



333 South State Street Salt Lake City, Utah 84111

June 30, 2025 Docket No. 19-057-T04

Utah Public Service Commission Heber M. Wells Building P. O. Box 45585 Salt Lake City, UT 84145-0585

#### Dear Commissioners:

Pursuant to the Order Approving Settlement Stipulation issued on July 30, 2019 in Docket No. 19-057-T04 (Order), Questar Gas Company dba Enbridge Gas Utah respectfully submits this report on its voluntary renewable natural gas (RNG) program, titled GreenTherm® Annual Report, for the program year ending December 31, 2024.

In the Settlement Stipulation in Docket No. 19-057-T04, the Company committed that it would:

"...report annually to the Commission about the GreenTherm program. The Company's annual report to the Commission will contain details about the number of participating customers, the amount of RNG purchased, the number of RNG blocks sold, the total customer contributions, and program expenses. The Company will also provide GreenTherm program participants a link to the Company's annual report to the Commission."

The attached GreenTherm Annual Report for 2024 provides details on 1) program participation and expenditures, 2) RNG blocks sold to customers and amounts purchased by the Company, and 3) a program account balance and reconciliation.

In April 2025, Enbridge Gas Internal Audit Services completed its annual audit of the GreenTherm® Program for the period January 2024 through December 2024. Pursuant to the Order Approving Settlement Stipulation issued on July 30, 2019 in Docket No. 19-057-T04, the Company conducted the annual audit of the purchase, production, and retirement of renewable natural gas green attributes. The audit found that the Utah GreenTherm® Program was compliant with applicable regulatory requirements. Confidential copies of the internal audit results were sent to the Division of Public Utilities and the Office of Consumer Services in June 2025, prior to the filing of this report.

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If you have any questions, or would like additional information, please contact me.

Sincerely,

Michael A. Orton

Michael A. Orton Manager, Energy Efficiency

cc: Division of Public Utilities Office of Consumer Services

Utah Association of Energy Users



# GreenTherm® Annual Report - for the year ended December 31, 2024

On July 30, 2019, the Utah Public Service Commission (Commission) approved Enbridge Gas Utah's (EGU or the Company) GreenTherm® program (Order Approving Settlement Stipulation, July 30, 2019, Docket No. 19-057-T04). As part of the Settlement Stipulation approved in that Docket, the Company agreed to provide the Commission with an annual report detailing GreenTherm® 1) program participation and expenditures, 2) RNG blocks sold to customers, and 3) program account balance and reconciliation. In addition, the GreenTherm Annual Report provides a summary of marketing efforts and the results of the Enbridge Gas-conducted program audit.

### 1. Program Participation and Expenditures

In 2024, the GreenTherm® program offered Utah, Idaho, and Wyoming customers the ability to purchase Renewable Natural Gas (RNG) green attributes from the production of RNG. Total block sales were consistent with prior year's sales at 76,621 blocks. This resulted in RNG production support of over 38,000 dekatherms, as represented in the Program Participation summary.

Program Participation			
	2022	2023	2024
Total Block Sales	65,568	78,104	76,621
Total Program Collections	\$327,841	\$390,520	\$383,103
Total Year End Customer Counts	2,990	3,033	3,141
Total Dekatherms Supported	32,784	39,052	38,311

Program Expenditures			
	2022	2023	2024
Total Program Expenses	\$1,156,858	(\$24,224)	\$967,737
Program Administration	\$25,483	\$25,650	\$62,308
Admin / Program Expenses = Ratio*	2%	-106%	6%

## 2. RNG Blocks Sold to Customers and Purchased by the Company

RNG Blocks Sold and Purchased			
	2022	2023	2024
Total Blocks Sold	65,568	78,104	76,621
Total Blocks Purchased	300,000	0	600,000
Ending Block Balance**	255,583	177,479	700,859

<sup>\*</sup>In 2023 the Company reversed accrued sales tax from the prior year purchase of RNG green attributes. This adjustment impacted the administration ratio.

## 3. Program Account Balance and Reconciliation

Account Balance Reconciliation (191.4 Account)					
	2022	2023	2024		
January Beginning Balance	(\$9,955)	(\$838,972)	(\$424,228)		
Total Program Collections	\$327,841	\$390,520	\$383,103		
Total Program Expenditures	\$1,140,952	(\$40,433)	(\$23,208)		
Total Interest Income (Expense)	\$15,906	\$16,208	\$44,529		
Ending Account Balance	(\$838,972)	(\$424,228)	(\$1,008,862)		

<sup>\*\*</sup>A negative block balance indicates supply sold in excess of RNG green attributes purchased by Enbridge Gas Utah (over collection). A positive balance represents available inventory (under collection).

### 4. GreenTherm® Marketing

The Company engaged with customers at trade shows, community events, and other public events in 2024. In March 2025, the Company provided participating GreenTherm® customers with their Annual Participation Report for the period ending December 31, 2024. The report identifies RNG dekatherms supported, pounds of emissions prevented, and the total GreenTherm® program contributions, blocks sold, and marketing expense. The Annual Participation Report also includes a link to this report at <a href="Embridgegas.com/utwyid/sustainability/greentherm">Embridgegas.com/utwyid/sustainability/greentherm</a>, which will be posted on the Company's website upon filing with the Commission.

## 5. GreenTherm® Annual Audit Summary Results

In April 2025, Enbridge Gas's Internal Audit Services completed its annual audit of the GreenTherm® Program for the period January 2024 through December 2024. Pursuant to the Order Approving Settlement Stipulation issued on July 30, 2019 in Docket No. 19-057-T04, the Company conducted the annual audit of the purchase, production, and retirement of renewable natural gas green attributes. The audit found that the GreenTherm® Program was compliant with applicable regulatory requirements. Confidential copies of the internal audit results were sent to the Division of Public Utilities and the Office of Consumer Services in June 2025, prior to the filing of this report.