

Information for Union South Customers

Dec. 20, 2024

Enbridge Gas Receives Ontario Energy Board Approval for Rate Changes Effective Jan. 1, 2025

Enbridge Gas recently received approval from the Ontario Energy Board (OEB) for rate changes effective Jan. 1, 2025 (<u>EB-2024-0326</u>). These changes were proposed to the OEB earlier this month as part of the Quarterly Rate Adjustment Mechanism (QRAM).

QRAM is the mechanism Enbridge Gas uses to review and adjust our rates for changes in natural gas prices. This is done every three months to reflect ongoing changes in the market price of natural gas and to adjust for the difference between the forecasted price of natural gas and actual price from prior periods.

In addition to updating rates in the EGD and Union rate zones in accordance with Enbridge Gas' Board-approved QRAM methodologies, Jan. 1, 2025 rates will also reflect:

- Interim 2025 Rates and the 2024 Rebasing Phase 2 Settlement Agreement (<u>EB-2024-0111</u>) approved by the OEB Nov. 29, 2024. The 2025 Rates Rate Order reflects:
 - Changes to the 2024 revenue requirement from the Phase 2 settlement proposal, including a rate adjustment rider (Rider E) to recover the 2024 Phase 2 impacts.
 - 2025 rates reflecting application of the Price Cap Incentive Rate-making Mechanism, include a base rate adjustment to move capitalized overheads to O&M, application of the price cap index, and Y-factor adjustments.
 - Unit rates reflecting levelized rate treatment for the Panhandle Regional Expansion Project starting in 2025.
 - Changes to Rider A (Direct Purchase) to reflect application of inflation on Energy Retail Service Charges.
 - Changes to Rider G (Service Charges) to reflect application of price cap index on application service charges.
- Expiration of Rider D and Rider E approved in the 2024 Rebasing Phase 1 Rate Order (EB-2022-0200) that were effective May 1 – Dec. 31, 2024. Please reference our <u>historical</u> newsletter for more information on Rider D and E.

All changes are reflected in the rates highlighted below.



Utility sales

The following changes reflect updates to gas supply commodity rates applicable to utility sales service customers.

·			Total change breakdown		
	Current utility sales (cents/m³)	New approved utility sales (cents/m³)	Total change (\$)	2025 rates change (cents/m³)	Jan 2025 QRAM change (\$)
Gas commodity rate	13.3984	14.5957	\$1.1973	(0.0028)	\$1.2001
Gas – price adjustment	(1.0470)	(0.4541)	\$0.5929	-	\$0.5929

Delivery rates

The following changes reflect updates to delivery rates applicable to all customers.

			Total change breakdown		
	Current monthly customer charge (\$)	New approved monthly customer charge (\$)	Total change (\$)	2025 rates change (\$)	Jan 2025 QRAM change (\$)
Rate M4**	\$777.26	\$805.63	\$28.37	\$28.37	-
Rate M5A**	\$777.26	\$805.63	\$28.37	\$28.37	-
	Current delivery charge- contract demand (cents/m³/d)	New approved delivery charge-contract demand (cents/m³/d)	Total change (cents/m³/d)	2025 rates change (cents/m³/d)	Jan 2025 QRAM change (cents/m³/d)
Rate M4*	71.8804	76.1579	4.2775	4.2775	-
Rate M5A	42.2030	48.7683	6.5653	6.5653	-
Rate M7	36.9772	38.6655	1.6883	1.6883	-
Rate M9	27.9689	29.3948	1.4259	1.4259	-



	Current delivery charge-commodity (cents/m³)	New approved delivery charge-commodity (cents/m³)	Total change (cents/m³)	2025 rates change (cents/m³)	Jan 2025 QRAM change (cents/m³)
Rate M4*	1.9841	2.0817	0.0192	0.0871	0.0105
Rate M5A	2.8229	4.5795	1.7566	1.7234	0.0332
Rate M7	0.3672	0.3807	0.0135	0.0047	0.0088
Rate M9	0.2667	0.2816	0.0149	0.0071	0.0078

^{*} Rate and change for first tier of delivery commodity

Rate M1 and rate M2 customers

Rate M1 and rate M2 will also be changing effective Jan. 1, 2025. Customers can find current information on these rates on our website.

Balancing transaction fees

Balancing transaction fees will be updated effective Jan. 1, 2025. For current rates, please see the <u>Balancing</u> services Rider A.

2025 rates & January 2025 QRAM

	2025 rates total bill impact range* (%)	January 2025 QRAM total bill impact range** (%)
Rate M4	1.2% - 1.8%	5.9% - 6.9%
Rate M5A	4.8% - 4.9%	6.5% - 7.0%
Rate M7	0.6% - 1.4%	6.0% - 7.6%
Rate M9	0.9%	7.3%
Rate T1	0.9% - 1.1%	7.5% - 7.6%
Rate T2	0.3% - 0.4%	8.1% - 8.4%
Rate T3	0.8%	7.5%

^{*} EB-2024-0111, rate order, working papers, schedule 4, total bill for sales service excluding Federal Carbon Charges

For more information, find the full QRAM application (<u>EB-2024-0326</u>) and Rebasing Phase 2 Settlement application (<u>EB-2024-0111</u>) posted on our website.

If you have any questions about this material, please contact your account manager.

^{**} Customer charge includes Rider K

^{**} EB-2024-0326, exhibit F, tab 1, schedule 1, appendix D, total bill for sales service excluding Federal Carbon Charges