean Jacobs <Dean.Jacobs@wifn.org>
Subject: Enbridge Gas proposed Waubuno Lifecycle Project

Good morning Dean,

Enbridge Gas Inc. is planning to construct approximately 220 m of NPS 8, 380 m of NPS 10, and 1.4 km of NPS 12 steel pipeline to replace facilities at the Waubuno gas storage pool in the Township of St. Clair, Ontario (the "Project"). The Project is intended to be comprised of: (1) abandonment of the compressor station and replacement with a pipeline connection, (2) upsizing the existing main gathering pipeline, and (3) replacement of five existing well lateral pipelines.

Please find attached the following information:

- Enbridge Notification Letter
- Notice of Upcoming Project

Enbridge acknowledges that capacity support may be required to enable you to engage in a timely technical review of documents and to engage in meaningful consultation. As our approach on all projects, we are prepared to provide capacity funding to support your team's work.

We look forward to meeting to discuss the proposed project.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 228-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario N7M 5M1
Canada

Via email

January 31, 2025

Dean Jacobs
Walpole Island First Nation
117 Tahgahoning Road
Walpole Island, ON N8A 4K9

Project Notification re: Enbridge Gas Inc.'s Proposed Waubuno Lifecycle Project

Dear Dean,

Enbridge Gas Inc. is planning to construct approximately 220 m of NPS 8, 380 m of NPS 10, and 1.4 km of NPS 12 steel pipeline to replace facilities at the Waubuno gas storage pool in the Township of St. Clair, Ontario (the "Project"). The Project is intended to be comprised of: (1) abandonment of the compressor station and replacement with a pipeline connection, (2) upsizing the existing main gathering pipeline, and (3) replacement of five existing well lateral pipelines.

The Preliminary Preferred Route include the following property types: existing Enbridge storage pool and right of way. The Alternative Route is located within the existing Enbridge storage pool and agricultural field in private property.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q1 2026.

Enbridge Gas's preliminary work on the Project has identified potential authorizations:

Provincial:

- Ontario Energy Board – Leave to Construct.
- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Fisheries and Oceans (“DFO”).

Municipal:

- St. Clair Township.
- Lambton County.
- Municipal Tree By-laws.

Other:

- St. Clair Region Conservation Authority (“SCRCA”).

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community’s feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns. As part of Enbridge Gas’ engagement on the Project, Indigenous communities will have the opportunity to participate in archaeology fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in archaeology field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Hilary Ferguson
Senior Advisor, Indigenous Energy Policy
Ministry of Energy and Electrification
Hilary.Ferguson@ontario.ca

Please feel free to contact me at chacity.pilecki@enbridge.com or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 3, 2025, if possible.

Kindest regards,

A handwritten signature in black ink, appearing to read "Chasity Pilecki". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
226-229-1012
chacity.pilecki@enbridge.com

**Enbridge Gas Inc.
Notice of Upcoming Project
Waubuno Lifecycle Project**

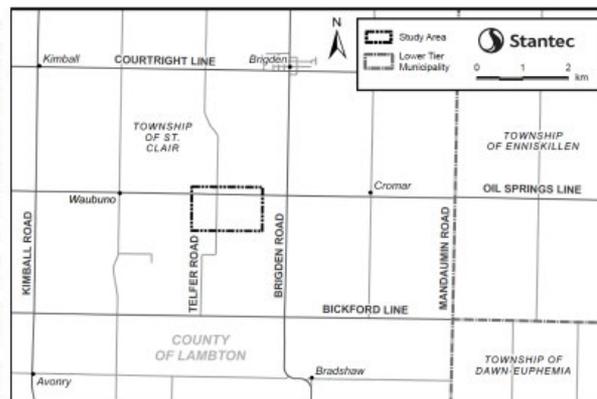
This notice is to inform you of an upcoming Enbridge Gas Inc. (Enbridge Gas) Project in the Township of St. Clair, Ontario. The purpose of the Project is to replace existing infrastructure to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and affordable natural gas services.

The Project is planned to be located mainly in existing road rights-of-way and agricultural fields with additional temporary working space potentially required for lay-down, storage and excess soils management.

Enbridge Gas has hired a third-party environmental consultant, Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project, which will fulfill the requirements of the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023). The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.

It is anticipated that the Environmental Report for the study will be completed in Q1 2026, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. The OEB's review and approval are required before the proposed Project can proceed. If approved, construction is anticipated to begin in early 2027.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.



Should you have any questions, comments or input about the Project, potential alternative routes or natural environmental features in the area above, please contact Stantec using the information below. All input will be evaluated and may be considered during the route evaluation for the Project.

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



From: [Chasity Pilecki](#)
 To: [Dean Jacobs](#)
 Subject: Monthly Update - January 2025
 Date: Thursday, February 13, 2025 4:30:19 PM
 Attachments: [image001.png](#)

Good afternoon,

Please see the monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of February 3, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.3

From: [Chasity Pilecki](#)
To: [Dean Jacobs](#)
Subject: Monthly Update - February 2025
Date: Monday, March 17, 2025 4:30:09 PM
Attachments: [image001.png](#)

Good afternoon Dean,

Please see the monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of March 10, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Ongoing consultation Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Ongoing consultation Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025	Ongoing consultation.	Virtual Public Information Sessions February 24, 2025, to March 9, 2025. Input and comments for the Project should be provided by March 26, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Lifecycle Project	January 31, 2025	Ongoing consultation.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.4

From: [Chasity Pilecki](#)
To: [Dean Jacobs](#)
Subject: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Wednesday, March 26, 2025 3:59:00 PM
Attachments: [image001.png](#)
[Waubuno Pipeline and Compressor Replacement Project NoSCLetter_WIFN.pdf](#)
[ad_Waubuno_NoC_VIS_20250325_fnl.pdf](#)

Good afternoon Dean,

Please find attached the Notice of Study Commencement for the Waubuno Pipeline and Compressor Replacement Project, along with the Virtual Information session, and project map. This project was previously sent out as the Waubuno Lifecycle Project.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

enbridge.com

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March 26, 2025

Dean Jacobs
Walpole Island First Nation
117 Tahgahoning Road
Walpole Island, Ontario N8A 4K9
Dean.Jacobs@wifn.org

SENT VIA E-MAIL

Dear Dean,

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project (the Project) located in the Township of St. Clair. The purpose of this project is to replace existing infrastructure to continue to provide residents, business and industries with safe, reliable and affordable natural gas services.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

Please refer to Attachment 1 - Study Area.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario

Page 2 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)"*.

An Environmental Report summarizing the results of the Environmental Study will accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). The Environmental Report for the study is anticipated to be completed in Fall 2025, after which Enbridge Gas plans to file an LTC application. Pending receipt of all approvals and permits, construction is anticipated to commence in 2027.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage desktop inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting you to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be bio-culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any potential measures for mitigating those adverse impacts. Enbridge Gas respectfully requests that your input be received as early as possible, prior to compilation of the Environmental Report, so that it may be accounted for in the planning process.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

Virtual Information Session (online):
April 14, 2025, to April 28, 2025
www.solutions.ca/WaubunoEA

Engagement with Indigenous peoples is an integral component of the planning process. For this Project, an Information Session will be held virtually. Input received will be used to confirm the Preferred Route and to develop site-specific environmental protection or mitigation measures for this Project.

A questionnaire will be available as part of the online Information Session, and you will have the ability to submit comments and/or questions about the proposed Project.

Enbridge Gas is committed to meaningful engagement with Indigenous peoples. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project, please feel free to contact me directly or email the Project team at: WaubunoEA@stantec.com

We look forward to engaging with you and ensuring your interests are being considered and represented.

Page 3 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Regards,

A handwritten signature in black ink, appearing to read "Chasity Pilecki". The signature is written in a cursive, flowing style.

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: 226-229-1012
chasity.pilecki@enbridge.com

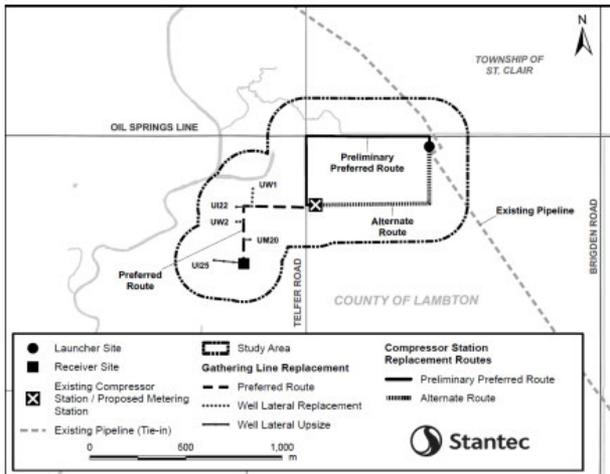
Attachments: Figure 1 – Study Area

Enbridge Gas Inc.
Notice of Study Commencement and Virtual Information Session
Waubuno Pipeline & Compressor Replacement Project

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project in St. Clair Township, Ontario. The purpose of this project is to replace existing infrastructure to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The project involves three related components.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.



The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. For further details, please refer to the map included with this notice. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the project's planning process. As such, a Virtual Information Session will be held:

Virtual Information Session (online):
 April 14, 2025 to April 28, 2025
<https://www.solutions.ca/WaubunoEA>

Details from this Virtual Information Session will also be available for viewing on the Enbridge Gas project webpage provided below. A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session will be used to confirm the Preferred Route and to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by April 28, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental

Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. Pending receipt of all approvals and permits, construction is anticipated to commence early 2027.

For any questions, comments or input regarding the Environmental Study for the proposed Waubuno Pipeline & Compressor Replacement Project, please contact:

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 5.5

From: [Chasity Pilecki](#)
To: dean.jacobs@wfn.org
Subject: Monthly Update - March 2025
Date: Monday, April 7, 2025 4:14:52 PM
Attachments: [image001.png](#)

Good afternoon,

Please see the monthly project updates for the Panhandle Regional Expansion, Boblo Island Community Expansion, Waubuno Well Drilling, Southwold Pipeline, and Waubuno Lifecycle Projects.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of April 5, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Second Virtual Public Information Session April 7 to April 22, 2025. Input and comments for the Project should be provided by May 21, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Virtual Information Session April 14 to April 28, 2025. Input and comments for the Project should be provided by April 28, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1
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Line-item attachment 5.6

From: [Chasity Pilecki](#)
To: [Dean Jacobs](#)
Subject: FW: Enbridge Gas: Waubuno Pipeline and Compressor Replacement - Notice of Study Commencement and Information Session
Date: Tuesday, April 15, 2025 11:48:33 AM
Attachments: [image001.png](#)
[Waubuno Pipeline and Compressor Replacement Project NoSCletter_WIFN.pdf](#)
[ad_Waubuno_NoC_VIS_20250325_fnl.pdf](#)

Good morning Dean,

I have attached the link to access the Virtual Information Session for the Waubuno Pipeline and Compressor Replacement Project for your review [Waubuno Pipeline and Compressor Replacement Project](#)

They will be available until April 28, 2025.

Wishing you a great day.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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March 26, 2025

Dean Jacobs
Walpole Island First Nation
117 Tahgahoning Road
Walpole Island, Ontario N8A 4K9
Dean.Jacobs@wifn.org

SENT VIA E-MAIL

Dear Dean,

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Enbridge Gas Inc. (Enbridge Gas) is proposing the Waubuno Pipeline & Compressor Replacement Project (the Project) located in the Township of St. Clair. The purpose of this project is to replace existing infrastructure to continue to provide residents, business and industries with safe, reliable and affordable natural gas services.

The first component involves the proposed replacement of the existing Waubuno Compressor Station near Oil Springs Line, which is nearing the end of its lifecycle. The current compressor station would be abandoned, and a new metering station built in its place. To replace the corresponding loss in compression due to the alteration of the station's function from a compressor station to a metering station, a proposed new approximately 1 kilometre (km), NPS (Nominal Pipe Size) 12 steel pipeline would be installed. Two potential routes are being considered for this pipeline. The preliminary preferred route would begin at the proposed metering station on Telfer Road, travel approximately 390 metres (m) north on Telfer Road to Oil Springs Line, continue approximately 680 m east along Oil Springs Line and end at the proposed new launcher site off of Oil Springs Line. The alternative route would also begin at the proposed metering station and would travel approximately 590 m east and 320 m north through private easements. This route would also end at the proposed new launcher site off of Oil Springs Line.

The second project component would consist of a proposed Gathering Line replacement west of the proposed metering station. The preferred route would begin at the station and consist of an NPS 12 steel pipeline travelling west from the station for approximately 350 m. From there, an NPS 10 steel pipeline would travel south for approximately 290 m and would end at the proposed new receiver site at the end of the Gathering Line. This portion of pipeline replacement would take place on existing private easements.

The third component would consist of five well lateral pipelines to be replaced along the preferred Gathering Line route. Two of these laterals will be replaced like-for-like consisting of an NPS 8 and an NPS 10 steel pipeline. The remaining three laterals will replace the existing NPS 4 pipelines with NPS 8.

Please refer to Attachment 1 - Study Area.

Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project as part of the planning process. The Environmental Study will fulfill the requirements of the Ontario

Page 2 of 3

Reference: Enbridge Gas Inc. –Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*".

An Environmental Report summarizing the results of the Environmental Study will accompany Enbridge Gas' application to the OEB as part of the application requesting leave to construct (LTC). The Environmental Report for the study is anticipated to be completed in Fall 2025, after which Enbridge Gas plans to file an LTC application. Pending receipt of all approvals and permits, construction is anticipated to commence in 2027.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage desktop inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting you to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be bio-culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any potential measures for mitigating those adverse impacts. Enbridge Gas respectfully requests that your input be received as early as possible, prior to compilation of the Environmental Report, so that it may be accounted for in the planning process.

As part of the Environmental Study, Enbridge Gas is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

Virtual Information Session (online):
April 14, 2025, to April 28, 2025
www.solutions.ca/WaubunoEA

Engagement with Indigenous peoples is an integral component of the planning process. For this Project, an Information Session will be held virtually. Input received will be used to confirm the Preferred Route and to develop site-specific environmental protection or mitigation measures for this Project.

A questionnaire will be available as part of the online Information Session, and you will have the ability to submit comments and/or questions about the proposed Project.

Enbridge Gas is committed to meaningful engagement with Indigenous peoples. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project, please feel free to contact me directly or email the Project team at: WaubunoEA@stantec.com

We look forward to engaging with you and ensuring your interests are being considered and represented.

Page 3 of 3

Reference: Enbridge Gas Inc. -Waubuno Pipeline & Compressor Replacement Project: Notice of Study Commencement and Information Sessions

Regards,

A handwritten signature in black ink, appearing to read "C. Pilecki". The signature is fluid and cursive, with the first letter of the first name being a large, stylized 'C'.

Chasity Pilecki
Senior Advisor, Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: 226-229-1012
chasity.pilecki@enbridge.com

Attachments: Figure 1 – Study Area

Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025, after which Enbridge Gas plans to file a Leave to Construct application for the Project with the OEB. Pending receipt of all approvals and permits, construction is anticipated to commence early 2027.

For any questions, comments or input regarding the Environmental Study for the proposed Waubuno Pipeline & Compressor Replacement Project, please contact:

Mark Knight
Environmental Planner
Stantec Consulting Ltd.
Telephone: (519) 585-7430
Email: WaubunoEA@stantec.com



Line-item attachment 5.7

From: [Chasity Pilecki](#)
To: [Dean Jacobs](#)
Subject: Monthly report
Date: Thursday, May 29, 2025 8:44:59 AM
Attachments: [image001.png](#)

Good morning,

Please see attached monthly project updates.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of May 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Work to start May 24, 2025. Will be reaching out for a site visit early June.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q2 2025	2026
Waubuno Pipeline and Compressor Replacement (Lifecycle) Project	January 31, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1
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From: [Chasity Pilecki](#)
 To: [Dean Jacobs](#)
 Subject: Monthly update
 Date: Wednesday, July 2, 2025 4:26:36 PM
 Attachments: [imaoe001.onq](#)

Good afternoon Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Site visit held June 3, 2025, reached out for interest.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colinville Well Drilling Project	June 24, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.9

From: [Chasity Pilecki](#)
To: [Dean Jacobs](#)
Subject: Enbridge Gas: Waubuno Pipeline and Compressor Station Replacement Project Environmental Report (ER)
Date: Monday, July 28, 2025 12:54:01 PM
Attachments: [image001.png](#)
[image002.png](#)

Good afternoon Dean,

The Environmental Report (ER) for the Waubuno Pipeline and Compressor Station Replacement Project is now available for review.

In accordance with the OEB's Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023), Enbridge Gas is submitting the ER for the Project for OPCC review. Enbridge Gas has retained Stantec Consulting Ltd., to complete the ER for the proposed project.

The ER can be found at the following link:

 [rpt_160901181_Waubuno_20250724_fnldft_aoda_redacted.pdf](#)

To view the report, please use the email that shows that I have shared a document with you. You will need to enter a one-time password which will be sent through Microsoft. From here, you should be able to download the files to your computer and review the report.

We are requesting feedback by **September 8, 2025**, if possible.

Capacity funding is available to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you require further information, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com

Line-item attachment 5.10

From: [Chasity Pilecki](#)
 To: [Dean Jacobs](#)
 Subject: Monthly update
 Date: Monday, August 18, 2025 3:27:06 PM
 Attachments: [img0001.png](#)

Good afternoon Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 (EB-2024-0249)	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction ongoing.	December 9, 2024 (EB-2024-0304)	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colvinville Well Drilling Project	June 24, 2025		Virtual Information Session runs from July 23 - August 8, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Kell Drive North, Chatham ON, N7M 5M1

Line-item attachment 5.11

From: [Chasity Pilecki](#)
To: [peter.maybwell@enr.com](#); [Dean Jacobs](#)
Subject: Monthly Update
Date: Friday, September 12, 2025 2:46:33 PM
Attachments: [image001.png](#)

Good afternoon Peter and Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of September 8, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Restoration has been completed. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction has been completed.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colinville Well Drilling Project	June 24, 2025		ER comments to be received by October 10, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Invitation sent to attend site visit on September 16, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 5.12

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Thursday, November 27, 2025 2:52 PM
To: peter.mayhew@wifn.org; dean.jacobs@wifn.org; taylor.myers@wifn.org
Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] Waubuno Gathering System - Stage 1-2 Archaeology - WIFN

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from Parker.Dickson@stantec.com.

Good afternoon,

Stantec Consulting Ltd. (Stantec), working on behalf of Enbridge Gas Inc. (Enbridge), will be completing a Stage 1-2 archaeological assessment to support Enbridge's Waubuno Gathering System Project, near Bridgen, Ontario. Overall, the archaeological fieldwork is anticipated to require one day of fieldwork, and we wish to invite a member of your community to join us during the archaeological fieldwork. Enbridge is working to secure land access and ploughing for the study area. At this time, we do not have a mobilization date, and we will do our best to provide you with seven (7) days advance notice of the fieldwork. However, with the way the weather is quickly turning, we may need to mobilize quickly when an

acceptable window of ground and weather conditions opens, and a quick mobilization may be required. Nonetheless, I will reach out to you as soon as I have additional information to share.

If you wish to participate in the archaeological fieldwork, please reach out to Chasity Pilecki, cc'd, from Enbridge to arrange a participation agreement.

On behalf of Enbridge and Stantec, we look forward to working with you on this archaeological assessment. Please do not hesitate to reach out with any questions.

Best wishes and have a wonderful day!
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)

Direct: 226-268-7196
parker.dickson@stantec.com



With every community, we redefine what's possible.

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Line-item attachment 5.13

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#); [Dean Jacobs](#)
Subject: Monthly Update
Date: Thursday, November 27, 2025 3:45:13 PM
Attachments: [image001.png](#)

Good afternoon Peter and Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 5.14

From: Peter Mayhew <peter.mayhew@wifn.org>
Sent: Friday, November 28, 2025 7:51 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Dean Jacobs <Dean.Jacobs@wifn.org>
Subject: [External] Re: Monthly Update

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from peter.mayhew@wifn.org.

Boozhoo Chasity,

Thanks for the update.

Peter Mayhew

Community Engagement Programs Officer

Phone: 705-279-0739

Fax: 519-627-5915

Email: peter.mayhew@wifn.org

117 Tahgahoning Rd.

Walpole Island, ON

N8A 4K9

Line-item attachment 5.15

From: Dickson, Parker <Parker.Dickson@stantec.com>
Sent: Thursday, December 11, 2025 1:12 PM
To: Peter Mayhew <peter.mayhew@wifn.org>; Dean Jacobs <Dean.Jacobs@wifn.org>; Taylor Myers <taylor.myers@wifn.org>
Cc: Knight, Mark <Mark.Knight@stantec.com>; Kelly, Dominique <Dominique.Kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <chasity.pilecki@enbridge.com>
Subject: RE: Waubuno Gathering System - Stage 1-2 Archaeology - WIFN

Hello all,

Resending the project and participation information as it may have gotten buried in busy inboxes. Please see below.

Thank you!
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist
(he/him)



Line-item attachment 5.16

From: Taylor Myers <taylor.myers@wifn.org>
Sent: Thursday, December 11, 2025 1:37 PM
To: Dickson, Parker <Parker.Dickson@stantec.com>; Peter Mayhew <peter.mayhew@wifn.org>; Dean Jacobs <Dean.Jacobs@wifn.org>
Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Subject: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - WIFN

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from taylor.myers@wifn.org.

Hi Parker,

My name is Taylor Myers, and I serve as the Engagement, Consultation, Negotiation Support Assistant to Dean Jacobs at the Heritage Centre on Walpole Island.

We have an archaeological monitor who would be interested in participating in this project. We do have an existing agreement in place; however, I am not certain whether this particular

project falls under that agreement. I will connect with Chasity to confirm.

In the meantime, please feel free to continue sending project notifications to me and any related details moving forward.

Miigwech, and please don't hesitate to reach out if you require any additional information from our end.

Kind regards,

Taylor

Taylor Myers

Engagement, Consultation, Negotiation Support Assistant
Walpole Island Heritage Centre
2185 River Road RR 3, Walpole Island First Nation
519-627-1475
taylor.myers@wifn.org



Line-item attachment 5.17

From: Taylor Myers <taylor.myers@wifn.org>
Sent: Thursday, December 11, 2025 1:42 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>
Subject: [External] Fw: Waubuno Gathering System - Stage 1-2 Archaeology - WIFN

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Boozhoo Chasity,

I hope you've been doing well.

I'm reaching out to confirm whether the agreement we put in place a few months ago (attached) is valid for the **Waubuno Gathering System – Stage 1–2 Archaeology Project**, or if a new agreement is required for this work.

If a new agreement is needed, please feel free to send it along and I will forward it for signature right away.

Miigwech, Chasity.

Kind regards,

Taylor

Taylor Myers

Engagement, Consultation, Negotiation Support Assistant
Walpole Island Heritage Centre
2185 River Road RR 3, Walpole Island First Nation
519-627-1475
taylor.myers@wifn.org



Line-item attachment 5.18

From: Dickson, Parker <Parker.Dickson@stantec.com>

Sent: Thursday, December 11, 2025 2:26 PM

To: Taylor Myers <taylor.myers@wifn.org>; Peter Mayhew <peter.mayhew@wifn.org>; Dean Jacobs <Dean.Jacobs@wifn.org>

Cc: mark.knight <mark.knight@stantec.com>; Kelly, Dominique <dominique.kelly@stantec.com>; Dana Cofell <dana.cofell@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>

Subject: [External] RE: Waubuno Gathering System - Stage 1-2 Archaeology - WIFN

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Hi Taylor!

Wonderful to meet you! I suspect Chasity will reach out further regarding the agreement, and I'll keep you updated with project and mobilization details.

Talk soon,
Parker

Parker Dickson, MA
Senior Associate, Senior Archaeologist

(he/him)



Line-item attachment 5.19

From: [Chasity Pilecki](#)
To: [Taylor Myers](#)
Cc: [Dean Jacobs](#)
Subject: RE: Waubuno Gathering System - Stage 1-2 Archaeology - WIFN
Date: Thursday, December 11, 2025 3:57:10 PM
Attachments: [image005.png](#)
[image007.png](#)
[image008.png](#)
[image009.png](#)
[image010.png](#)
[WIFN Monitoring Agreement - Waubuno Gathering Systems and CR, December 2025.pdf](#)

Hi Taylor,

Thank you for confirming interest.
Please find attached agreement for the Waubuno Gathering System fieldwork.

Each project requires an agreement for that specific project.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Dive North, Chatham ON, N7M 5M1

enbridge.com

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Line-item attachment 5.20

From: Taylor Myers <taylor.myers@wifn.org>
Sent: Friday, December 12, 2025 9:18 AM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>
Subject: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - WIFN

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from taylor.myers@wifn.org.

Miigwech, Chasity!

I've forwarded the agreement for signature and will send the fully signed copy back to you as soon as it's returned.

Kind regards,

Taylor

Taylor Myers

Engagement, Consultation, Negotiation Support Assistant
Walpole Island Heritage Centre
2185 River Road RR 3, Walpole Island First Nation
519-627-1475
taylor.myers@wifn.org



Line-item attachment 5.21

From: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Sent: Friday, December 12, 2025 2:07 PM
To: Taylor Myers <taylor.myers@wifn.org>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>
Subject: RE: Waubuno Gathering System - Stage 1-2 Archaeology - WIFN

Thank you, Taylor.

Wishing you a great, safe, warm day and weekend.

Kindest regards,

Chasity Pilecki (she/her)
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 5.22

From: Taylor Myers <taylor.myers@wifn.org>
Sent: Friday, December 12, 2025 4:40 PM
To: Chasity Pilecki <Chasity.Pilecki@enbridge.com>
Cc: Dean Jacobs <Dean.Jacobs@wifn.org>
Subject: [External] Re: Waubuno Gathering System - Stage 1-2 Archaeology - WIFN

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from taylor.myers@wifn.org.

Miigwech,

Wishing you a happy, warm weekend, Chasity!! 😊

Take care,
Taylor

Taylor Myers

Engagement, Consultation, Negotiation Support Assistant
Walpole Island Heritage Centre
2185 River Road RR 3, Walpole Island First Nation
519-627-1475
taylor.myers@wifn.org



line-item attachment 5.23

From: Preet Gill <preet.gill@enbridge.com>

Sent: Wednesday, January 7, 2026 12:13 PM

To: peter.mayhew@wifn.org <peter.mayhew@wifn.org>; dean.jacobs@wifn.org <dean.jacobs@wifn.org>

Subject: EB-2025-0307 - Waubuno Gathering System and Compressor Replacement Expansion Project - Notice of Application

Good Afternoon,

On November 24, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

- Approximately 1.1 km of Nominal Pipe Size (NPS) 12 steel natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's existing NPS 36 Dawn to Corunna pipeline to replace the Waubuno Compressor Package.
- Approximately 640 m of NPS 12 natural gas pipeline to replace existing NPS 6, 8, and 10 sections of the Waubuno Gathering Line and approximately 280 m of NPS 8 and 87 m of NPS 10 natural gas pipelines to replace five existing well laterals in the Waubuno Storage Pool.

On December 19, 2025, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice, Enbridge Gas's Application and the evidence on all property owners and encumbrancers with lands or interest in lands directly affected by the proposed pipeline and related facilities.

Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

- Exhibit A-2-1 – Application
- Exhibit A-2-1 – Attachment 1 - Project Map
- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering, and Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters and Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/about-enbridge-gas/projects/Waubuno-Gathering-System-and-Compressor-Replacement-Project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Regulatory Coordinator

Enbridge Gas Inc.
500 Consumers Road | North York, Ontario | M2J 1P8

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Line Item-attachment 5.24

From: [Chasity Pilecki](#)
To: [Peter Mayhew](#)
Subject: Monthly Update
Date: Wednesday, February 4, 2026 11:29:07 AM
Attachments: [image001.png](#)

Good afternoon Peter,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of January 30, 2026	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Gathering System & Compressor Replacement Project	January 31, 2025	Previously called, "Waubuno Pipeline and Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
Kimball Colville Well Drilling Project	June 24, 2025	Project is currently before the OEB.	Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
Tilbury East Reinforcement Project	July 21, 2025		Virtual Information Session was held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
2026 Storage Enhancement Project	October 7, 2025		Draft ER was shared on December 8, 2025, and again on December 11, 2025. ER comments requested for January 26, 2026, if possible. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

Chasity Pilecki (she/her)
 Senior Advisor, Community & Indigenous Engagement, Eastern Region
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | chasity.pilecki@enbridge.com
 50 Keil Drive North, Chatham ON, N7M 5M1

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INDIGENOUS CONSULTATION RECORD: SUMMARY TABLES

Waubuno Gathering System and Compressor Replacement Project (Project)

As of February 19, 2026

Aamjiwnaang First Nation (AFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter, providing an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Mines (MEM). • Notice of Upcoming Project. • Maps of the Project location. • Notice of Study Commencement Letter and Virtual Open House information for the Project. • Environmental Report (ER), providing information about the potential effects of the Project on the environment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation. Funding was provided by Enbridge Gas relating to a community information session (open house) that was held on June 10, 2025.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>AFN and Enbridge Gas have exchanged emails and have met regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas conducted a community information session on June 10, 2025 and received questions on the methods for Horizontal Directional Drilling, archaeological artifacts, renewable natural gas, and general Enbridge Gas policies, which were addressed on site by Enbridge Gas team members.</p> <p>AFN requested monthly project updates in pdf form and Enbridge Gas has provided them.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of February 19, 2026, Enbridge Gas is not aware of any outstanding concerns that AFN might have with respect to the Project. Enbridge Gas will continue to engage with AFN in relation to the Project.</p>
Chippewas of Kettle and Stony Point First Nation (CKSPFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CKSPFN with the following information:</p>

		<ul style="list-style-type: none"> • Notification Letter, providing an overview of the proposed Project, a list of potential authorizations required, and contact information for MEM. • Notice of Upcoming Project. • Maps of the Project location. • Notice of Study Commencement Letter and Virtual Open House information for the Project. • ER, providing information about the potential effects of the Project on the environment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>A signed agreement is in place to provide capacity funding to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>CKSPFN and Enbridge Gas have exchanged emails and met regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>CKSPFN and Enbridge Gas met virtually to discuss capacity funding and participation in archaeology monitoring.</p> <p>Enbridge Gas provided a copy of the ER to CKSPFN for review and comment. CKSPFN subsequently provided comments with respect to the following: (i) potential impacts to CKSPFN’s rights and interests as a result of the Project; (ii) additional surveys that could be completed to identify species at risk, culturally important species and critical habitat; (iii) mitigation measures and monitoring proposed; (iv) cumulative effects; (v) clarity around the frequency and methods for monitoring, inspections and leak protection; and (v) the need for an opportunity to review project conditions before OEB approval. Additional comments were provided to supplement the foregoing high-level concerns (see line-item 2.29).</p> <p>On November 5, 2025, Enbridge Gas responded to CKSPFN’s concerns on the ER, providing further explanation as to the assessment and surveys completed, the mitigation measures proposed to address specific types of potential Project impacts, the environmental setting of the Project area, how Enbridge Gas manages emissions, and the continued opportunity for CKSPFN to provide input, particularly with respect to their rights and mitigation measures (see line-item 2.32).</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>Enbridge Gas has answered CKSPFN’s questions and responded to the identified concerns it raised with respect to the ER.</p> <p>As of February 19, 2026, Enbridge Gas is not aware of any outstanding concerns that CKSPFN might have with respect to the Project. Enbridge Gas will continue to engage with CKSPFN in relation to the Project.</p>

Chippewas of the Thames First Nation (COTTFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided COTTFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter, providing an overview of the proposed Project, a list of potential authorizations required, and contact information for MEM. • Notice of Upcoming Project • Maps of the Project location. • Notice of Study Commencement Letter and Virtual Open House information for the Project. • ER, providing information about the potential effects of the Project on the environment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been provided to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>COTTFN and Enbridge Gas have exchanged emails and met regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>COTTFN provided comments on the ER and noted: (i) that the mitigation measures outlined in the ER should be implemented for the Project; (ii) that a qualified Environmental Inspector should be assigned for the Project for the duration of active construction; and (iii) suggestions around the scope of such role. The comments noted that COTTFN takes a broader view of existing impacts to its Territory and that new gas pipelines contribute to extensive gas infrastructure already in place in its territory, for which COTTFN has not historically been accommodated (see line-item 3.14).</p> <p>On December 5, 2025, Enbridge Gas provided responses received from COTTFN on the ER and the Project. Of note, Enbridge Gas: committed to following the mitigation measures outlined in the ER; confirmed that an environmental inspector would be assigned to the Project, highlighting a description of their role and responsibilities; provided a description of water discharge, filtration and monitoring plans (as required); confirmed that although no species at risk or species of concern were expected to be present in areas of construction for the Project, provided an outline steps that would occur if any were discovered; confirmed that no pond was present in the Project area and no impacts on turtle habitat were expected; confirmed that certain maps would be corrected in the ER; committed to being open to considering procurement opportunities with Indigenous communities; and acknowledged COTTFN’s perspective on cumulative effects and committed to ongoing dialogue with COTTFN to better understand these perspectives (see line-item 3.26).</p>
<p>Does the community have</p>	<p><input type="checkbox"/> Yes</p>	<p>Enbridge Gas has answered CKSPFN’s questions and responded to identified concerns.</p>

<p>any outstanding concerns?</p>	<p><input checked="" type="checkbox"/> No</p>	<p>As of February 19, 2026, Enbridge Gas is not aware of any outstanding concerns that CKSPFN might have with respect to the Project. Enbridge Gas will continue to engage with CKSPFN in relation to the Project.</p>
<p>Oneida Nation of the Thames (Oneida)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided Oneida with the following information:</p> <ul style="list-style-type: none"> • Notification Letter, providing an overview of the proposed Project, a list of potential authorizations required, and contact information for MEM. • Notice of Upcoming Project. • Maps of the Project location. • Notice of Study Commencement Letter and Virtual Open House information for the Project. • ER, providing information about the potential effects of the Project on the environment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Oneida and Enbridge Gas have exchanged emails and met regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>Oneida has not raised any questions or concerns regarding the Project.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of February 19, 2026, Enbridge Gas is not aware of any outstanding concerns that Oneida might have with respect to the Project. Enbridge Gas will continue to engage with Oneida in relation to the Project.</p>
<p>Walpole Island First Nation (WIFN)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided WIFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter, providing an overview of the proposed Project, a list of potential authorizations required, and contact information for MEM. • Notice of Upcoming Project. • Maps of the Project location. • Notice of Study Commencement Letter and Virtual Open House information for the Project.

		<ul style="list-style-type: none"> ER, providing information about the potential effects of the Project on the environment. <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/ did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>WIFN and Enbridge Gas have met and exchanged emails in regards to the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>WIFN has not raised any questions or concerns regarding the Project.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of February 19, 2026, Enbridge Gas is not aware of any outstanding concerns that WIFN might have with respect to the Project. Enbridge Gas will continue to engage with WIFN in relation to the Project.</p>



Via email

[DATE]

[NATION ADDRESS]

Greetings **[REPRESENTATIVE]**,

Re: Capacity Funding Support for [NATION]

Re: Enbridge Gas Inc. Waubuno Lifecycle Project- Capacity Funding for [NATION]

Thank you for the discussions that have taken place related to Enbridge Gas Inc.'s (Enbridge) Waubuno Lifecycle Project (Project).

Consistent with Enbridge Gas' offer to provide capacity funding to **[NATION]** recognizing the time and effort to consult on the Project to date as well as any ongoing consultation, Enbridge Gas would like to offer **[NATION]** a total of **[\$[AMOUNT]]** inclusive of all sales or other applicable taxes (Capacity Funding). This amount includes funding for tasks undertaken to perform a reasonable review of the Project, including but not limited to examining reports and materials, developing summaries, attending site visits, taking phone calls and meetings and community and council meetings that might be requested by **[NATION]** in relation to the Project.

If additional funding is required by **[NATION]**, Enbridge Gas requests a budget for additional funding requirements. Upon receipt of such a budget, Enbridge Gas will meet with **[NATION]** to discuss the need for additional funding.

If **[NATION]** agrees to accept the Capacity Funding in accordance with this letter, please return a signed copy to me as soon as possible. Enbridge Gas and **[NATION]** agree that any amounts paid pursuant to this letter are being made for and shall be used for the benefit of **[NATION]**. Such Capacity Funding will not be used for the improper personal gain of any individual or for any other purpose that might be prohibited by any anti-corruption legislation. If **[NATION]** accepts this offer, Enbridge Gas will

provide **[NATION]** with **[\$AMOUNT]** in Capacity Funding within 60 days of the date of **[NATION]** acceptance, as noted below.

We look forward to continuing to build and enhance our relationship and consulting with **[NATION]** in a meaningful manner.

Sincerely,



Lauren Whitwham
Manager, Community and Indigenous Engagement, Enbridge

[NATION]

Authorized signatory for **[NATION]**

Date: _____

Name (print): _____

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit C (Alternatives), sections addressing route selection and alternatives; Exhibit A, Attachment 1 (Project Map)

Question(s):

Please identify all routing alternatives considered for the proposed NPS 12 pipeline segment in St. Clair Township, including any alternatives intended to reduce proximity to Residential Dwellings.

Response:

Two routing alternatives were considered for the proposed NPS 12 natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's NPS 36 Dawn to Corunna pipeline. Please refer to Figure C-2 and Page 292 of the Environmental Report found at Exhibit F, Tab 1, Schedule 1, Attachment 1 for maps that show the two routing alternatives considered.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit C (Alternatives)

Question(s):

Please confirm whether Enbridge Gas evaluated an Alternative Agricultural Route.

- i. If yes, please describe the evaluation and the reasons it was not selected.
- ii. If no, please explain why such an alternative was not evaluated.

Response:

Confirmed.

Please refer to section 4 of the Environmental Report at Exhibit F, Tab 1, Schedule 1, Attachment 1 for a description of the route evaluation and selection process which includes the reasons why the Preferred Route was selected.

In addition, routing the pipeline within the road allowance (i.e., the Preferred Route) is preferred as it avoids potential impacts to agricultural land and the additional requirements (and costs) associated with working on it, which include topsoil stripping, managing impacts to tile drainage, wet soils shutdown considerations, and soil decompaction measures. Pipelines located on agricultural lands are also subject to an increased risk of third-party damage during farming activities, such as tilling. Please see response at Exhibit I.DK-11.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit C (Alternatives)

Question(s):

Please identify the criteria used by Enbridge Gas to assess and compare routing alternatives (e.g., constructability, cost, schedule, safety, socio-economic impacts, environmental impacts) and indicate whether any weighting was applied to those criteria.

Response:

Section 4 of the Environmental Report at Exhibit F, Tab 1, Schedule 1, Attachment 1 describes the process, routing criteria and constraints that go into determining the selected routing. The main objectives include selecting a reasonably direct path, avoiding environmentally sensitive features where possible, using existing infrastructure to reduce impact to the land and following existing property boundaries where new easements are required. Pipeline routing constraints are existing features that require site specific mitigation measures, are designated for protection or are recognized in policy or legislation as socio-economically and environmentally valued. Both routes were assessed based on the socio-economic and environmental features identified in the Study Area as shown in Table 4.1 of the ER. Both routes were assessed by comparing socio-economic and environmental features categorized as aquatic, groundwater resources, route characteristics, socio-economic, terrestrial and agricultural impact. No weighting was applied to these criteria.

Please also see response at Exhibit I.DK-2.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit A, Attachment 1 (Project Map)

Question(s):

Please confirm the total length (kilometers) of the proposed NPS 12 pipeline and identify the approximate length located within municipal road allowance versus private lands.

Response:

The proposed NPS 12 natural gas pipeline, as shown in Figure 1 of Exhibit C, Tab 1, Schedule 1, has a total approximate length of 1,100 m. 1,010 m is located within the municipal road allowance, 50 m is located within Enbridge Gas-owned property, and 40 m is located within private lands.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit F-1-1 (Environmental Report), routing figures and land-use sections

Question(s):

Please confirm whether plan-and-profile drawings or alignment figures showing the proximity of the Preferred Route to Residential Dwellings are included in the Environmental Report, and if so, identify the specific figures or appendices.

Response:

Environmental Alignment Sheets included at Appendix G of the Environmental Report (ER) at Exhibit F, Tab 1, Schedule 1, Attachment 1 show the Preferred Route and its proximity to residential dwellings. Detailed design drawings (e.g., plan-and-profile drawings) are not available at this stage of the project and will be completed prior to construction.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit F-1-1 (Environmental Report), socio-economic and land-use sections

Question(s):

Please state the number of Residential Dwellings located within each of the following distances from the Preferred Route centerline:

- i. within 15-30 meters;
- ii. within 30–60 meters;
- iii. within 60–100 meters.
- iv. > 100 meters

Response:

Please see below for the number of residential dwellings located within each of the following distances from the Preferred Route centerline:

- i. within 15-30 meters: 0
- ii. within 30–60 meters: 1
- iii. within 60–100 meters: 3
- iv. > 100 meters: 2 (between 100 – 200 m)

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit F-1-1 (Environmental Report), construction effects and mitigation sections

Question(s):

Please describe the anticipated construction impacts of the Preferred Route on nearby Residential Dwellings, including impacts on driveway access, pedestrian safety, traffic disruption, and restoration of lawns, landscaping, farmland and farm entrances.

Response:

The Preferred Route is planned to mostly be installed via directional drilling. As described in Exhibit D, Tab 2, Schedule 1, paragraph 9, directional drilling is a trenchless pipeline installation method that only requires a receiving hole and an exit hole and does not otherwise disturb the surface above. Therefore, potential impacts to driveways, lawns, landscaping, farmland, and farm entrances are minimized. Where required, lawns, landscaping, farmland and farm entrances will be restored back to preconstruction conditions to the extent practical.

As described in Exhibit D, Tab 1, Schedule 1, paragraph 12, contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around excavations across or along roads, thereby mitigating potential impacts to pedestrians and traffic. In addition, a Traffic Control Plan will be developed and implemented to further mitigate potential traffic impacts. Please see response at I.DK-12 for more information regarding traffic-related mitigation.

Lastly, driveway access will be maintained throughout construction and impacts to nearby residential dwellings are not anticipated.

Please see Exhibit D, Tab 1, Schedule 1, Exhibit D, Tab 2, Schedule 1 and sections 5 and 7 of the Environmental Report (ER) found at Exhibit F, Tab 1, Schedule 1, Attachment 1 for more information regarding proposed measures to mitigate potential construction impacts. With the implementation of the recommendations in the ER,

ongoing communication and consultation, and adherence to permit, regulatory, and legislative requirements, potential adverse residual environmental and socio-economic impacts of the Project are not anticipated to be significant.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit F-1-1 (Environmental Report); Exhibit C (Alternatives)

Question(s):

Please explain how Enbridge Gas determined that routing the pipeline within residential road allowances minimizes socio-economic impacts compared with routing across non-residential agricultural lands, if such a comparison was performed. If no comparison was performed, please explain why.

Response:

Through the Environmental Assessment process, it was not determined that routing the pipeline within residential road allowances minimizes socio-economic impacts compared with routing across non-residential agricultural lands. Socio-economic impacts represent only one of the criteria considered when evaluating potential pipeline routes. Please see section 4 of the Environmental Report (ER) found at Exhibit F, Tab 1, Schedule 1, Attachment 1 for a description of the route selection and evaluation process.

The ER concludes that with the implementation of its recommendations, ongoing communication and consultation, and adherence to permit, regulatory, and legislative requirements, potential adverse residual socio-economic impacts of the Project are not anticipated to be significant.¹

¹ Exhibit F, Tab 1, Schedule 1, Attachment 1, p. 120.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit D (Proposed Project), engineering design and specifications

Question(s):

Please confirm for the proposed NPS 12 pipeline segment:

- i. the Maximum Allowable Operating Pressure (MAOP);
- ii. design pressure; and
- iii. the hydrostatic test pressure.

Response:

Please see Exhibit D, Tab 1, Schedule 1, Table 2 for the requested information, which is also included below for ease of reference:

- i. The Maximum Allowable Operating Pressure (MAOP) for the proposed NPS 12 natural gas pipeline¹ is 9,308 kPa.
- ii. The design pressure for the proposed NPS 12 natural gas pipeline is 9,928 kPa.
- iii. The minimum and maximum hydrostatic test pressure for the proposed NPS 12 natural gas pipeline is 13,900 kPa and 14,893 kPa, respectively.

¹ Enbridge Gas interprets "proposed NPS 12 pipeline segment" as the proposed NPS 12 natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's existing NPS 36 Dawn to Corunna pipeline.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit D (Proposed Project), safety and integrity sections

Question(s):

Please describe whether Enbridge Gas assessed the consequences of a pipeline failure in residential areas compared to non-residential agricultural areas, and whether this assessment influenced routing decisions.

Response:

As outlined in Exhibit D, Tab 1, Schedule 1, paragraph 7, the project design meets or exceeds the requirements of the CSA Z662 *Oil and Gas Pipeline Systems* standard (latest edition), as adopted by the TSSA Code Adoption Document for Oil and Gas Pipeline Systems. Because the new NPS 12 natural gas pipeline from the Waubuno Pool Station to Enbridge Gas's NPS 36 Dawn to Corunna pipeline will operate at less than 40% of its specified minimum yield strength (SMYS), no additional setback requirements apply.

CSA Z662 requires operators to classify pipeline routing based on factors such as population density to ensure the pipeline is designed appropriately where potential consequences to people or structures are higher. The proposed pipeline route meets the criteria for a Class 2 location, which typically includes semirural areas with scattered residences. Despite this, the project has been designed to Class 3 locations¹, providing additional safety margins beyond what is necessary for a Class 2 area.

¹ Exhibit D, Tab 1, Schedule 1, para. 8.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit D (Proposed Project)

Question(s):

Please confirm whether Enbridge Gas applies any different integrity management, monitoring, or maintenance practices for high-pressure pipelines located near Residential Dwellings compared to those located in non-residential agricultural settings.

Response:

Enbridge Gas maintains a comprehensive Integrity Management Program (IMP) to ensure the protection of people, property, and the environment. The proposed Project would be managed under the Transmission IMP (TIMP), regardless of the proximity of dwellings to the planned pipeline facilities. The TIMP and associated integrity activities ensure the safe and reliable operation of Enbridge Gas's assets through regular monitoring to assess pipeline condition and to determine fitness for service.

An integrity plan is also developed and maintained for each TIMP asset. Building proximity is one of many factors considered, which collectively inform the risk assessment, hazard susceptibility analysis, and subsequent pipeline condition monitoring methods and recommendations. However, for the preferred and alternative pipeline routes considered for the Project, there would be minimal, if any, differences in integrity management practices regardless of final route selected based on building proximity. With that said, TIMP pipelines located on agricultural lands are subject to an increased risk of third-party damage during farming activities, such as tilling. To manage this risk, Enbridge Gas regularly performs depth-of-cover surveys on TIMP pipelines.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit D (Proposed Project), construction methodology and schedule

Question(s):

Please explain whether routing the pipeline across open agricultural lands would materially affect construction complexity, traffic control requirements, or the September 1, 2027 in-service date.

Response:

Routing the pipeline across open agricultural lands would not materially affect construction complexity or traffic control requirements relative to the preferred route. However, there could be impacts to the September 1, 2027 in-service date as the Environmental Report (ER) would need to be revised to obtain feedback from all stakeholders and Indigenous communities who may raise concerns with the change. This process could take between 14 and 20 weeks to complete. Please see response at Exhibit I.STAFF-1 for the implications associated with a delay to the proposed construction schedule and in-service date.

Although the two routes are environmentally acceptable and constructable, the preliminary preferred route identified in the ER is the optimal route as it limits impacts to agricultural productive land and therefore was selected as the preferred route.¹

Please see responses at Exhibit I.DK-2 and Exhibit I.DK-11 for more information regarding additional complexities that result from constructing and locating pipelines on agricultural lands.

¹ Exhibit F, Tab 1, Schedule 1, Attachment 1, p. 81.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit E (Project Costs and Economics)

Question(s):

Please identify any incremental costs Enbridge Gas estimates would be associated with an Alternative Agricultural Route compared to the Preferred Route, and identify the principal cost drivers.

Response:

The Alternate Route would have an incremental cost increase of approximately \$1.5 million compared to the Preferred Route. Please refer to Table 1 below. A similar table was used in Exhibit C, Tab 1, Schedule 1 (Table 1) to compare the results of the economic analyses of the Compressor Replacement Alternatives. For the purposes of this comparison, Enbridge Gas has assumed the same amount of annual O&M and capital maintenance for the Preferred and Alternate Routes.

Table 1

Economics for the Compressor Replacement Alternative Pipeline Routes

Compressor Replacement Alternative	Total Capital Cost (\$ Million)	NPV (\$ Million) ¹
1. NPS 12 Natural Gas Pipeline (Preferred)	21.1	(17.5)
2. NPS 12 Natural Gas Pipeline (Alternate)	22.6	(18.6)

The principal cost drivers are as follows:

- Private easement costs and compensation (multiple landowners);
- Incremental temporary land use;
- Crop loss;

¹ The same assumptions were used for the purpose of calculating the NPV for Compressor Replacement Alternative 1 as described in Exhibit C, Tab 1, Schedule 1, Attachment 1.

- Drainage tile repair;
- Settlement monitoring and restoration costs;
- Environmental surveys;
- Archaeological studies; and
- Tree removal.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit G (Land Matters)

Question(s):

Please confirm whether Enbridge Gas is able to construct the proposed pipeline using private easements outside municipal road allowances where a willing landowner offers an easement corridor.

Response:

Confirmed. Enbridge Gas has the ability to construct the proposed pipeline using either of the routes that were evaluated through the Environmental Assessment. Please refer to section 4 of the Environmental Report (ER) found at Exhibit F, Tab 1, Schedule 1, Attachment 1 for a description of the route evaluation and selection process undertaken, which considers several factors including various routing objectives¹. Please also see responses at Exhibits I.DK-2, I.DK-3, I.DK-11, I.DK-12, and I.DK-13 for more information related to pipeline routing considerations.

¹ Exhibit F, Tab 1, Schedule 1, Attachment 1, subsection 4.3.1.

ENBRIDGE GAS INC.

Answer to Interrogatory from
DK

Interrogatory

Reference:

Exhibit A (Application), discussion of municipal approvals and franchise agreements

Question(s):

Please explain whether Enbridge Gas considers routing within municipal road allowances to be mandatory under the Township of St. Clair franchise agreement, or whether alternative routing outside the road allowance is permitted.

Response:

No, Enbridge Gas does not consider routing within municipal road allowances to be mandatory under the Township of St. Clair Franchise Agreement and confirms routing outside of the road allowance is permitted. Please refer to section 4 of the Environmental Report (ER) found at Exhibit F, Tab 1, Schedule 1, Attachment 1 for a description of the route evaluation and selection process undertaken, which considers several factors including the routing objectives listed in subsection 4.3.1.