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| RATE: | <b>T2</b> | <b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b> |
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#### AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

#### APPLICABILITY

To a Customer:

- who has a Firm Contract Demand of at least 140,870 m<sup>3</sup>. Firm and/or Interruptible Contract Demand of less than 140,870 m<sup>3</sup> cannot be combined for the purposes of qualifying for this rate class; and
- who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- who has meters with electronic recording at each Point of Consumption; and
- who has site specific energy measuring equipment that will be used in determining energy balances; and
- for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

##### Monthly Customer Charge (1)

Per each Point of Consumption **\$7,533.15**

|  | <u>Demand<br/>Charge</u> | <u>Fuel<br/>Ratio (5)</u> & <u>Commodity<br/>Charge</u> |                               |
|--|--------------------------|---|-------------------------------|
| <b>Transportation Service Charges (2)</b>  |                          |   |                               |
| Per cubic metre of Firm Contract Demand  |                          |   |                               |
| For the first 140,870 m <sup>3</sup> per month   | <b>37.2041</b>           |   | <b>¢/m<sup>3</sup></b>        |
| For all over 140,870 m <sup>3</sup> per month  | <b>20.9001</b>           |   | <b>¢/m<sup>3</sup></b>        |
| Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption          |                          | <b>0.364%</b>   | <b>0.0435 ¢/m<sup>3</sup></b> |
| Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption |                          | <b>0.364%</b>   | <b>6.2936 ¢/m<sup>3</sup></b> |
| Maximum  |                          |   |                               |

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|   | <u>Demand<br/>Charge</u> | <u>Fuel<br/>Ratio (4)</u> & | <u>Commodity<br/>Charge</u> |
|---|--------------------------|-----------------------------|-----------------------------|
| <b>Storage Service Charges (3)</b>                  |                          |                             |                             |
| Annual Firm Storage Space                           |                          |                             |                             |
| Per GJ of contracted Maximum                        |                          |                             |                             |
| Annual Storage Space                                | <b>0.013</b>             |                             | <b>\$/GJ</b>                |
| Annual Firm Injection/Withdrawal Right              |                          |                             |                             |
| Per GJ of the contracted Maximum                    |                          |                             |                             |
| Annual Firm Injection/Withdrawal Right              |                          |                             |                             |
| Utility provides deliverability inventory           | <b>2.033</b>             |                             | <b>\$/GJ</b>                |
| Customer provides deliverability inventory (5)      | <b>1.651</b>             |                             | <b>\$/GJ</b>                |
| Incremental Firm Injection Right                    |                          |                             |                             |
| Per GJ of the contracted Maximum                    |                          |                             |                             |
| Incremental Firm Injection Right                    | <b>1.651</b>             |                             | <b>\$/GJ</b>                |
| Annual Interruptible Withdrawal Right               |                          |                             |                             |
| Per GJ of the contracted Maximum                    |                          |                             |                             |
| Annual Interruptible Withdrawal Right               | <b>1.651</b>             |                             | <b>\$/GJ</b>                |
| Withdrawal Commodity                                |                          |                             |                             |
| Per GJ of all quantities withdrawn from storage     |                          |                             |                             |
| up to the Maximum Daily Storage Withdrawal Quantity |                          | <b>0.496%</b>               | <b>0.013 \$/GJ</b>          |
| Injection Commodity                                 |                          |                             |                             |
| Per GJ of all quantities injected into storage      |                          |                             |                             |
| up to the Maximum Daily Storage Injection Quantity  |                          | <b>0.496%</b>               | <b>0.013 \$/GJ</b>          |
| Daily Variance Account                              |                          |                             |                             |
| Interruptible Injections/Withdrawals                |                          |                             |                             |
| Per GJ of all quantities withdrawn from             |                          |                             |                             |
| and injected into the Daily Variance Account        |                          |                             |                             |
| up to the Maximum Injection/Withdrawal Quantity     |                          | <b>0.961%</b>               | <b>0.080 \$/GJ</b>          |

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**(2) Notes to Transportation Charges**

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m<sup>3</sup>/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:

**T2**

**STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS**

**1.3 Peak Hourly Consumption x 24 x 4 Days**

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

**1.4 Contract Demand multiple of 10**

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

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## OVERRUN CHARGES

### Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

**6.000 \$/GJ**

### Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

| Authorized Overrun            | Fuel          | Commodity          |
|-------------------------------|---------------|--------------------|
| Firm or Interruptible Service | Ratio         | & Charge           |
| Transportation                | <b>0.364%</b> | <b>1.2666 ¢/m³</b> |
| Storage Injections            | <b>0.961%</b> | <b>0.080 \$/GJ</b> |
| Storage Withdrawals           | <b>0.961%</b> | <b>0.080 \$/GJ</b> |

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge

**8.7985 ¢/m³**

Unauthorized Overrun Storage Injections/Withdrawals Charge

**2.255 \$/GJ**

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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.1200 ¢/m<sup>3</sup>**

**Authorized Storage Balancing Service Firm Service**

Space

**6.000 \$/GJ**

Injection/Withdrawal Maximum

**6.000 \$/GJ**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026  
Implemented January 1, 2026  
OEB Order EB-2025-0308

Supersedes EB-2025-0163 Rate Schedule effective January 1, 2026.