



## 2024 EOG Zero Volume Production Station Abandonment and Re-Activation Communication

From 2014 to 2019, EOG postponed the Zero Volume Production Station Abandonment effort to work with individual producers effected by continued reduction in natural gas commodity pricing. EOG's goal was to avoid abandoning viable stations until which time commodity pricing recovered and the production stations could resume production without any additional steps.

Physical separation of pipeline systems is essential to maintain the safety and integrity of Enbridge Gas Ohio's pipeline system. Enbridge Gas Ohio (EOG) is re-instituting the Zero Volume Production Station Abandonment Process. This process involves the *inactivation* and ultimate *abandonment* of production stations that have produced 0 volumes for 24 or more consecutive months.

The term *inactivation* or *inactivated* means the measurement station account has been removed from EOG's measurement and other computer systems, marketing arrangements have been severed, and the station is placed in queue for future *abandonment*. Stations that have been *inactivated* may still be physically connected in the field. The term *abandonment* means physical separation via removal of EOG measurement equipment, blind flanging the EOG tie in valve, and/or physical separation at the production measurement station. **Table 1** describes production station status:

**Table 1: Production Station Status**

Active	In-Activated	Abandoned
<ul style="list-style-type: none"><li>Station is setup as active in EOG measurement system</li></ul>	<ul style="list-style-type: none"><li>Station has been removed from EOG's measurement system</li></ul>	<ul style="list-style-type: none"><li>Station has been removed from EOG's measurement system</li></ul>
<ul style="list-style-type: none"><li>Marketing arrangements are current</li></ul>	<ul style="list-style-type: none"><li>Marketing arrangements have been severed</li></ul>	<ul style="list-style-type: none"><li>Marketing arrangements have been severed</li></ul>
<ul style="list-style-type: none"><li>Station is physically operational and connected to EOG's system</li></ul>	<ul style="list-style-type: none"><li>Station may still be physically connected to EOG's system</li></ul>	<ul style="list-style-type: none"><li>At least one of the following conditions apply:<ul style="list-style-type: none"><li>EOG Tie in gate blind flanged, EOG measurement equipment removal, other physical separation at the production measurement station</li></ul></li></ul>
<ul style="list-style-type: none"><li>No action needed by producer</li></ul>	<ul style="list-style-type: none"><li>Eligible for Re-activation Process</li></ul>	<ul style="list-style-type: none"><li>Stations will be required to go through the new tap process to return to active status</li></ul>

EOG performs the zero volume production station *abandonment* process on a biennial basis. As a part of this process, EOG will first *inactivate* stations identified with zero volumes for 24 or more consecutive months. Station *Inactivation* will occur during the first quarter. EOG is now offering a new option for producers to gain active status on inactivated production stations – The Production Station Re-Activation Process. This new process allows producers to return recently *inactivated* production stations to active status. EOG may require producers to install additional equipment on an as needed basis per station. For inactive stations immediately following inactivation, there will be a 45 day grace period for reactivation. For applicable stations within the grace period, there is a non-refundable, \$150 re-activation fee per station. After the grace period, the non-refundable per station reactivation fee is \$300. Stations that do not meet criteria for re-activation will be required to go through the new tap process. The new tap process requires station equipment to be upgraded to EOG's current production station specifications. New tap process fees and equipment costs (where applicable) will apply.

For 2024, the grace period is 45 days to apply for reactivation for those stations that have been *inactivated* in our measurement system. Producers have until Monday April 1<sup>st</sup>, 2024 to submit application for production station re-activation.

Producers who elect to re-activate stations can do so by returning the completed Production Station Re-Activation Form and returning to [paul.e.robinson@dominionenergy.com](mailto:paul.e.robinson@dominionenergy.com) or mail to

Attn: Paul Robinson 7015 Freedom Ave NW North Canton, OH 44720.