



Information for EGD Customers

Aug. 8, 2025

Enbridge Gas Files 2026 Distribution Rates Application

On June 30, 2025, Enbridge Gas applied to the Ontario Energy Board (OEB) for a change in its annual rates effective Jan. 1, 2026 ([EB-2025-0163](#)). These rates have been set using the OEB-approved, four-year rate-setting framework for the period of 2025 to 2028. Enbridge Gas will not be proposing an incremental capital module (ICM) request for funding in 2026 rates, and as such, there will not be a phase 2 of the 2026 rates application.

Our 2026 rate application seeks approval of interim distribution rates for each rate zone for the year commencing Jan. 1, 2026, including the annual rate escalation, base rate adjustment, pass-through costs, and a proposed non-recurring adjustment (Z-Factor) resulting from the application of Enbridge Gas' OEB-approved incentive rate-setting mechanism (IRM).

A range of total bill impacts for typical contract rate customers in the EGD and Union rate zones are shown below. Individual bill impacts will vary and depend upon a customer's use of natural gas.

Information for EGD Rate Zone Customers

Rate Class	Proposed Total Bill Impact Range (%)
Rate 100	1.6 to 2.2 ¹
Rate 110	0.7 to 1.0 ¹
Rate 115	1.0 ¹
Rate 125	0.8 ¹
Rate 135	0.5 ¹
Rate 145	(0.3) to (0.1) ¹
Rate 170	0.4 to 0.5 ¹

¹ EB-2025-0163 Application and Evidence, Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 3.

Information for Union North Rate Zone Customers

Rate Class	Proposed Total Bill Impact Range (%) ¹
Rate 20	0.6 - 0.7
Rate 25	1.0



Rate Class	Proposed Total Bill Impact Range (%) ¹
Rate 100	0.4

¹ EB-2025-0163 Application and Evidence, Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 3.

Information for Union South Rate Zone Customers

Rate Class	Proposed Total Bill Impact Range (%) ¹
Rate M4	1.2 to 1.5
Rate M5A	4.1
Rate M7	0.4 to 0.8
Rate M9	0.6
Rate T1	0.6 to 0.7
Rate T2	0.3 to 0.4
Rate T3	0.6

¹EB-2025-0163 Application and Evidence, Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 3.

Visit our website for full details of this filing ([EB-2025-0163](https://www.enbridge.com/EB-2025-0163)).

South Bundled Direct Purchase Checkpoint (Union Rate Zone Only)

South bundled direct purchase customers are reminded of the need to meet their Fall Checkpoint and contract renewal balancing requirements. Customers are encouraged to address their balancing requirements in advance of the balancing month or Checkpoint, where applicable.

Verification of Contact Information

Enbridge Gas requires up-to-date company and contact information for planning purposes and in the event of an emergency. In August, customers can expect to receive an email requesting verification of their information. Please watch for this email and respond as soon as it is received. Thank you.

If you have any questions about the material in this newsletter, please contact [Rob DiMaria](mailto:Rob.DiMaria@enbridge.com).