

# Enbridge Gas 2024 Customer Meeting

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Special thanks to:



## Hale Centre Theatre



# MEET THE TEAM



**Brett Brown**  
MANAGER GAS OPERATIONS



**Amy Allen**  
GAS ACCOUNT  
MANAGER II



**Ashley M Thompson**  
GAS ACCOUNT  
MANAGER II



**Brad Simons**  
GAS DEVELOPMENT  
SERVICES CONSULTANT



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MANAGER II



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GAS ACCOUNT  
MANAGER II



**Eric Fehr**  
GAS ACCOUNT  
MANAGER II



**Jake Bozarth**  
GAS ACCOUNT  
MANAGER I



**Shelly Foutin**  
GAS ACCOUNT  
MANAGER II

# Steve Greenley

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Senior VP Commercial Services



# Judd Cook

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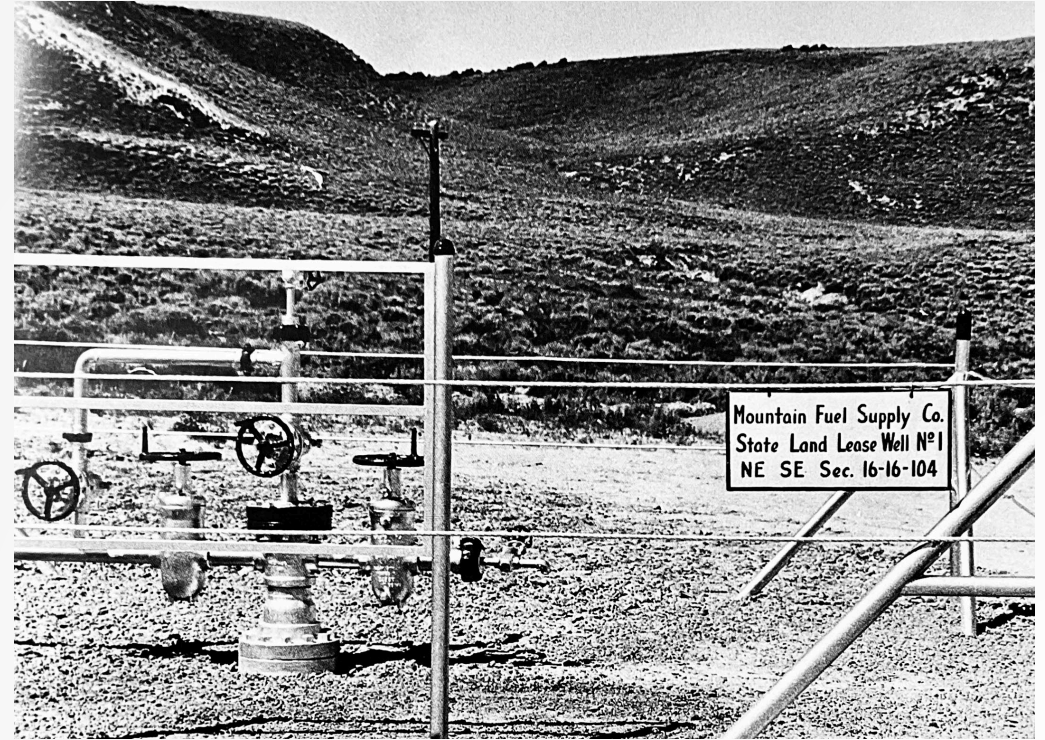
VP & General Manager Western Distribution



# Our History



Steam-powered cable-tool drilling rig circa 1921.



Natural gas discovery well drilled in 1922. Photo taken 1957.

# Pipeline of '29



Emigration Canyon, 1929



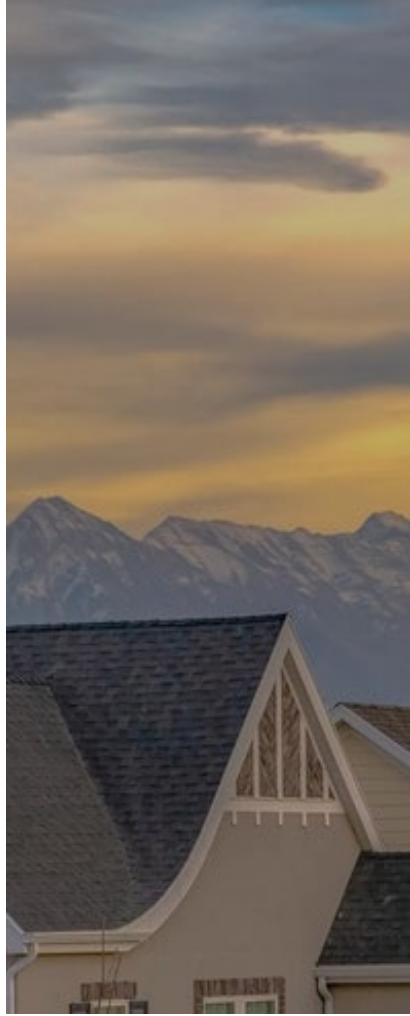
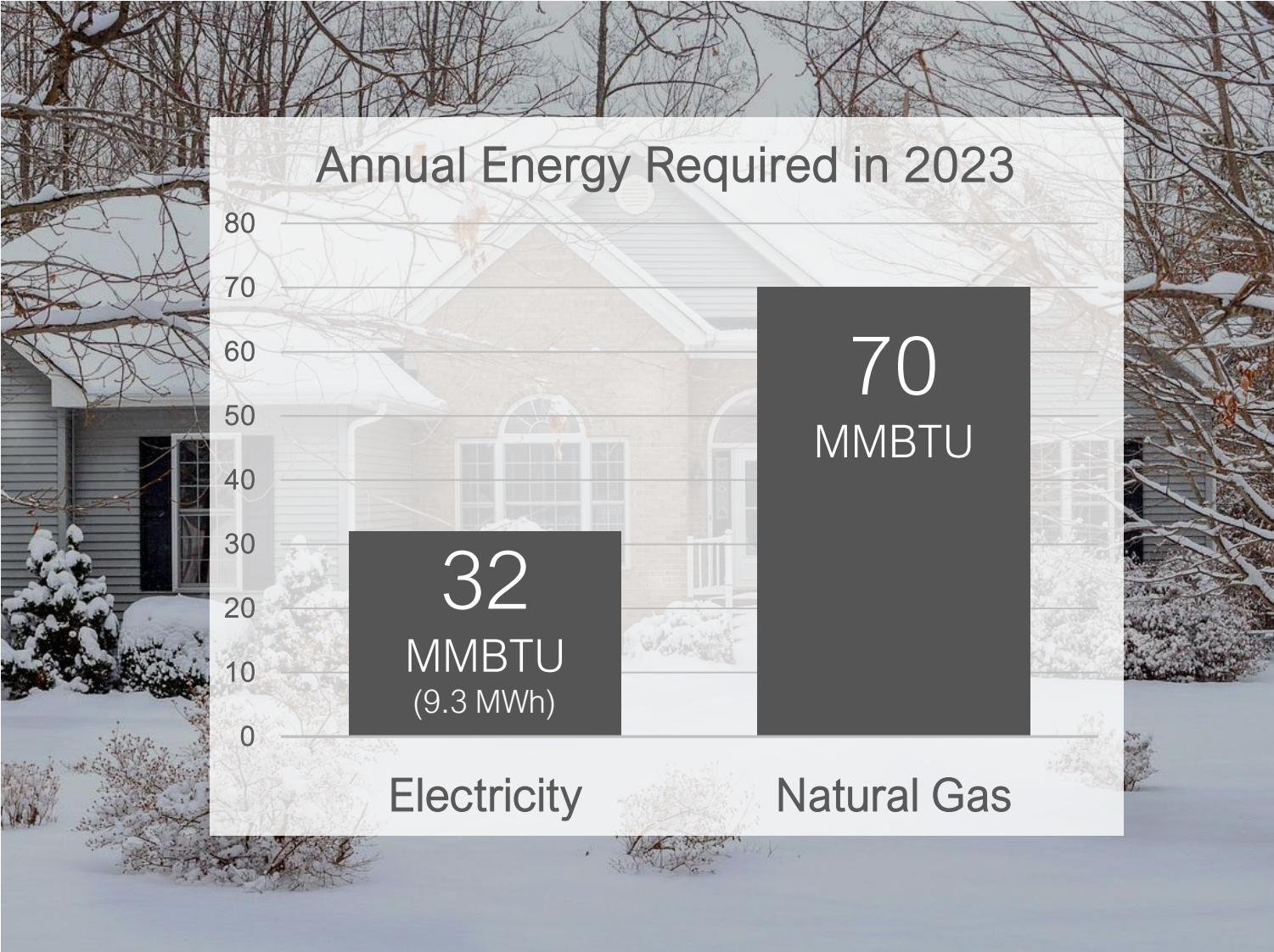


# Energy Profile for a Typical Utah Home Today





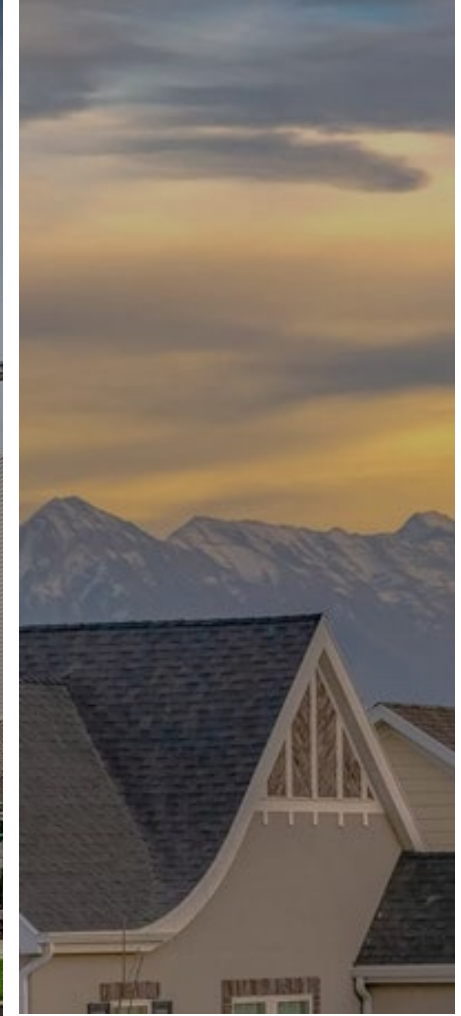
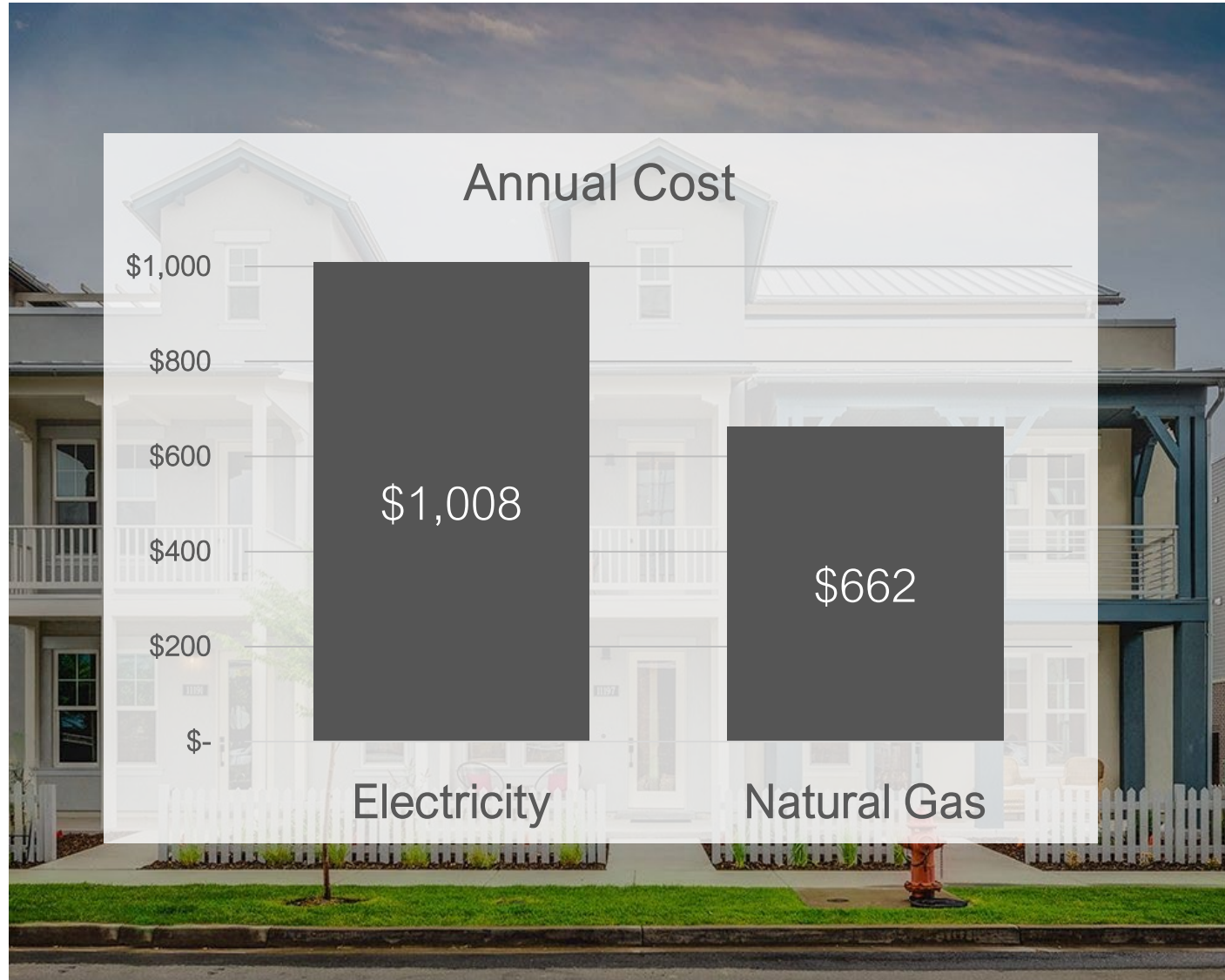
# Energy Profile for a Typical Utah Home Today



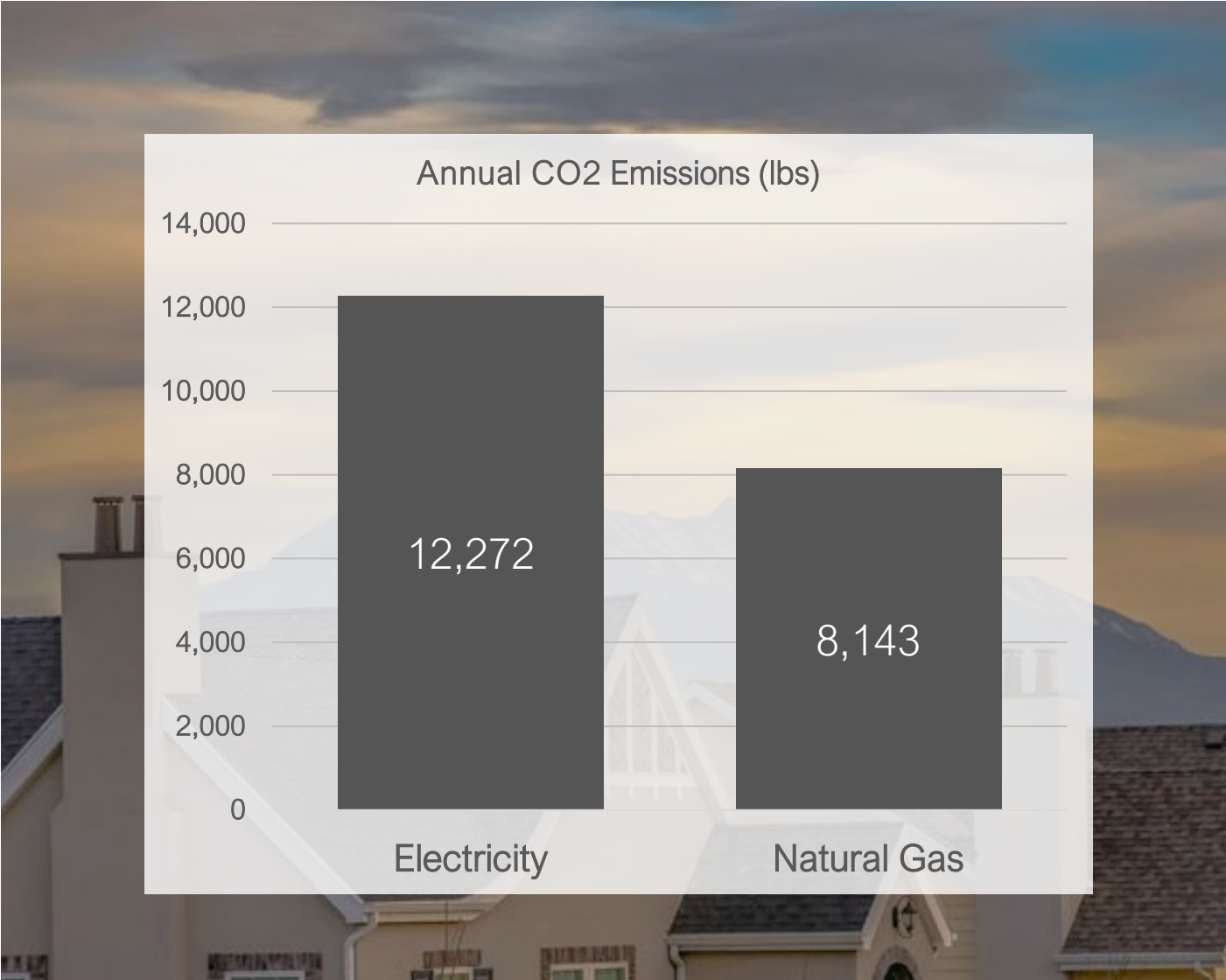
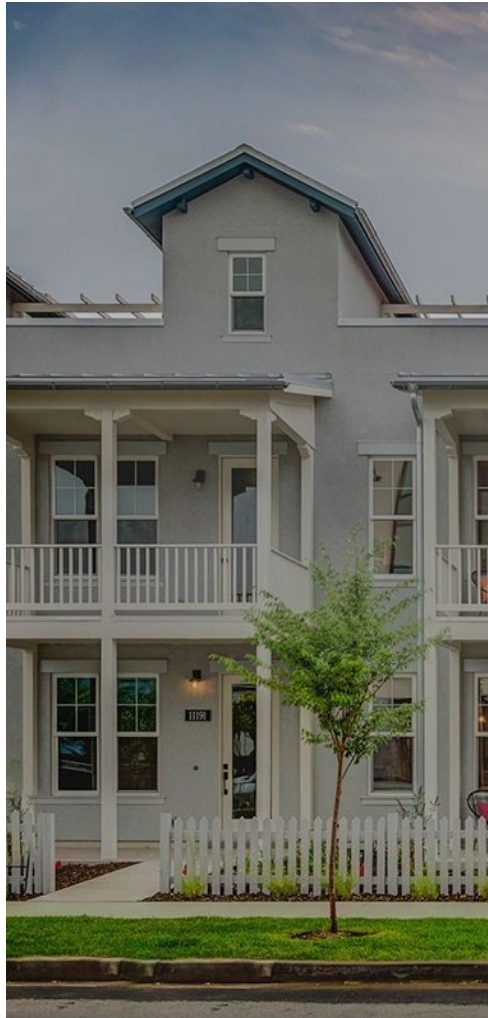
EIA Electric Power Monthly : [Electric Power Monthly - U.S. Energy Information Administration \(EIA\)](#), table 5.6.A for monthly price, table 5.8 for monthly customers, table 5.4.A for total monthly MWh  
EPA Calculator: [Carbon Footprint Calculator | Climate Change | US EPA](#); Electric Generation for Utah Customers based on EIA generation mix for 2022: [Historical State Data \(eia.gov\)](#) ; [Frequently Asked Questions \(FAQs\) - U.S. Energy Information Administration \(EIA\)](#)



# Energy Profile for a Typical Utah Home Today



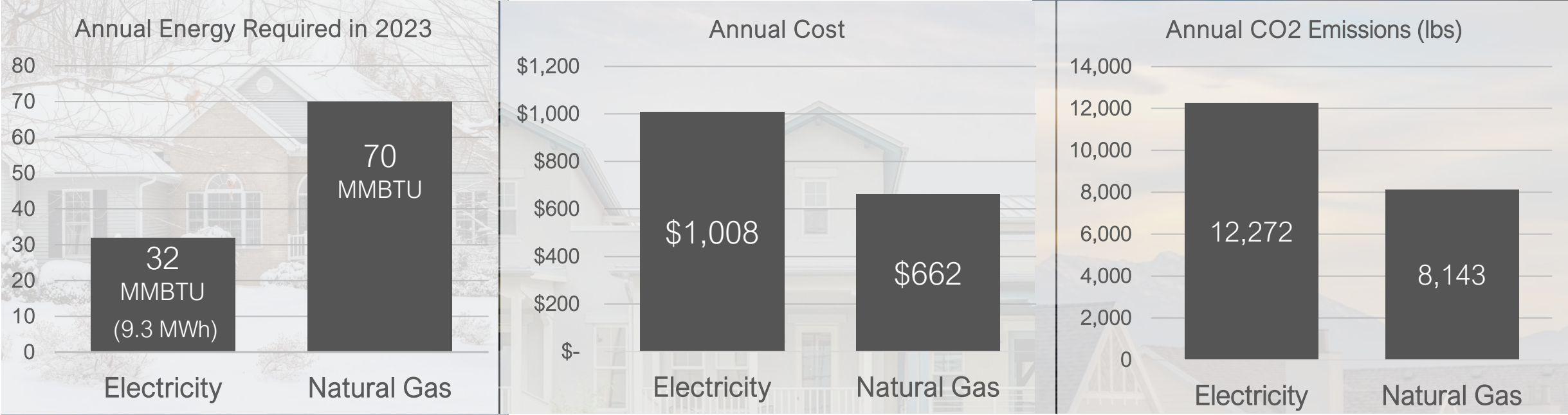
# Energy Profile for a Typical Utah Home Today



EIA Electric Power Monthly : [Electric Power Monthly - U.S. Energy Information Administration \(EIA\)](#), table 5.6.A for monthly price, table 5.8 for monthly customers, table 5.4.A for total monthly MWh  
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# Energy Profile for a Typical Utah Home Today



**Key Takeaway – Energy Diversity Has Yielded Cleaner, More Affordable Energy**

Natural gas provides Utah homes with **more total energy** at a **lower cost** and with fewer **CO2 emissions** than any other alternative.



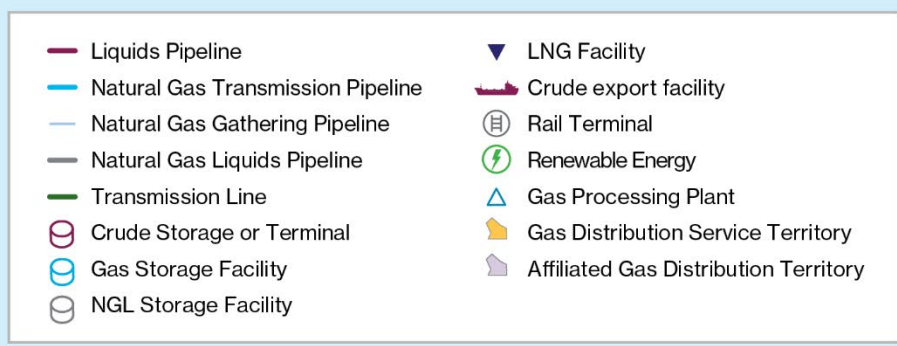
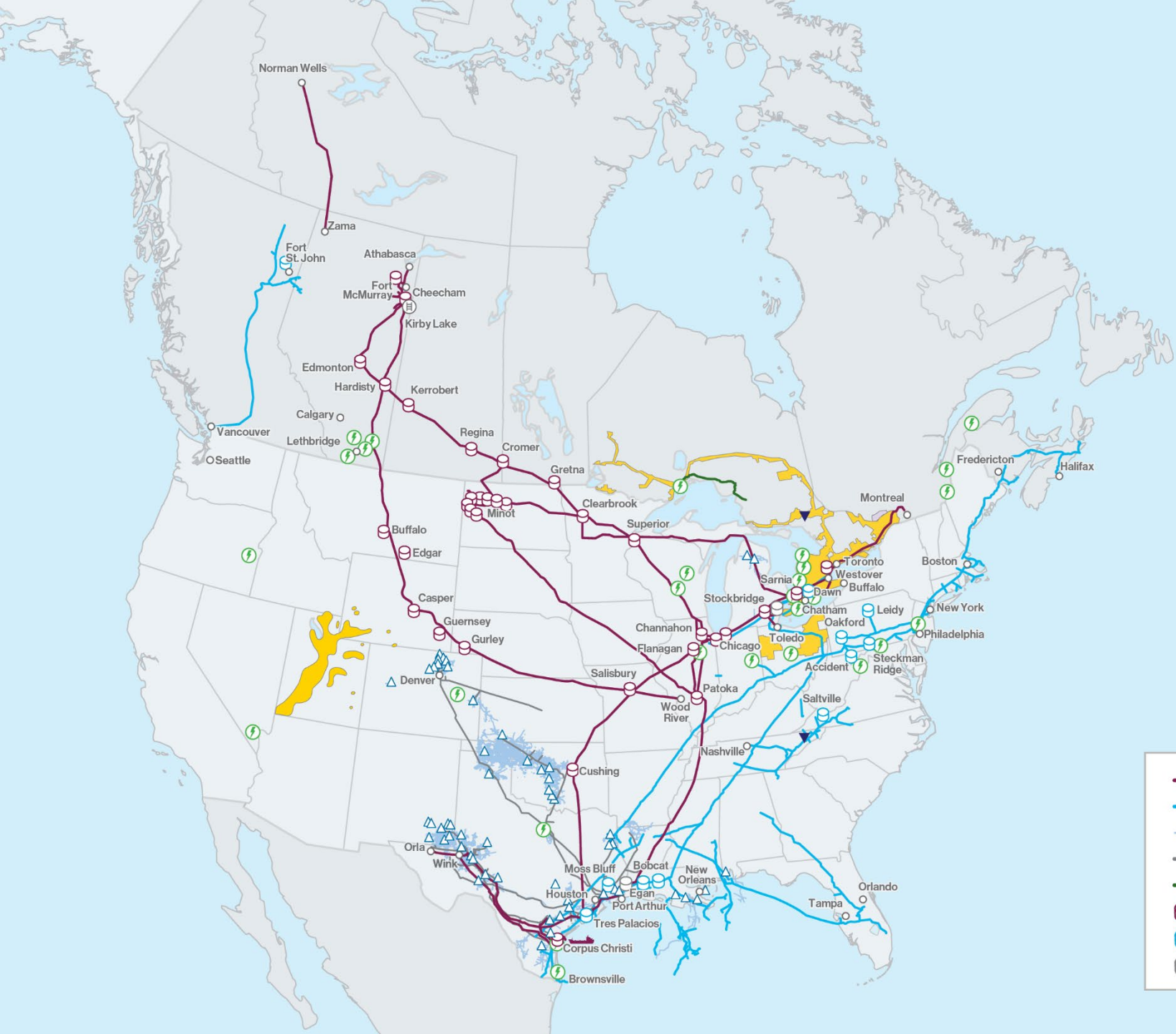


# Gas Supply - West

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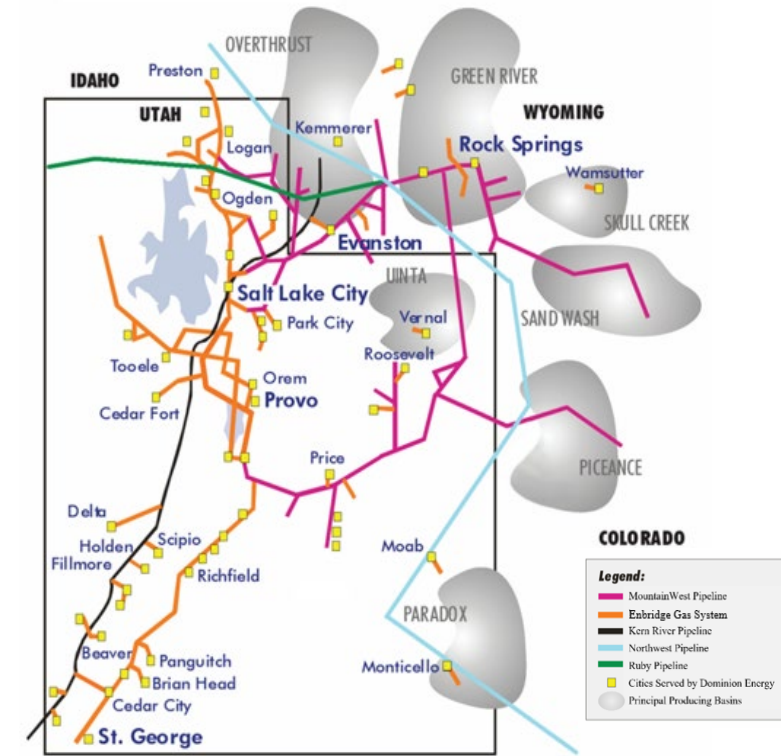
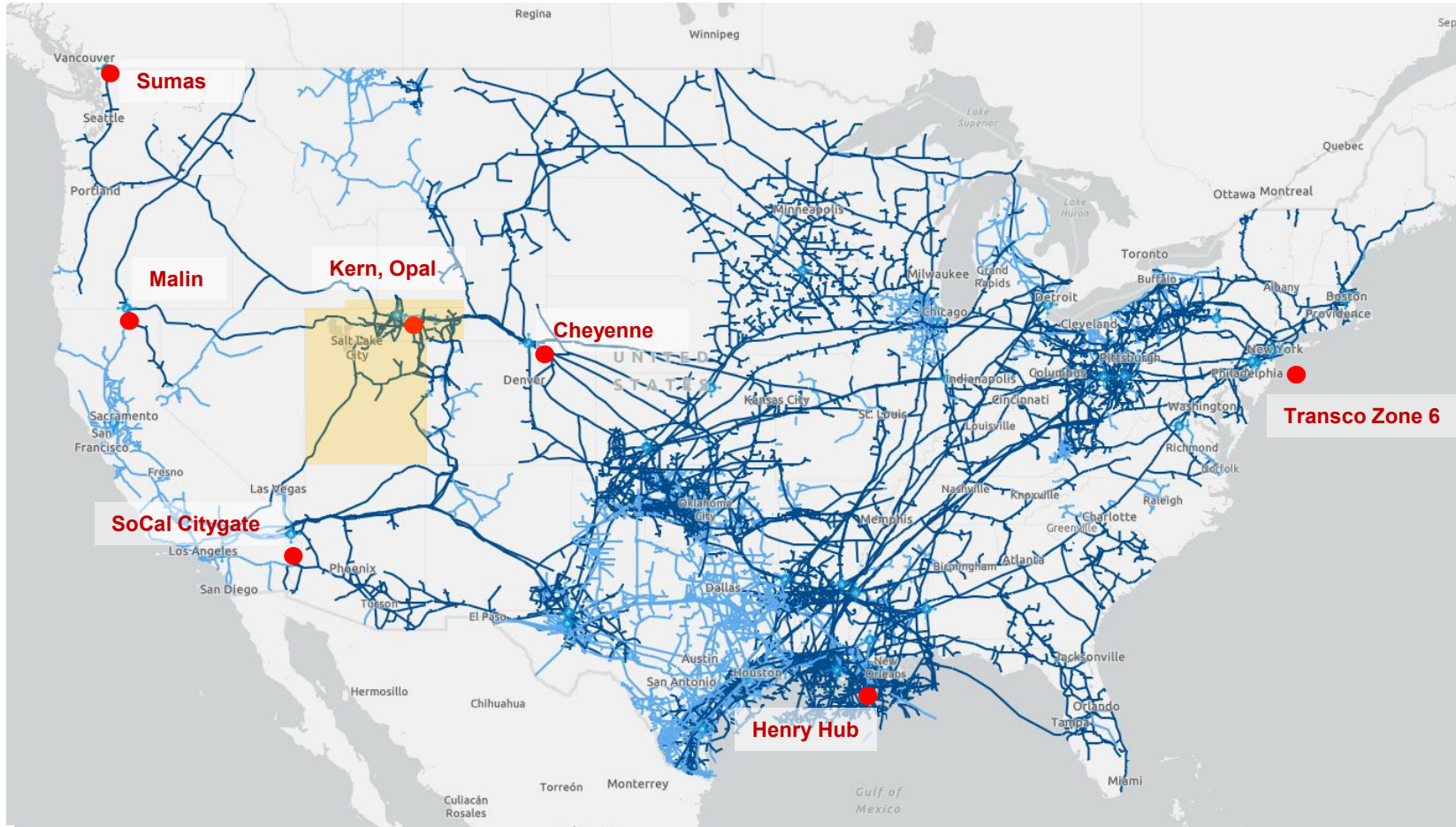
Will Schwarzenbach, PE, MBA – Manager, Gas Supply – Enbridge Gas



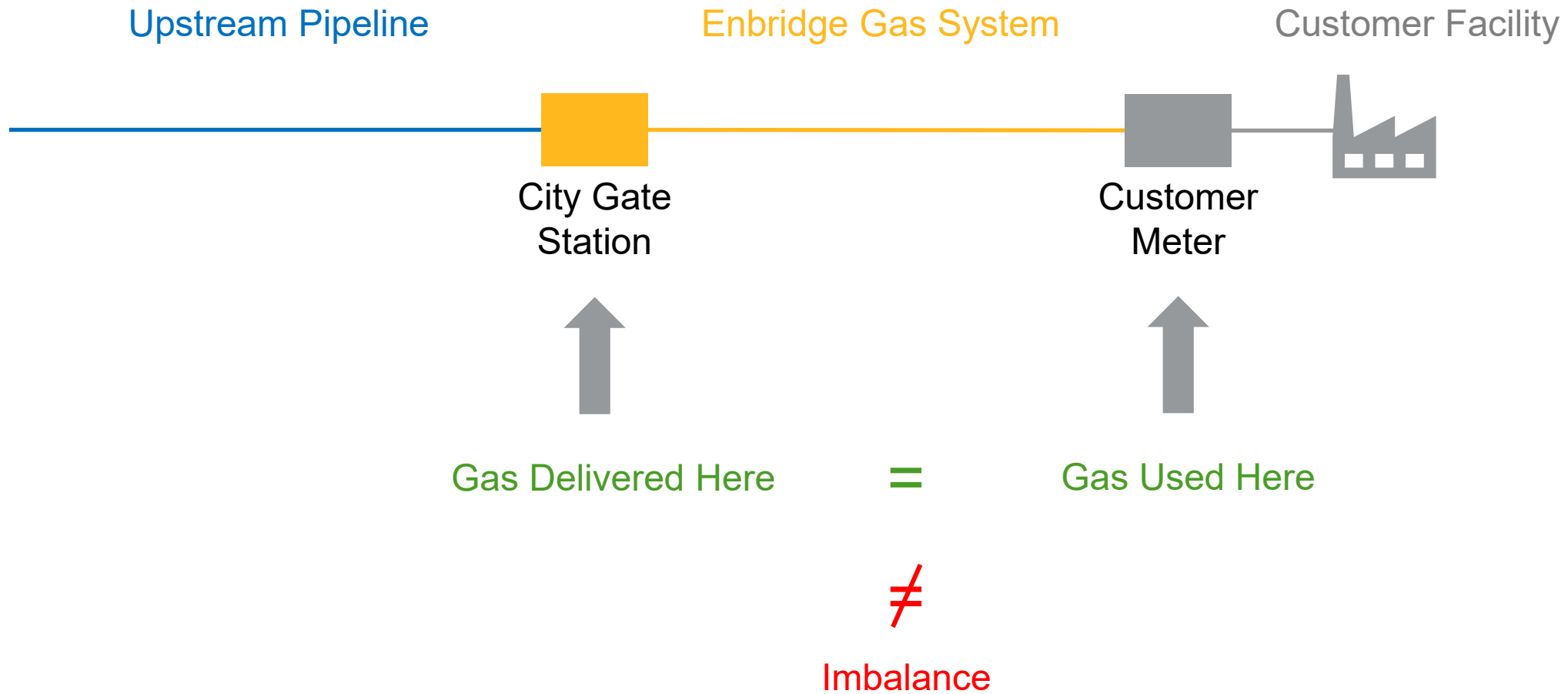




# Natural Gas Infrastructure



# Transportation Service



# Imbalance Management

Monthly Imbalances	Daily Imbalances
Restriction on Daily Imbalances	Hold Burn to Scheduled Quantity



# Monthly Imbalance

- Allow  $\pm 5\%$  imbalance monthly
- Month-end imbalance trading
- Imbalances remaining after trading period that are outside the 5% tolerance will be cashed out
- Generally, customers are within tolerance
- Intent is to have gas “payback” done at a similar price as the gas “borrowed”

Monthly Imbalances	Daily Imbalances
Restriction on Daily Imbalances	Hold Burn to Scheduled Quantity

# Daily Imbalance

Monthly Imbalances	Daily Imbalances
Restriction on Daily Imbalances	Hold Burn to Scheduled Quantity

- Customers expected to be within  $\pm 5\%$  imbalance daily
- Daily imbalances outside the  $\pm 5\%$  tolerance will be assessed Transportation Imbalance Charge
- Intent of cost is to cover the cost of services used to manage system imbalances on a day-to-day basis
- Current charge \$0.07008 per Dth

# Restriction on Daily Imbalance

- Company will provide notice through an OFO to nominating parties
- Issued when imbalance may cause Company to alter operations or gas supply plans
- Tolerance for restriction period will be given
- Penalty equal to the greater of \$1.00/Dth or the difference between the monthly and daily index prices plus \$0.25/Dth
- A penalty of \$25/Dth may be imposed when a nominating party or customer has repeatedly ignored restrictions
- Following restriction, parties may exchange or aggregate imbalances to mitigate penalties
- Intent is to prevent customer from using imbalances to manage supply, demand, or price fluctuations

Monthly Imbalances	Daily Imbalances
Restriction on Daily Imbalances	Hold Burn to Scheduled Quantity



# Hold Burn to Scheduled Quantity

Monthly Imbalances	Daily Imbalances
Restriction on Daily Imbalances	<b>Hold Burn to Scheduled Quantity</b>

- Company will provide notice through an OFO to nominating parties and customers
- Customers expected to match usage to scheduled quantity
- A balancing penalty of \$5 per Dth plus the Gas Daily Market Index Price gas cost will be applied to the lesser of 10% of the customer's usage during the restriction period, or the customer's gas usage in excess of the customer's confirmed scheduled quantity of gas received into the DEU system
- For all additional usage in excess of the customer's scheduled quantity, the penalty will be \$25 per Dth plus the Gas Daily Market Index Price gas cost
- Customers may burn 1/24<sup>th</sup> of their daily scheduled quantity per hour for the duration of the OFO
- Customers or nominating parties may exchange or aggregate Hold Burn to Scheduled Quantity imbalances at a given receipt point group in order to avoid or mitigate penalties
- Intent is to prevent customers from using more gas than they bring to the system

# Notifications

- Customers will be notified of restrictions using contact information provided
- Please update this information as needed and at least once a year
- E-mail, phone, and text are all options
- Text messages are limited in length and will direct you to your E-mail or voice mail for additional information
- Nominating parties also receive the notifications
- Notification testing will be conducted in the fall

# Legal Notice



## Forward-looking Information

This presentation includes certain forward-looking statements and information (FLI) to provide customers, potential investors and stakeholders of Enbridge Gas Inc. (Enbridge or the Company) with information about Enbridge and its subsidiaries and affiliates, including management's assessment of their future plans and operations, which FLI may not be appropriate for other purposes. FLI is typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe", "likely" and similar words suggesting future outcomes or statements regarding an outlook. All statements other than statements of historical fact may be FLI. In particular, this presentation contains FLI pertaining to, but not limited to, information with respect to the following: strategic priorities; the expected supply of, demand for and prices of natural gas and competitive energy sources, and the continued advantages of and demand for natural gas; expected performance and outlook of the Company's businesses; announced projects and projects under construction, future growth, expansion and enhancement projects; renewable natural gas and carbon storage projects; project execution, expected construction and in service dates, and the benefits thereof and weather.

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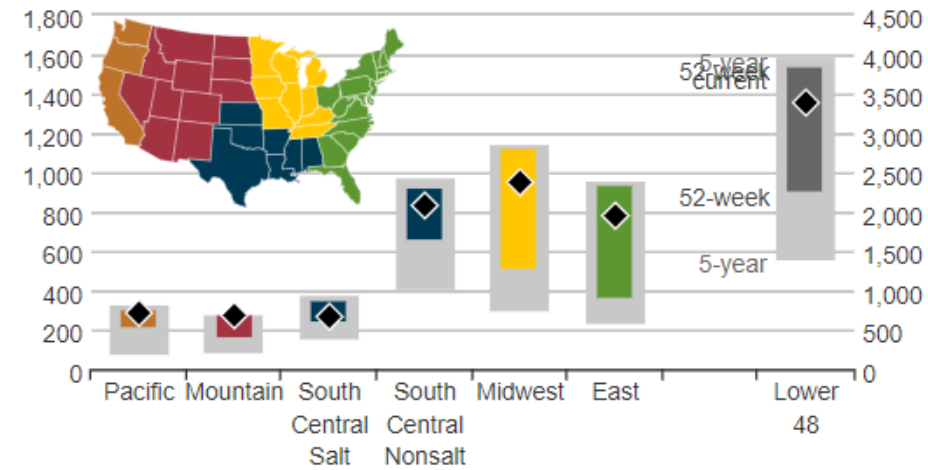
This presentation is not and under no circumstances is to be construed as a report statement or opinion of an expert; and, the delivery of this presentation is not, and under no circumstances is to be construed as, an act, advertisement, solicitation, or conduct or negotiation in furtherance of a trade, all as defined under applicable securities legislation. Except to the extent required by applicable law, we assume no obligation to publicly update or revise any FLI made in this presentation or otherwise, whether as a result of new information, future events or otherwise. All FLI in this presentation and all subsequent FLI, whether written or oral, attributable to Enbridge or persons acting on its behalf, are expressly qualified in its entirety by these cautionary statements.

# Current Situation

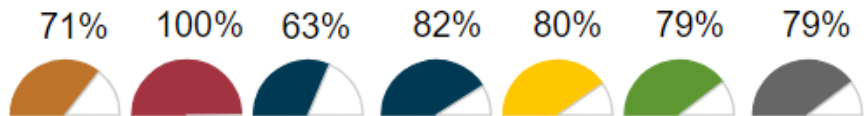
## Underground working natural gas storage summary as of September 6, 2024



billion cubic feet



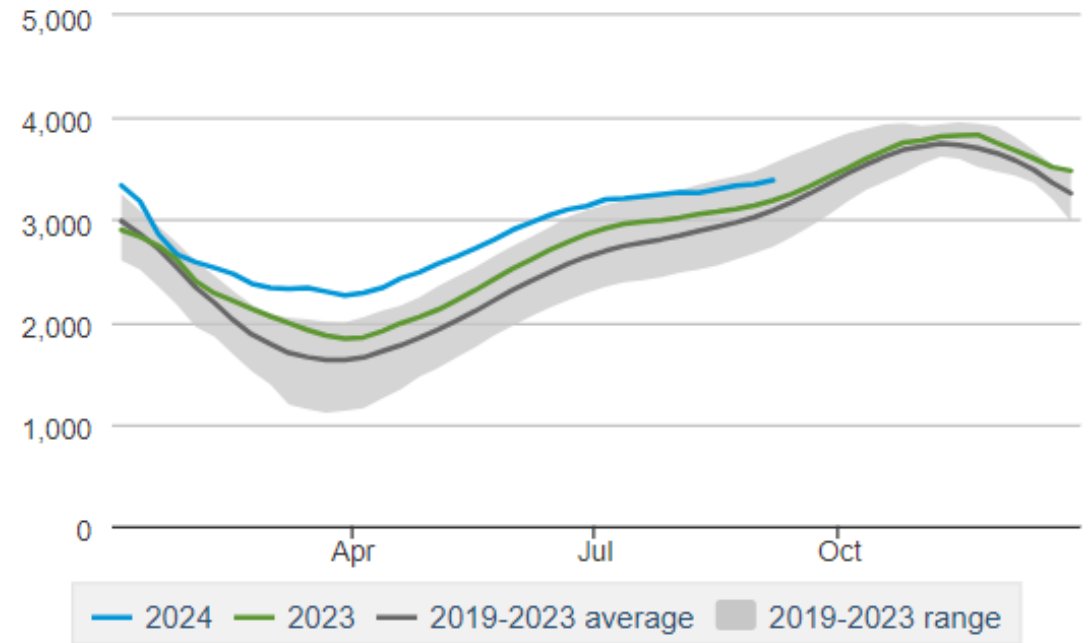
## Underground storage capacity utilization



## Lower 48 weekly working gas in underground storage



billion cubic feet



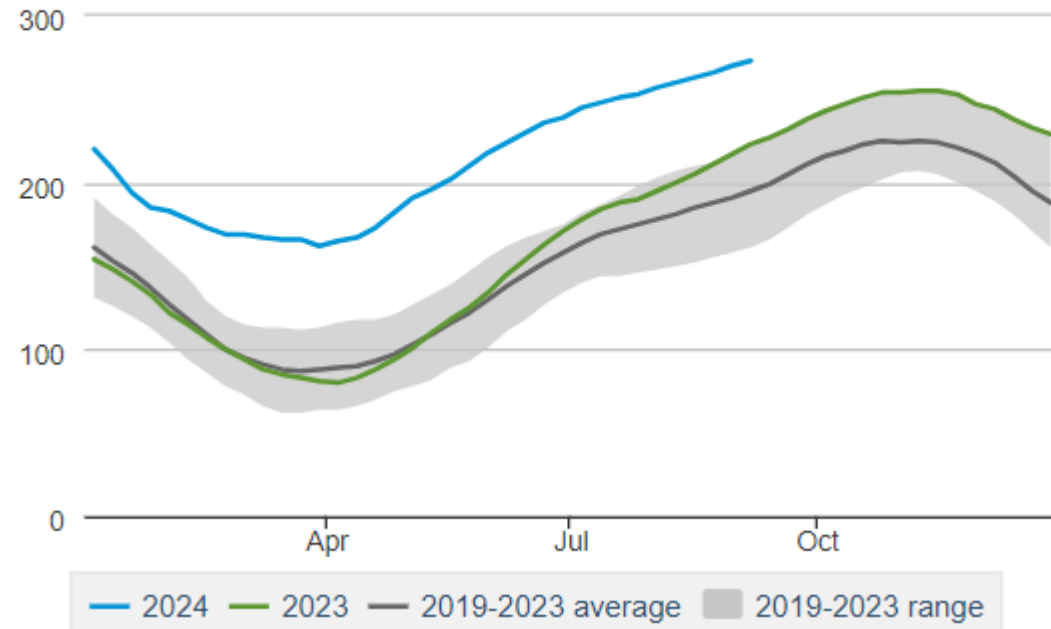


# Current Situation

## Mountain region weekly working gas in underground storage



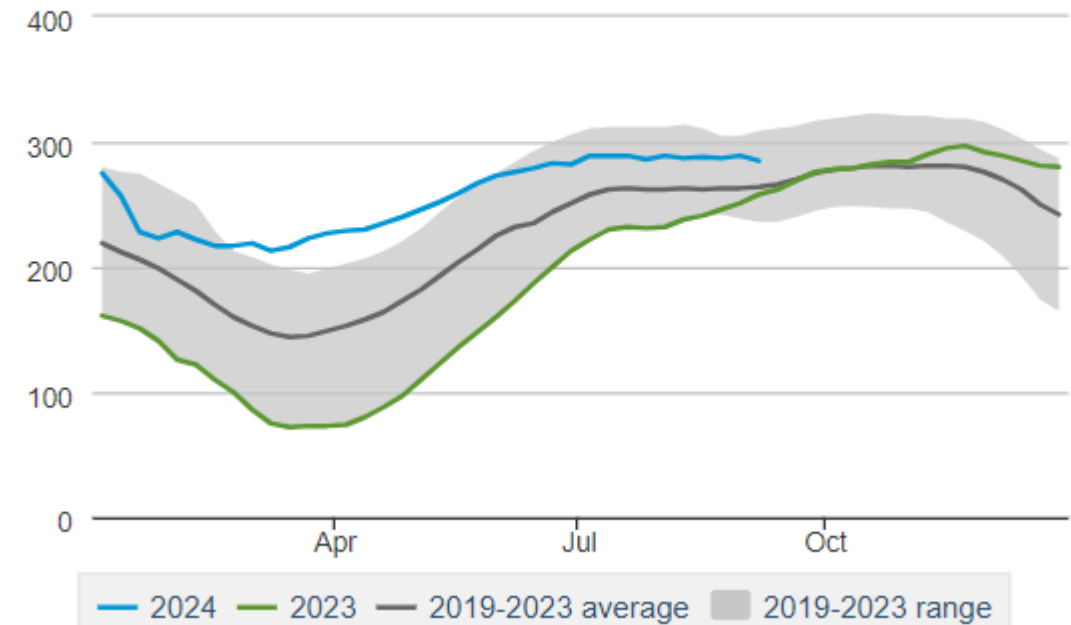
billion cubic feet



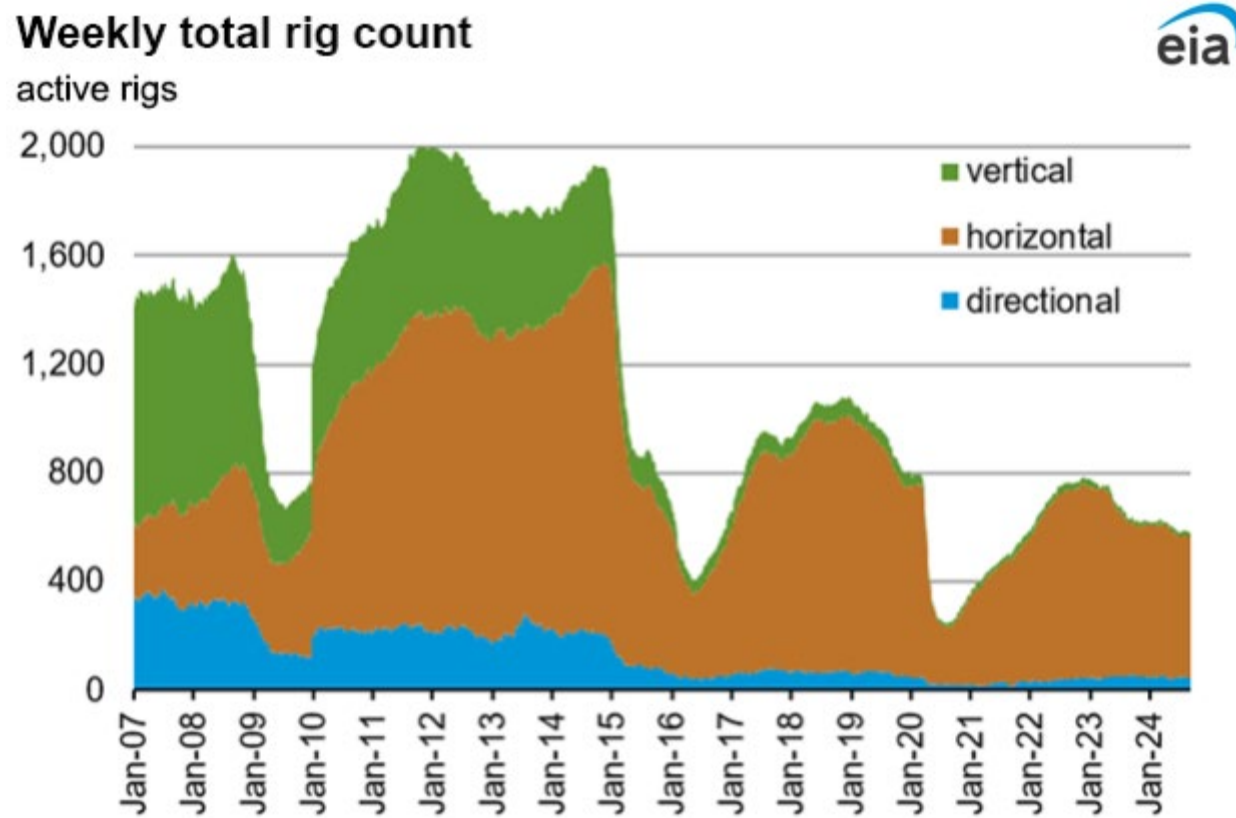
## Pacific region weekly working gas in underground storage



billion cubic feet



# Current Situation

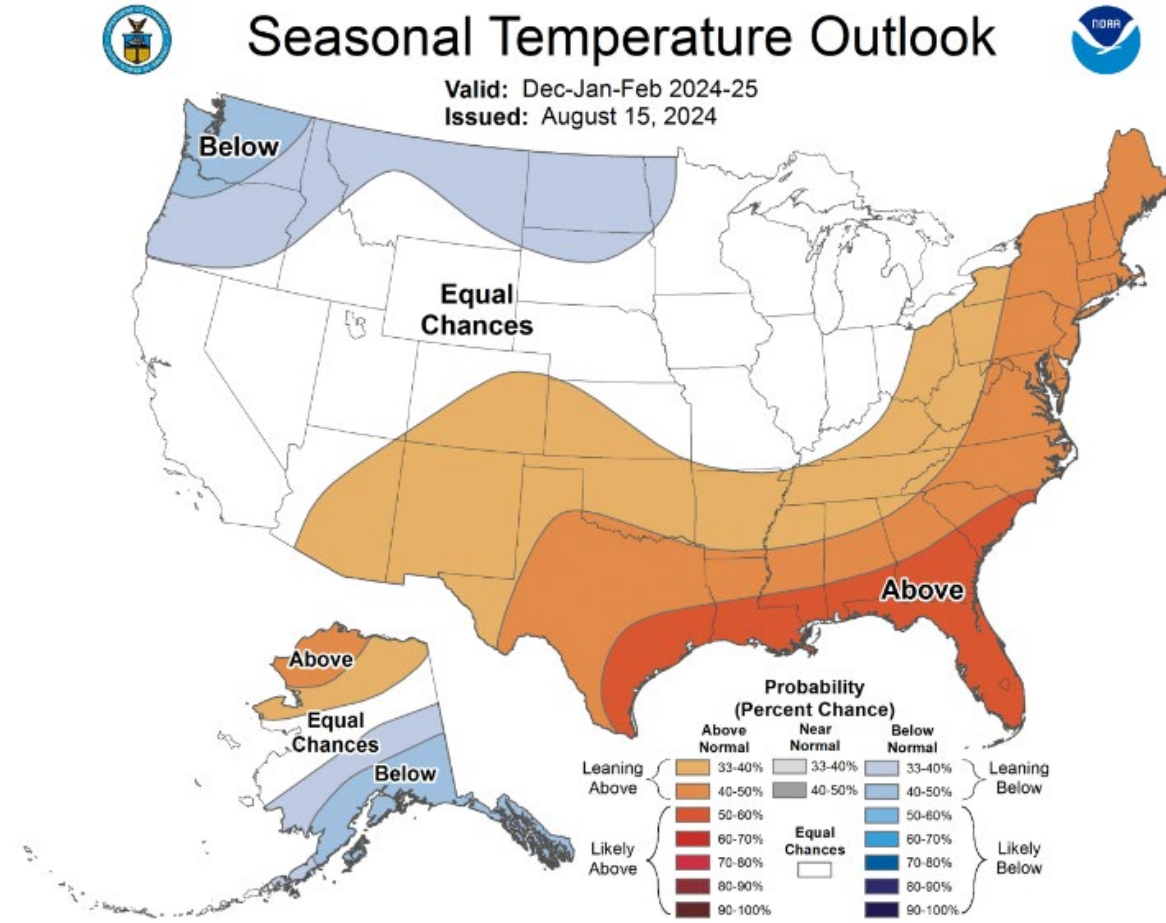


Data source: Baker Hughes Company



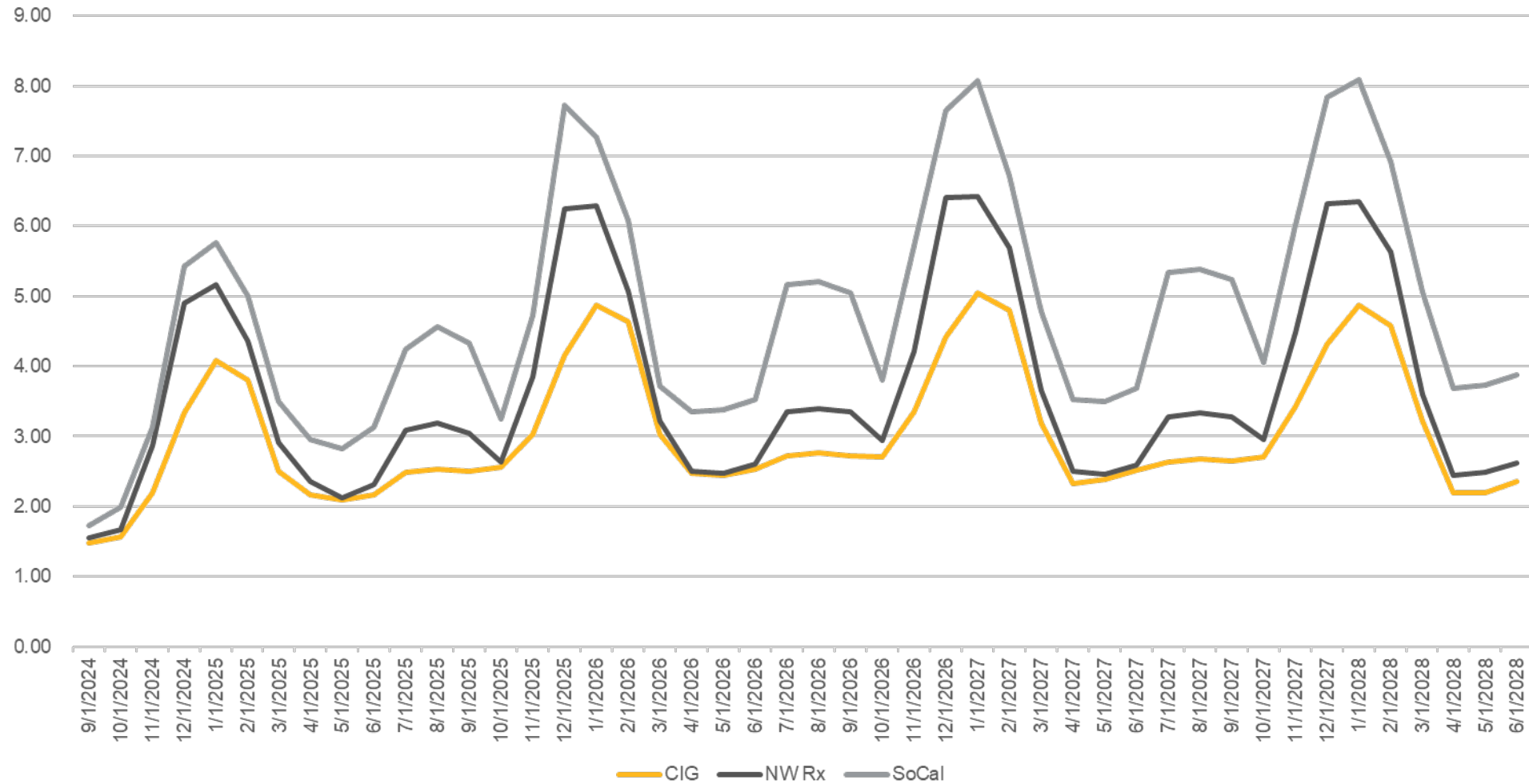
- According to Baker Hughes, for the week ending Tuesday, September 3, the natural gas rig count decreased by 1 rig from a week ago to 94 rigs
- The total rig count, which includes 5 miscellaneous rigs, now stands at 582 rigs, 50 fewer rigs than a year ago.

# Looking Ahead



U.S. Temperature Outlook for December 2024 – February 2025

# Looking Ahead





# Q&A

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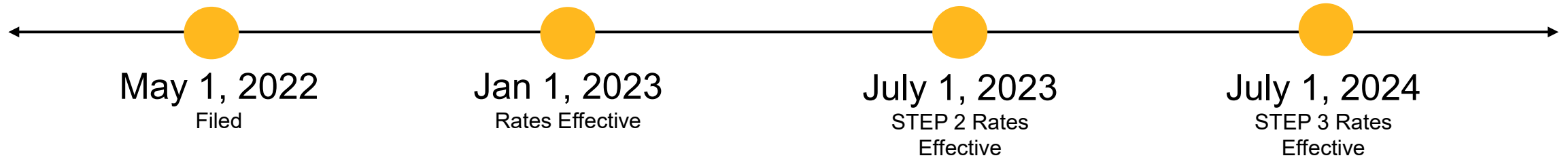
# Kelly Mendenhall

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Director, Regulatory and Pricing – Enbridge Gas



# General Rate Case



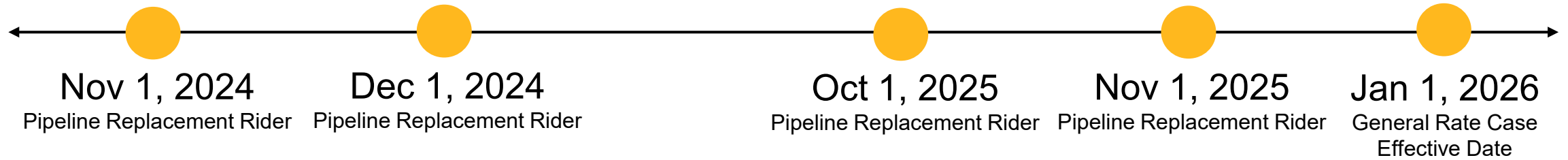
# 2022 Rate Case Impact on Rates



	New Blocks	Current Rates	New Rates (Eff. 1/1/2023) Step 1	New Rates (Eff. 7/1/2023) Step 2	New Rates (Eff. 7/1/2024) Step 3	Step 1 to Step 2 % Change	Step 2 to Step 3 % Change
<b>TSS, Transportation Sales Small</b>							
1st block	0 – 200	\$1.22949	\$1.83358	\$1.48024	\$1.12690	-11.8%	-13.4%
2nd block	201 – 2,000	\$0.80372	\$1.08688	\$0.87743	\$0.66798		
3rd block	over 2,000	\$0.32867	\$0.30085	\$0.24288	\$0.18490		
Demand Charge, monthly*	per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160		
<b>TSM, Transportation Sales Medium</b>							
1st block	0 – 200	\$1.22949	\$1.05881	\$1.09783	\$1.13684	4.1%	3.9%
2nd block	201 – 2,000	\$0.80372	"	"	"		
3rd block	2,001 – 100,000	\$0.32867	\$0.50974	\$0.54876	\$0.58777		
4th block	over 100,000	\$0.12165	"	"	"		
Demand Charge, monthly*	per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160		
<b>TSL, Transportation Sales Large</b>							
1st block	0 – 10,000	n.a. <sup>†</sup>	\$0.53849	\$0.59655	\$0.65462	8.8%	8.1%
2nd block	10,001 – 122,500	n.a. <sup>†</sup>	\$0.51129	\$0.56643	\$0.62157		
3rd block	122,501 – 600,000	\$0.32867	\$0.39034	\$0.43244	\$0.47453		
4th block	over 600,000	\$0.12165	\$0.16670	\$0.18468	\$0.20265		
Demand Charge, monthly*	per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160		



# Future Rate Changes





Tomorrow is on.<sup>SM</sup>

