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Enbridge Gas Inc.
50 Keil Drive North,
Chatham, ON N7M 5M1
Canada

VIA EMAIL and RESS

December 20, 2022

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No. EB-2022-0248
Mohawks of the Bay of Quinte Community Expansion Project
Application and Evidence - Redacted**

Enclosed please find the redacted application and evidence for the Mohawks of the Bay of Quinte Community Expansion Project (Project).

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas has redacted confidential information from the following exhibits. Details of the specific information and reasons for confidential treatment are set out below:

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit F-1-1 Attachment 1	Environmental Report	Page 349 Page 350	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit G-1-1 Attachment 3	Landowner List	Pages 1-12	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.

As noted, the items in the above table relate to personal information that the OEB requires to be redacted.

The unredacted confidential Exhibits will be sent separately via email to the OEB.

If you have any questions, please contact the undersigned.

Sincerely,

(Original Signed)

Eric VanRuymbeke
Sr Advisor, Leave to Construct Applications

EXHIBIT LIST

A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
A	1	1	Exhibit List
		2	Glossary
	2	1	Application
			Attachment 1 – Project Map

B – PROJECT NEED

B	1	1	Project Need
			Attachment 1 – September 15, 2022 Letter of Support
			Attachment 2 – May 3, 2022 Letter of Support
			Attachment 3 – Mohawks of the Bay of Quinte & Tyendinaga Township Natural Gas Questionnaire
			Attachment 4 - Mohawks of the Bay of Quinte & Tyendinaga Township Natural Gas Questionnaire Results
			Attachment 5 – October 27, 2022 Letter of Support

C – PROJECT ALTERNATIVES

C	1	1	Project Alternatives
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D – PROPOSED PROJECT, ENGINEERING & CONSTRUCTION

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
D	1	1	Proposed Project, Engineering & Construction
	2	1	Proposed Project Schedule

E – COST & ECONOMICS

E	1	1	Project Cost & Economics Attachment 1 – Economic Feasibility Attachment 2 – DCF Analysis
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F - ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters Attachment 1 – Environmental Report (Redacted) Attachment 2 – OPCC Correspondence Log
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G - LAND REQUIREMENTS

G	1	1	Land Matters & Agreements Attachment 1 – Temporary Land Use Agreement Attachment 2 – Pipeline Easement Attachment 3 – Landowner List (Redacted)
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H - INDIGENOUS CONSULTATION

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
H	1	1	Indigenous Consultation Attachment 1 – Project Description for MOE Attachment 2 – Delegation Letter Attachment 3 – Sufficiency Letter Attachment 4 – Indigenous Peoples Policy Attachment 5 – ICR Summary Table Attachment 6 – ICR Log and Project Correspondence

I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
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<u>Glossary of Acronyms and Defined Terms</u>	
AA	Archaeological Assessment
Act	Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B
Applicant	Enbridge Gas Inc.
CIAC	Contribution in aid of construction
DCF	Discounted Cash Flow
Delegation Letter	Letter indicating that the MOE has delegated the procedural aspects of consultation to Enbridge Gas for the Project.
E.B.O. 188	E.B.O 188 Report of the Board on Natural Gas System Expansion
Enbridge Gas or The Company	Enbridge Gas Inc.
EPP	Environmental Protection Plan
ER	Environmental Report
ICR	Indigenous Consultation Report
IDC	Interest during construction
IRM	Incentive Rate Mechanism
IRP Framework	Integrated Resource Planning Framework
MOE	Ministry of Energy
MTCS	Ministry of Tourism, Culture and Sport
NGEP	Natural Gas Expansion Program
NPS	Nominal Pipe Size
NPV	Net Present Value
OEB	Ontario Energy Board
OPCC	Ontario Pipeline Coordinating Committee
PE	Polyethylene
PI	Profitability Index
Policy	Enbridge Inc. Indigenous Peoples Policy
PR	Preferred Route
Project	Hidden Valley Community Expansion Project
Regulation	Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems
RSP	Rate Stability Period
SES	System Expansion Surcharge
Specifications	Specifications outlined in Enbridge Gas's Construction and Maintenance Manual
Stantec	Stantec Consulting Ltd.
TSSA	Technical Standards & Safety Authority
UNDRIP	United Nations Declaration on the Rights of Indigenous Peoples

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Mohawks of the Bay of Quinte First Nation and part of Tyendinaga Township.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Tyendinaga Mohawk Territory and the Township of Tyendinaga (“Township”), which are in Hastings County, Ontario. The pipelines and facilities consist of:
 - (a) Approximately 2.8 km of Nominal Pipe Size (“NPS”) 4 polyethylene (“PE”) natural gas distribution pipelines, and
 - (b) Approximately 14.5 km of NPS 2 PE natural gas distribution pipelines.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.

3. On June 9, 2021, the proposed Mohawks of the Bay of Quinte Community Expansion Project (“Project”) was approved to receive funding assistance as part of Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”), which provides financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system. The Project will provide approximately 166 residential and 13 commercial/industrial forecasted customers located in the communities of Mohawks of the Bay of Quinte First Nation (“MBQFN”) and parts of the Township with access to safe, reliable, and affordable natural gas distribution services.
4. Enbridge Gas has entered into a 20-year Municipal Franchise Agreement with the Township, effective August 23, 2010.¹ Enbridge Gas also holds a Certificate of Public Convenience and Necessity for any project work within the Township² and a permit issued under Section 28 of the Indian Act related to the Tyendingaga Mohawk Territory.³
5. With leave of the OEB, construction of the Project is planned to commence in July 2023 and the proposed pipelines and facilities are expected to be placed into service in December 2023. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and ideally not later than June 2023. The proposed Project milestones can be found at Exhibit B, Tab 1, Schedule 1, Table 3.
6. Enbridge Gas intends to charge a System Expansion Surcharge (“SES”) to all new customers taking gas distribution service from the Project. In accordance with the OEB’s EB-2020-0094 Decision and Order, the SES will be a fixed

¹ EB-2010-0183, Schedule C

² EB-2019-0255, Schedule 5E-6(a), 2020-11-30

³ *Ibid*, Schedule 5E-6(b)

volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas's base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E, Tab 1, Schedule 1.

7. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
8. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an order granting leave to construct the Project; and
 - (ii) pursuant to section 97 of the Act, an order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.
9. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

(a) The Applicant:	Eric VanRuymbeke Sr. Advisor, Leave to Construct Applications
Address:	P.O Box 2001 50 Keil Drive N Chatham, ON N7M 5M1
Telephone:	(519) 436-4600 x5002241
E-Mail:	EGIRegulatoryProceedings@enbridge.com eric.vanruymbeke@enbridge.com

(b) The Applicant's counsel: Tania Persad
Associate General Counsel
Enbridge Gas Inc.

Address for personal service: 500 Consumers Road
Toronto, ON
M2J 1P8

Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3

Telephone: (416) 495-5891

Fax: (416) 495-5994

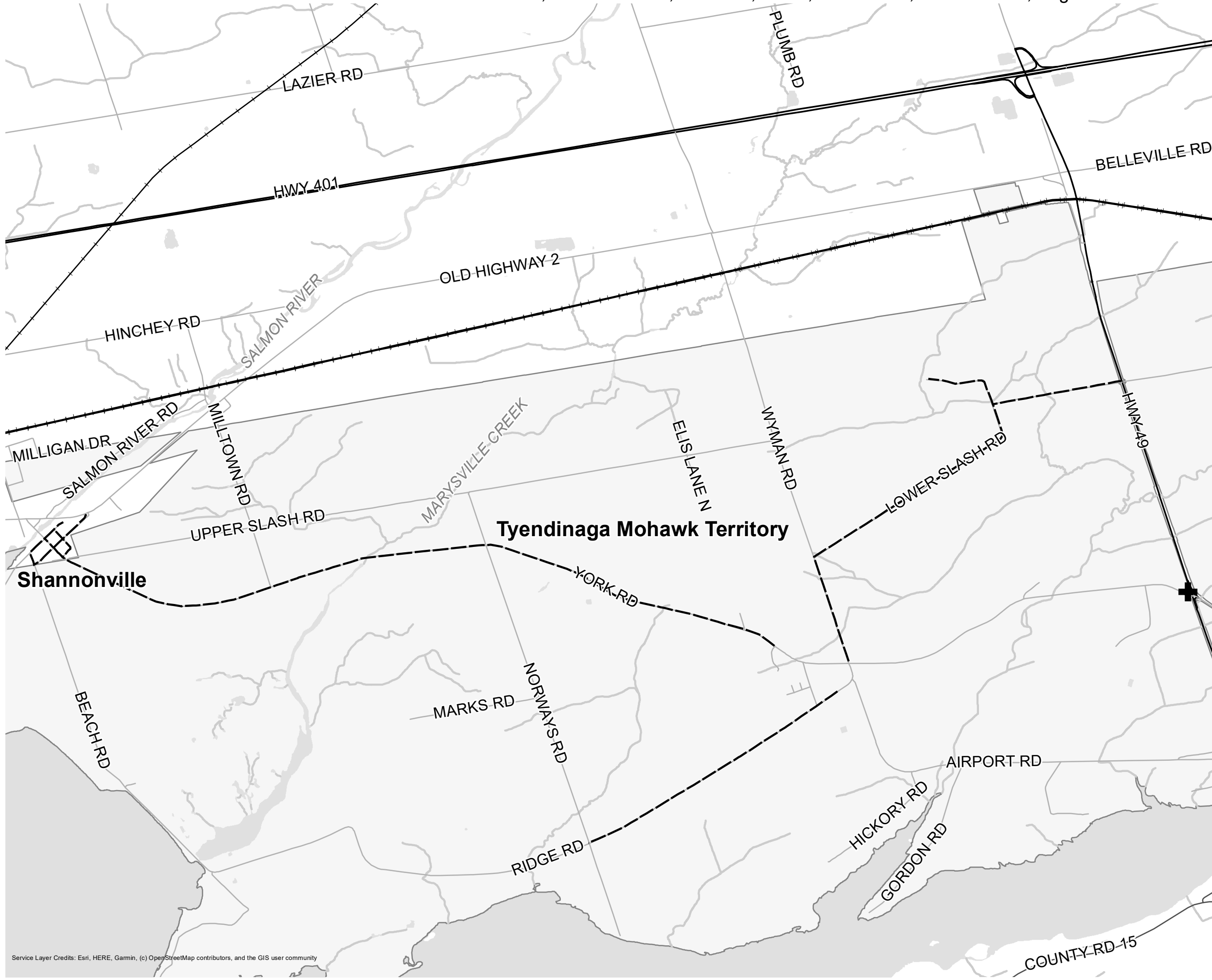
E-Mail: tania.persad@enbridge.com

DATED at the City of Chatham, Ontario this 20th day of December, 2022.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Eric VanRuymbeke,
Sr. Advisor, Leave to Construct Applications



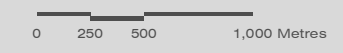
ENBRIDGE GAS INC.
 MOHAWKS OF THE BAY OF QUINTE
 AND SHANNONVILLE
 COMMUNITY EXPANSION PROJECT

PROJECT OVERVIEW
 FIGURE I

- Existing Enbridge Station (Deseronto PRS)
- Preliminary Preferred Route
- Rail Line
- Highway
- County Road
- Local Road
- Watercourse
- Waterbody
- Tyendinaga Mohawk Territory Boundary



SCALE 1:35,000



MAP DRAWING INFORMATION:
 DATA PROVIDED BY MNR

MAP CREATED BY: ZJB
 MAP CHECKED BY: AL
 MAP PROJECTION: NAD 1983 CSRS UTM Zone 18N

PROJECT: 22-3566
 STATUS: DRAFT
 DATE: 2022-09-20

Service Layer Credits: Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community

PROJECT NEED

Introduction

1. The Mohawks of the Bay of Quinte (“MBQ”) Community Expansion Project (“Project”) will make natural gas available to approximately 151 customers in the community of MBQ First Nation (“MBQFN”)¹ and 28 residential customers in Tyendinaga Township (“Township”). Expansion of Enbridge Gas’s natural gas distribution system to MBQFN and the Township will further the Government of Ontario’s efforts pursuant to its Natural Gas Expansion Program (“NGEP”) to have gas distribution service made available to communities in Ontario that are currently not served.

The Government of Ontario NGEP

2. The Project is one of those approved to receive funding assistance from Phase 2 of the NGEP. The Government of Ontario describes the NGEP as follows:²

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.

3. As part of Phase 2 of the NGEP process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. The Project was included within this submission and was supported by the MBQFN³ and the Township.⁴

¹ 151 customers including: 138 residential and 13 commercial and industrial customers

² <https://www.ontario.ca/page/natural-gas-expansion-program>

³ EB-2019-0255, Schedule 5E-5(a), 2020-11-30

⁴ *Ibid*, Schedule 5E-5(b), 2020-11-30

4. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the NGEF. The Project was listed as one of the two Phase 2 expansion projects that will directly benefit Indigenous communities.⁵
5. By proceeding with the Project, Enbridge Gas will bring safe, reliable, and affordable natural gas distribution service to the communities of MBQFN and the Township in direct support of the NGEF.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has conducted extensive consultation⁶ within MBQFN and the Township. Support for the Project has come from a variety of sources including the Township, MBQFN and the residents in the Project area.
7. Attachments 1 and 2 to this Exhibit respectively contain a letter dated September 15, 2022 from the MBQFN and a letter dated May 3, 2022 from the Township, both indicating continued support for the Project.

Mohawks of the Bay of Quinte & Tyendinaga Township Natural Gas Questionnaire

8. Enbridge Gas created a questionnaire (“Questionnaire”), as set out in Attachment 3 to this Exhibit, to determine the level of interest within the communities in converting to natural gas. This Questionnaire was distributed at the Fall Fair in which Enbridge Gas participated on September 9 and 10, 2022, and was also distributed door-to-door to all residents and commercial establishments in the Project area during the week of September 12, 2022. The Questionnaire

⁵ <https://www.ontario.ca/page/natural-gas-expansion-program> “Two expansion projects will directly benefit Indigenous communities, the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.”

⁶ Exhibit F-1-1, Attachment 2; and Exhibit H-1-1, Attachment 6

requested information pertaining to dwelling characteristics, current fuel type and interest in converting to natural gas-fueled appliances or other fuel types and appliances. It also listed approximate conversion costs. After consulting with the MBQFN, the preferred method of gauging community interest in converting to natural gas within the MBQFN was in-person delivery both at the Fall Fair and door-to-door. The same method was also extended to the Township for consistency.

9. As of October 12, 2022, Enbridge Gas has received 68 Questionnaire responses, showing 97% of respondents are in favor of the Project. Likelihood to convert was 34% (extremely likely), 34% (very likely), 22% (likely) and 10% (not very likely and not at all likely). 73% would convert within the first 12 months, with 9% within 1-2 years and 16% after 3 years. 9% of respondents indicated they live in a home smaller than 1000 square feet, 40% ranging from 1000-1500 square feet, 24% ranging from 1501-2000 square feet and 21% over 2000 square feet. One individual did not complete this question and 4 indicated they did not know.
10. Results from the Questionnaire indicate that the primary energy source for residential heating in the Project area is propane forced air (39%), followed by oil forced air (29%), and propane boiler (16%). Wood is used by some households (8%). Electric baseboard (3%) and electric forced air (1%) are used by a small percentage of the respondents. 90% of respondents overall indicated that they were likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas if it were made available. The Questionnaire results are provided in Attachment 4 to this Exhibit.
11. The Questionnaire also sought to quantify general interest in obtaining additional information about heat pumps. Enbridge Gas will consider the interest expressed

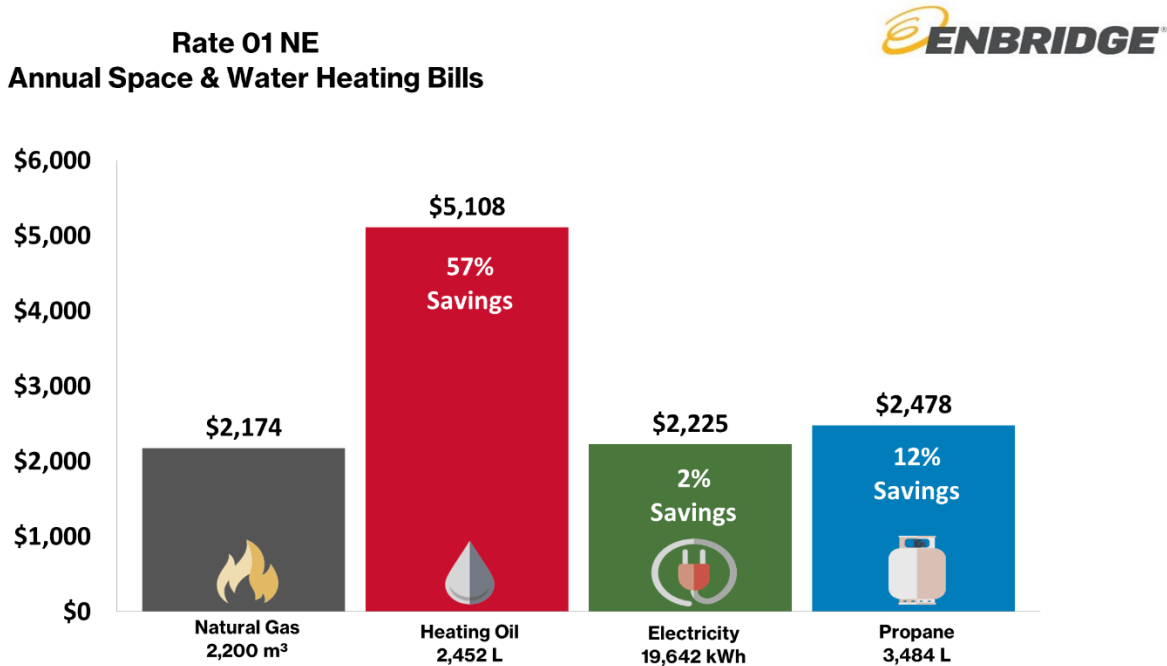
by participants going forward and will respond to any specific inquiries received as appropriate. Following assessment of the Questionnaire results, Enbridge Gas shared them with the MBQFN band council and requested that the band council reconfirm their support for the Project. In response, notwithstanding their general interest in learning more about heat pumps, the MBQFN band council reaffirmed their stated support for the Project and intentions to connect all applicable band owned buildings to the Project (see Attachment 5 to this Exhibit).

12. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage and includes the proposed \$0.23/m³ System Expansion Surcharge (“SES”). The data set out in Figure 1 is based on the proposed January 2023 QRAM rates⁷ and are calculated assuming a typical Rate 01 residential customer in the Union Northeast rate zone consuming 2,200 m³ of natural gas per year. Based on the most recent prices available, a typical residential Rate 01 Northeast customer saves 57% compared to heating oil, 12% compared to propane and 2% compared to electricity.⁸ Importantly, the electricity prices utilized in Figure 1 include Ontario Electricity Rebate which effectively suppresses the cost of electricity.

⁷ EB-2022-0286 January 1, 2023 Quarterly Rate Adjustment Mechanism (QRAM) application has been filed by Enbridge Gas and is currently before the OEB seeking approval for rates effective January 1, 2023. Depending on the final OEB decision, the possibility exists that these charts may vary if rates change from the proposed rates.

⁸ Oil price is based on the latest actual data available at the time of comparison. Propane price is based on the latest available retail prices at the time of comparison in the Rate M1 Union South area discounted by 10% as a conservative estimate. Electricity rates are based on Hydro One Distribution rates (Medium-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing. Electricity rates include the new Ontario Electricity Rebate (OER) and exclude fixed charges. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The federal carbon charge is included for all energy types as reported. HST is not included.

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES

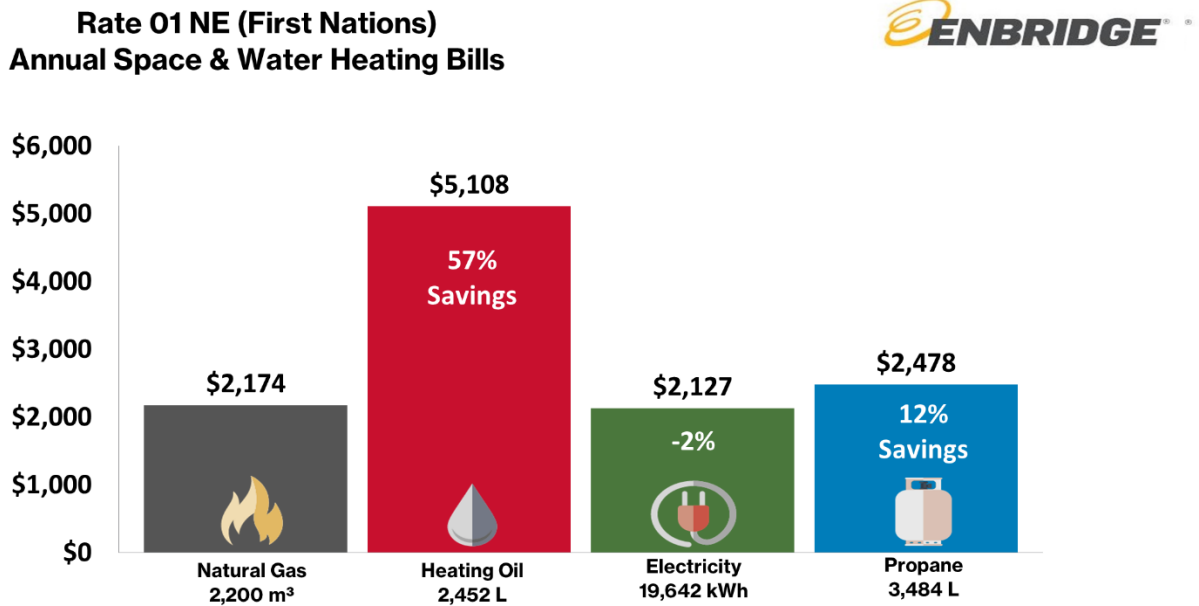


13. The data set out in Figure 2 is based on the proposed January 2023 QRAM rates⁹ and are calculated assuming a typical Rate 01 residential customer in the Union Northeast rate zone, in First Nations communities, consuming 2,200 m³ of natural gas per year. Based on the most recent prices available, a typical residential Rate 01 Northeast customer in First Nations communities saves 57% compared to heating oil and 12% compared to propane. The electricity alternative is currently approximately 2% less expensive than natural gas relative to non-First Nations customers due to the First Nations Delivery Credit and the Ontario Electricity Rebate which effectively suppress the cost of electricity.¹⁰

⁹ EB-2022-0286 January 1, 2023 Quarterly Rate Adjustment Mechanism (QRAM) application has been filed by Enbridge Gas and is currently before the OEB seeking approval for rates effective January 1, 2023. Depending on the final OEB decision, the possibility exists that these charts may vary if rates change from the proposed rates.

¹⁰ Oil price is based on the latest actual data available at the time of comparison. Propane price is based on the latest available retail prices at the time of comparison in the Rate M1 Union South area discounted by 10% as a conservative estimate. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing. Electricity rates include the new Ontario Electricity Rebate (OER), exclude distribution charges per First Nations Delivery Credit and exclude fixed charges. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The federal carbon charge is included for all energy types as reported. HST is not included.

Figure 2: Annual Energy Costs & Savings Versus Natural Gas, Including SES (First Nations Communities)



14. Recent pricing data for natural gas and alternative fuels continue to show cost savings relative to heating oil and propane despite the \$0.23/m³ SES. As shown in Table 1, the average customer in the Project area is expected to achieve annual energy cost savings of approximately \$1,107 through conversion to natural gas. Conservatively, the data set out in Table 1 assumes market penetration rates for alternative fuels taken from the Questionnaire using only the number of forecasted customers residing in MBQFN (rather than including Township customers). Because personal information (i.e., address) was not collected via the Questionnaire, penetration rates cannot be separated by location.

Table 1: Estimated Annual Fuel Costs, Fuel Cost Savings & Payback Period for a
 Typical Rate 01 Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Saving with SES (\$)
Natural Gas	-	2,243	-
Electricity	4%	2,127	(47)
Heating Oil	32%	5,108	2,934
Propane	56%	2,478	304
Wood	9%	No data available	No data available
Weighted Average			1,107

15. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

16. The Questionnaire results and the continued relative price advantage of natural gas compared to heating oil and propane, and being close in price to electricity support the expectation that a large majority of residents in MBQFN and the Township will convert to natural gas if provided the option to do so. Table 2 below provides the Company's expected ten-year growth forecast for customer additions in the Project area.

Table 2: Forecasted Customer Attachments for the Project

Customer Additions	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	Total Forecasted
Conversions											
Residential Units (Singles, Semis, Towns)	45	40	15	11	8	10	9	10	9	9	166
Residential Cumulative	45	85	100	111	119	129	138	148	157	166	
Commercial/Institutional		5	4	2	1	1					13
Commercial Cumulative		5	9	11	12	13					
Total											179

17. The Questionnaire set out above was utilized to support the customer attachment forecast assumption of 65% capture rate¹¹ by the end of the tenth year (2032). Due to the attachment forecast being added to the existing system, the increased flow associated with these customers results in an exceedance of the capacity defined for the existing station that serves the system to which the Project will connect (within MBQFN). An engineering review determined that the existing station requires a rebuild to add the required flow capacity. The detailed design of this station rebuild is currently under development. In order to eliminate the need for additional land to accommodate the rebuilt station, Enbridge Gas is currently investigating different designs to both satisfy the capacity requirements and accommodate the site restrictions such as land, site access, and adjacent highway corridor offset requirements. It is anticipated that the station will be constructed within the proposed timeframe for the Project.

Related Enbridge Gas Projects

18. While the Project is one of many Community Expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the Project areas discussed above and throughout the balance of this Application.

¹¹ In 2020, third-party market research conducted across 12 project areas yielded within the Union rate zones an average of 67% “likely to convert to natural gas”.

Project Timing

19. The proposed Project milestones (set out in Table 3 below) will enable residents to start using natural gas for the 2023/2024 heating season. To meet the planned in-service date and avoid winter construction, Enbridge Gas must commence construction by July 2023 to place the Project into service in December 2023.

Table 3: Proposed Project Milestones

Environmental Report Completion	August 2022
Survey, Lands Acquisition, Design Completion	January 2022 to June 2023
Receipt of Permits and Approvals	April 2023
Expected LTC Approval	June 2023
Commence Construction	July 2023
Expected In-service	December 2023
Completion of Construction	December 2023
Final Restoration and Inspection	Spring/Summer 2024

20. Inspection and restoration will be completed as the Project is installed. Any additional clean-up activities (in case required) would resume in the spring of 2024.

Conclusion

21. The Project is required to support the NGEF which is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is supported by Enbridge Gas's regional growth forecast and by the Questionnaire responses that indicate the majority of residents in the Project area plan to convert to natural gas if and when service is made available to them.



MOHAWKS OF THE BAY OF QUINTE

KENHTEKE KANYEN'KEHÀ:KA

COMMUNITY INFRASTRUCTURE / TECHNICAL SERVICES / ENVIRONMENT

24 Meadow Drive., Tyendinaga Mohawk Territory, ON K0K 1X0

Phone 613-396-3424 Fax 613-396-3627

September 15, 2022

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
ENBRIDGE INC.
400 Coventry Rd, Ottawa,
ON K1K2C7

RE: Natural Gas Expansion - Tyendinaga Mohawk Territory

Dear Melanie,

I am writing on behalf of the Mohawks of the Bay Quinte (MBQ) to demonstrate our support for the natural gas expansion project into the Tyendinaga Mohawk Territory. As you may be aware, the Mohawks of the Bay of Quinte have been seeking increased access to natural gas servicing for our community since 2015. We welcomed the news in 2021 that the province was supporting Enbridge's application for the proposed servicing project to complete portions of York Rd, Ridge Rd, Wymans Rd, Homeland Drive and L. Slash Rd.

The realized benefits from the capital investment in the servicing project include the following:

- Immediate infusion of capital supports the local and surrounding economy through the procurement of local services and job creation
- Anticipated annual winter heating cost savings for community members and band owned buildings
- Soci-economic benefits include:
 - homeowners reduced heating costs
 - HVAC contractors benefit from the requests for new installations and maintenance
- Relationship building - demonstrates a successful model of partnerships working between provincial, local government and business that promotes investment in First Nation communities
- The project addresses MBQ historical grievance of limited investment and restricted access to natural gas while utilizing traditional lands to extend servicing to adjacent municipalities.

Tyendinaga Mohawk Council fully supports the proposed natural gas expansion into the Tyendinaga Mohawk Territory, in an effort, to provide community members improved access to natural gas. The project will not only address residential needs but will provide a foundation of infrastructure that will attract and promote business development in the future.

Sincerely,

Chief R. Donald Maracle
Mohawks of the Bay of Quinte
(613) 396-3424 ext.134



Township of Tyendinaga
859 Melrose Road
Shannonville ON K0K 3A0

613-396-1944
www.tyendinagatownship.com

May 3, 2022

Enbridge Gas Inc.
Attn: Sonia Fazari
500 Consumers Road
North York, ON

Dear Ms. Fazari,

Re: Proposed Mohawks of the Bay of Quinte (Tyendinaga First Nation) and Shannonville Community System Expansion Project

On behalf of the Council of the Corporation of the Township of Tyendinaga, this letter serves as support for the proposed Mohawks of the Bay of Quinte (Tyendinaga First Nation) and Shannonville Community System Expansion Project as expressed through resolution at the May 2, 2022 Regular Council Meeting.

Council is looking forward to this expansion project and the opportunity for our residents to benefit from a more affordable source of energy, while having a positive impact for the environment. It is with great hopes that this expansion project leads to further expansion throughout the Township.

Should you require any further information, please don't hesitate to contact me anything.

Sincerely,



Carla Preston, CMO

Chief Administrative Officer

(613) 396-1944 | cao@tyendinagatownship.com



Mohawks of the Bay of Quinte & Township of Tyendinaga Natural Gas Questionnaire

Dear homeowner,

Enbridge Gas in partnership with the Government of Ontario and various municipalities across the province are dedicated to bringing natural gas to rural and Indigenous communities. In order to serve the community better, we are conducting a Natural Gas Questionnaire, to help determine the level of interest in converting to natural gas, should this project receive community, council and regulatory approval.

Please fill out the information below and indicate your interest.

Please be assured that the information you provide to us will be aggregated with others and not tied to your address. Completing the questionnaire is not an application for natural gas service.

Should you have any questions, our Enbridge Gas Community Expansion Advisors can be reached via email at ceapplications@enbridge.com or by phone at 1-833-356-2689.

1. Are you in support of bringing natural gas to your community?

- Yes No

If you selected No, could you explain why?

2. How likely would you be to convert to natural gas knowing that depending on your situation, the cost to switch to Natural Gas could range from \$400 to \$12,500 (See Table 1 below)?

- Extremely likely
 Very likely
 Likely
 Not very likely
 Not at all likely

3. Assuming Natural Gas service is made available to you in 2023, when would you likely switch your home heating to natural gas?

- Within the first 12 months of the availability
 Within 1 to 2 years of the availability
 Within 2 to 3 years of the availability
 After 3 years of the availability



4. How many square feet is your home (not including any unfinished basement)?

- Less than 1000 square feet
- 1000 – 1500 square feet
- 1501 – 2000 square feet
- Over 2000 square feet
- Don't know

5. How do you currently heat your home?

- Electric baseboard
- Electric heat pump
- Air source heat pump
- Propane boiler (hot water radiators)
- Wood forced air
- Wood Stove/Fireplace
- Something else (please specify): _____
- Electric forced air
- Ground source heat pump (geothermal)
- Propane forced air
- Oil forced air
- Oil boiler (hot water radiators)
- No heating system

6. How likely would you be to seek out more information about installing a heat pump¹ heating and cooling system for your home?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

¹ A heat pump is an electrically driven device that can provide heating by transferring thermal energy from the earth or air into your home. Many heat pumps can also operate in the opposite direction, cooling the home by removing the heat from the inside and sending it outdoors or into the ground. Common types are air source heat pumps and ground source heat pumps (sometimes called geothermal systems). Many homes in moderate climates can rely on these systems to heat or cool their homes year-round; however, in colder climates a specialized "cold climate" heat pump or a supplementary heating source is usually needed.

Because heat pumps use electricity to move thermal energy to heat and cool your home, they are more efficient than traditional heating and cooling systems which could result in lower annual operational costs compared to other energy sources. However, these systems can have a high upfront cost, and may require modification to ducting designed for a forced-air furnace or central air conditioning system to distribute hot and cold air in your home. Upgrades to your electrical panel may also be required to accommodate a heat pump. Government incentives are currently available to bring down the cost.



Table 1 – Estimated Conversion Costs and Savings

Heating Equipment	Estimated Conversion/Replacement Cost	Annual Space Heating Savings
Oil forced air or boiler	\$4,500 - \$5,500	\$1,800
Propane forced air or boiler – for newer systems that can be converted without replacement	\$400 - \$1,000	\$400
Propane forced air or boiler – for older systems that have to be fully replaced	\$4,500 - \$5,500	\$400
Electric forced air	\$4,500 - \$5,500	\$45
Electric baseboard	<ul style="list-style-type: none"> • \$12,500 for a new natural gas forced air furnace and duct work • \$4,500 - \$5,500 for a natural gas fireplace 	\$45

² This questionnaire includes cost saving estimates for switching to natural gas, as well as cost estimates for converting or replacing heating equipment. Actual costs may vary based on market factors and your specific needs and preferences. No specific savings or cost amount is guaranteed.

³ Homeowners converting to natural gas would be required to pay a surcharge towards the cost of constructing the pipeline for a 40 year period. The surcharge will be 23 cents per cubic meter of natural gas. The annual saving estimates are based on the annual cost of natural gas for an average home including this surcharge, compared to the annual cost of other energy types.

⁴ Savings do not factor in a First Nation Delivery Credit for electricity.

⁵ Natural gas prices are based on Rate 01 NE rates in effect as of July 1, 2022 and includes the rate adjustment for the 2020 deferral account clearing and the \$0.23 per m³ expansion surcharge. Oil prices are based on the latest available retail prices. Electricity rates based on Hydro One Distribution rates (Mid-density R1) as of January 1, 2022 and RPP customers that are on TOU pricing. It includes the new Ontario Electricity Rebate (OER). Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. Carbon price is included for all energy types as reported. HST is not included.

Thank you for completing the questionnaire.

Mohawks of the Bay of Quinte & Tyendinaga Township Natural Gas Questionnaire Results		
Question/Response	Number of Replies	Percentage
1. Are you in support of bringing natural gas to your community?		
Yes	66	97%
No	2	3%
Total	68	100%
2. How likely would you be to convert to natural gas knowing that depending on your situation, the cost to switch to Natural Gas could range from \$400 to \$12,500?		
Extremely likely	23	34%
Very Likely	23	34%
Likely	15	22%
Not very likely	6	9%
Not at all likely	1	1%
Total	68	100%
3. Assuming Natural Gas service is made available to you in 2023, when would you likely switch your home heating to natural gas?		
Within first 12 months	49	73%
1 to 2 years of the availability	6	9%
2-3 years of the availability	1	1%
After 3 years of the availability	11	16%
Total	67	100%
4. How many square feet is your home (not including any unfinished basement)?		
Less than 100 square ft	6	9%
1000-1500 square feet	27	40%
1501-2000 square ft	16	24%
Over 2000 square ft	14	21%
Don't know	4	6%
Total	67	100%
5. How do you currently heat your home?		
Electric Baseboard	2	3%
Electric heat pump		
Air source heat pump		
Propane boiler	12	16%
Wood forced air		
Wood stove/fireplace	6	8%
Electric forced air	1	1%
Ground source heat pump		
Propane forced air	29	39%
Oil forced air	22	29%
Oil boiler		
No heating system		
Other:		
Furnace Oil	2	3%
Propane Fire Standing Stove	1	1%
Total	75	100%
6. How likely would you be ok to seek out more information about installing a heat pump heating and cooling system for your home?		
Extremely likely	11	16%
Very likely	7	10%
Likely	21	31%
Not very likely	13	19%
Not at all likely	14	21%
Other (Question Mark)	1	1%
Total	67	99%



MOHAWKS OF THE BAY OF QUINTE

KENHTEKE KANYEN'KEHÁ:KA

TYENDINAGA MOHAWK COUNCIL

24 Meadow Drive, Tyendinaga Mohawk Territory, ON K0K 1X0

Phone 613-396-3424 Fax 613-396-3627

October 27, 2022

Melanie Green
Senior Advisor
Community & Indigenous Engagement
Eastern Region
Enbridge
400 Coventry Road
Ottawa, Ontario
K1K 2C7

Dear Ms. Green:

The Mohawks of the Bay of Quinte intend to connect our band owned buildings to the natural gas line expansion once it is complete.

It is our understanding that the natural gas line expansion will proceed along the a portion of the Lower Slash Road, Wymans Road, York Road, Ridge Road, Queen Street and Atsia Court.

We thank you for working with our community and assisting in making the natural gas line expansion a priority project.

Yours sincerely,

Chief R. Donald Maracle

c.c.: Tyendinaga Mohawk Council
David Souliere, CAO

PROJECT ALTERNATIVES

Integrated Resource Planning

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework").¹ The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified needs. The IRP Framework provides Binary Screening Criteria in order to focus on situations where there is a reasonable expectation that an IRP Alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined that the proposed Project meets the definition of a community expansion project under the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEP to provide access to natural gas distribution services in MBQFN and the Township. Consequently, the need underpinning the Project does not warrant further IRP consideration.

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.²

3. The IRP Framework states that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."³

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A

² *Ibid.*, p.11

³ *Ibid.*, p.10

Facility Alternatives

4. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal, on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.

5. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives.

6. Figure 1 below depicts the area which the proposed Project will serve. Due to the simplicity of the Project and the relatively small Project area, Enbridge Gas has not identified any pipeline routing alternatives that would be technically or financially feasible to meet the Project need.⁴

⁴ Exhibit F-1-1, Attachment 1, Section 5

Figure 1: Proposed Project Area⁵



⁵ EB-2019-0255, Schedule 5E-1, 2020-11-30

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Project Description

1. The Project will supply natural gas to the communities of MBQFN and parts of the Township by extending new natural gas facilities from existing Enbridge Gas facilities. The Project will tie into the existing NPS 4 PE and NPS 2 PE Enbridge Gas system in Tyendinaga Mohawk Territory.
2. The Project consists of approximately 14.5 km of 550 kPa NPS 2 PE natural gas pipeline and approximately 2.8 km of 550 kPa NPS 4 PE natural gas pipeline.
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th Edition, 2016) (the "Guidelines"). Input from the public was sought during the route selection process and was incorporated into the final route decision. A map of the proposed Project can be found at Exhibit A, Tab 2, Schedule 1, Attachment 1.
4. The Company proposes to tie-in the new distribution system into the existing system, at three locations. The first tie-in location is to the existing NPS 4 PE 550 kPa system, near the intersection of Wyman Road and York Road. The second tie-in is into the NPS 2 PE 550 kPa system on Ridge Road and the third into the NPS 4 PE 550 kPa system on York Road west of Meadow Drive. These tie-ins bring gas from the existing system in Tyendinaga Mohawk Territory into the Township and the other Project areas within MBQFN. The proposed Project is expected to cross 8 minor waterways/culverts. Where possible, the Project will be located within existing road allowances.

5. The Project requires a station rebuild. The existing station feeding the MBQFN distribution system requires an upgrade to accommodate the additional flow requirements brought on by the additional customers to be attached to this Project. This upgrade consists of additional piping and upgrading capacity/size of plant items such as regulators, valves and filters. It is anticipated that the rebuild can be accommodated within the existing station footprint but due to the proximity of the highway corridor as well as a larger gate station on the same site, there is a possibility that additional land may be required. Discussions have been initiated with the design team and with the MBQFN regarding the potential land requirement. Acquisition of additional land from MBQFN is not anticipated to be a concern if required. The Project team is working with the Station Engineering Design team to establish the most cost effective design that also takes site limitations into consideration.

Project Construction

6. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). The Specifications meet or exceed the requirements of *CSA Z662 – Oil and Gas Pipeline System* standard and *Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
7. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications which will be updated to reflect site specific conditions for the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed at Exhibit F, Tab 1, Schedule 1. All construction,

installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate holder.

8. Pipe may be installed using either the trench method or the trenchless method, or a combination of both. Restoration and monitoring will be conducted post-construction to ensure successful environmental mitigation for the Project.
9. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
10. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road. *Ontario Traffic Manual – Book 7 – Temporary Conditions* is followed as a minimum requirement for the purpose of traffic control.
11. Construction of pipeline(s) generally includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe coating.

(d) Welding

If required, the pipe is welded/fused into manageable lengths. The welds in steel pipe are radiographically inspected and the welds are coated.

(e) Installation

Pipe may be installed using either the trench method or the trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair is required. All tiles are measured and recorded as to size, depth, type and quality and this information is kept on file. Next, the pipe is lowered into the trench. For steel pipe, the pipe coating is then inspected and tested using a high voltage electrical tester as the pipe is lowered into the trench. All defects in the coating are repaired before the

pipe is lowered in. Next, the trench is backfilled using suitable material such as sand or other approved material. After the trench is backfilled, drainage tile is repaired as applicable.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and water courses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the construction of the Project.

(f) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(g) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested and placed into service.

(h) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a

video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

12. The design specifications for the Project are provided in Table 1 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 4-inch and NPS 2-inch 550kPa PE Pipeline Design Specifications

Description	Design Specification		Unit
	(NPS 4)	(NPS 2)	
Pipe			
External Diameter	114.3	60.3	mm
Standard Dimension Ratio	11		-
Material Specification	CSA B137.4		-
Material Designation	PE 2708		-
Components			
Fittings	CSA B137.4		
Flanges	N/A		-
Valves	CSA B16.40		-
Design Data			
Class Location	4		-
Design Pressure	550		kPa
Maximum Operating Pressure	550		kPa
Minimum Depth of Cover	1.0		m
Method of Construction	Open Cut / Horizontal Directional Drill / Plough		-
Concurrent Strength and Leak Test Data			
Test Medium	Air or Nitrogen		-
Test Pressure (Min / Max)	770 / 825		kPa
Min Test Duration	4		Hr

13. The NPS 4-inch and NPS 2-inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe for a minimum duration of four hours. The

concurrent test will use air or nitrogen as the test medium at pressures between 770 and 825 kPa. This is higher than 1.4 times the Maximum Operating Pressure (“MOP”) of the pipeline.

Timing

14. The proposed Project schedule is shown at Exhibit D, Tab 2, Schedule 1. To meet the planned in-service date, Enbridge Gas must commence construction by July 2023 and plans to place the Project into service in December 2023.

Mohawks of the Bay of Quinte Project Schedule																																																
WBS / Task Name	2021												2022												2023												2024											
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
Environmental																																																
Environmental Assessments & Design																																																
Procurement, Permits, and Construction																																																
Permits & Approvals																																																
OEB Filing Date																																																
Construction Duration																																																
Engineering																																																
Testing & Conditioning																																																
In-service																																																

2021

2022

2023

2024

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the Project is estimated to be \$10.7 million (as set out in Table 1), of which \$8.9 million is attributed to the pipeline facilities for which the Company is seeking leave to construct via the current Application, and \$1.8 million is attributed to ancillary facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs	Ancillary Costs ¹
1.0	Material	123,571	30,100
2.0	Labour and Construction	6,646,356	1,510,423
3.0	Outside Services	1,161,990	17,300
4.0	Land, Permits, Approvals and Consultations	21,403	
5.0	Contingency	801,919	164,266
4.0	Sub-Total	8,755,239	1,722,090
6.0	Interest During Construction	88,329	4,943
7.0	Direct Overheads	65,862	79,032
8.0	Total Project Costs	8,909,430	1,806,065

2. The Project cost estimate set out above includes a 10% contingency applied to all direct capital costs. This contingency amount has been calculated based on the risk profile of the Project, and is consistent with contingency amounts calculated for other Enbridge Gas Phase 2 NGEF projects.
3. The cost estimate set out above differs from the amount estimated in the Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEF by approximately \$1.5 million (EB-2019-0255). This cost variance is attributed primarily to the completion of Project design and schedule.

¹ Ancillary costs include: station upgrades, and customer services.

Project Economics

4. As set out in Table 1 above, the total estimated cost of the Project is \$10.7 million. These costs include materials, construction and labour, external costs, contingencies and interest during construction (“IDC”).
5. An economic analysis has been completed in accordance with the OEB’s recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion (“E.B.O. 188”). A Discounted Cash Flow (“DCF”) analysis for the Project is included at Attachment 2 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company’s latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates), and includes a SES that will be charged to customers and funding to be obtained in accordance with Phase 2 of the Ontario Government’s NGEF. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEF Funding

8. On July 1, 2019, section 36.2 of the *Ontario Energy Board Act* came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals and the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account

that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding in the amount of \$8,080,907.

9. The DCF analysis includes this \$8.1 million of funding, which is treated similarly to a contribution in aid of construction (“CIAC”). The total capital cost net of funding over the 10-year attachment horizon is \$2.6 million.

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per cubic metre to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas’s EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index (“PI”) of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.22. The Project is expected to connect 179 new customers to Enbridge Gas’s system.

Rate Stability Period

12. Also consistent with the direction in the OEB’s EB-2020-0094 Decision,² upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period (“RSP”) during which the Company will bear the risk of the Project customer attachment and capital expenditure forecast. In its upcoming rebasing application,

² EB-2020-0094, OEB Decision and Order, November 5, 2020, pp. 8-9

Enbridge Gas will include the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 2 to this exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.22, which improves to 0.35 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project has a net present value ("NPV") of \$3,000 and a PI of 1.00.

14. The estimated PI of 1.00 is based on Enbridge Gas's current estimate of Project capital cost and forecasted revenues. The primary factors affecting the current estimated PI as compared to the estimated PI in the Company's EB-2019-0255 submission are higher forecasted customer attachments, higher forecasted customer rates and lower forecasted property taxes, offset by higher forecasted capital costs. The estimates of Project NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing

application after the expiry of the RSP.

15. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEF funding and SES, Enbridge Gas submits that the Project is economically justified.

Mohawks of the Bay of Quinte InService Date: Dec-01-2023 Economic Feasibility Parameters and Results											
Discounting Assumptions Project Time Horizon Discount Rate	40 years Incremental After Tax Cost of Capital of 4.79%										
Key DCF Input Parameters, Values and Assumptions <u>Operating Cash Flow</u> Revenue: Incremental Distribution Revenues Expenses: Operating and Maintenance Expense Municipal Tax Income Tax Rate <u>Capital Expenditures</u> Gross Capital Costs Funding Net Capital Costs Change in Working Capital: <u>CCA Tax Shield</u> CCA Rates: CCA Classes: CCA Class CCA Rate Distribution Mains 51 6% Station 51 6% Customer Services & MRI 51 6%	Rates as per EB-2021-0147 and EB-2021-0148 Effective January 1, 2022 Estimated incremental costs Estimated incremental cost 26.5% <u>Capital (\$000's)</u> 10,715 (8,081) <u>2,635</u> 5.051% applied to O&M Declining balance rates by CCA class Accelerated CCA (Bill C-97) included.										
Feasibility Results Economic Feasibility excluding SES and Funding Economic Feasibility including SES Economic Feasibility including SES and Funding Funding Required Based on Feasibility Analysis	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">NPV (\$000's)</th> <th style="text-align: left; border-bottom: 1px solid black;">PI</th> </tr> </thead> <tbody> <tr> <td style="text-align: right;">(8,193)</td> <td style="text-align: right;">0.22</td> </tr> <tr> <td style="text-align: right;">(6,831)</td> <td style="text-align: right;">0.35</td> </tr> <tr> <td style="text-align: right;">3</td> <td style="text-align: right;">1.00</td> </tr> <tr> <td style="text-align: right;">8,081</td> <td></td> </tr> </tbody> </table>	NPV (\$000's)	PI	(8,193)	0.22	(6,831)	0.35	3	1.00	8,081	
NPV (\$000's)	PI										
(8,193)	0.22										
(6,831)	0.35										
3	1.00										
8,081											

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Dillon Consulting Ltd. (“Dillon”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Dillon implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Mohawks of the Bay of Quinte and Shannonville Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the Guidelines.
3. Enbridge Gas supports Dillon’s findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the Guidelines. To meet this objective, the ER was prepared to:
 - a. Undertake a route evaluation process.
 - b. Identify a PR, that reduces potential environmental impacts.

- c. Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - d. Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the Project.
 - e. Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - f. Identify any necessary supplemental studies, monitoring, and contingency plans.
5. A Notice of Study Commencement for the Project was emailed to Indigenous communities on May 2, 2022. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (“OPCC”), the Township, MBQFN and various federal, provincial, and municipal government agencies on May 2, 2022. Letters describing the Project and the environmental study process, providing a map showing the PR, as well as details regarding the virtual open house were mailed to landowners during the week of May 2, 2022. The Notice of Study Commencement was also published in the Belleville Intelligencer on May 3 and 10, 2022 and the Mohawks of the Bay of Quinte Community Newsletter for the month of May.
 6. During the consultation process for development of the ER, Enbridge Gas and Dillon received comments from the public, agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Section 3.0 and Appendices F and L of the ER.
 7. The ER identifies eight watercourses that will be crossed by the PR. Each watercourse will be crossed once using the horizontal directional drill method (“HDD”). Mitigation measures associated with water crossings via HDD can be

found in Section 6.0, Table 8 of the ER. The necessary permits will be obtained from the Quinte Region Conservation Authority prior to the start of construction. Measures to protect fish and fish habitat will also be implemented and will meet Fisheries and Oceans Canada requirements.

8. Enbridge Gas sent the ER to MBQFN on July 20th, 2022 and to all other identified Indigenous communities on August 15, 2022, for review and comment. On August 12, 2022, Enbridge Gas also sent an email with a link to access the ER to OPCC members, municipalities, and conservation authorities along with a request for comments by September 30, 2022. Comments were received and acknowledged, and where required, responses provided. Correspondence from stakeholders during the OPCC review period, other than the Indigenous communities, is set out in the consultation log at Attachment 2 to this Exhibit.
9. The most up to date Indigenous Consultation Report is attached to Exhibit H, which includes the OPCC review period.

Routing

10. Enbridge Gas retained Dillon to review the potential route for the Project using existing municipal right-of-ways (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 5.0 of the ER.

Environmental Protection Plan

11. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual, the recommendations in the ER, and recommendations from permitting agencies. An Environmental Protection Plan

("EPP") will be developed for the Project prior to mobilization and construction. The EPP will incorporate recommended mitigation measures contained in the ER and obtained through agency consultation for the environmental matters associated with Project construction. These mitigation measures will be communicated to the construction contractor prior to the commencement of Project construction. A qualified environmental inspector or suitable representative will be available to assist the construction supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The environmental inspector and project manager will also mitigate any unforeseen environmental circumstances that arise before, during, and after construction.

12. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 6.0, Table 8 of the ER.
13. Using the mitigation measures and monitoring and contingency plans found within the ER and EPP as well as additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from construction of the proposed Project.

Cultural Heritage Assessment

14. A Cultural Heritage Screening – Technical Memo was completed by Timmins Martelle Heritage Consultants Inc. ("TMHC") for the Project and it was

recommended that a Cultural Heritage Assessment Report (“CHAR”) be completed for the Project. The CHAR will be submitted to the Ministry of Citizenship and Multiculturalism (“MCM”)¹ for approval prior to construction. The Cultural Heritage Screening - Technical Memo can be found in Appendix B of the ER.

Archaeological Assessment

15. A Stage 1 AA was completed by TMHC on July 20, 2022. The Draft Stage 1 AA can be found in Appendix A of the ER. A Stage 2 AA is currently being completed and a combined Stage 1 and 2 AA final report will be submitted to MCM and will be approved by MCM prior to the commencement of construction.

¹ Formerly named the Ministry of Tourism, Culture and Sport (“MTCS”)

ENVIRONMENTAL REPORT

1. The ER for the Project can be found electronically by accessing the link below.

https://www.enbridgegas.com/-/media/Extranet-Pages/About-Enbridge-Gas/Projects/Proposed-Mohawks-of-the-Bay-of-Quinte-Project/223566_MBQ_ER_Rev1_Secured_Redacted.ashx?rev=6c03974c105444ea9c84725f0b0a9368&hash=500E94D158C38BF76FF1B30E6DEE8D20



ENBRIDGE GAS INC.

Mohawks of the Bay of Quinte and Shannonville Community Expansion Project

Environmental Report Review Correspondence

Environmental Report Review Correspondence

Line Item	Date of Consultation	Name of Agency and/or Contact	Description of Consultation Activity	Date of Response	Response and Issue Resolution (if applicable)
ONTARIO PIPELINE COORDINATING COMMITTEE (OPCC)					
1.1	August 12, 2022	Zora Crnojacki OPCC Chair, Ontario Energy Board	Enbridge Gas Inc. (Enbridge Gas) representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A
2.1	August 12, 2022	Helma Geerts Ministry of Agriculture and Food, Ministry of Rural Affairs	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A
3.1	August 12, 2022	Katy Potter Ministry of the Environment Conservation and Parks (MECP)	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A
4.1	August 12, 2022	Kourosh Manouchehri Technical Standards and Safety Authority (TSSA)	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	August 15, 2022	Contact thanked Enbridge Gas for providing information about the Project and advised that an application needs to be filled and submitted for TSSA review as part of OPCC review.
4.2	August 15, 2022	Kourosh Manouchehri Technical Standards and Safety Authority (TSSA)	Enbridge Gas representative thanked the contact for their response and advised that the application will be completed.	N/A	N/A
5.1	August 12, 2022	Maya Harris Ministry of Municipal Affairs and Housing (MMAH)	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A
6.1	August 12, 2022	Bridget Schulte-Hostedde MMAH - North Municipal Services Office	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A
7.1	August 12, 2022	Michael Elms MMAH - Eastern Municipal Services Office	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A
8.1	August 12, 2022	Jonathon Wilkinson Ministry of Energy	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A

Line Item	Date of Consultation	Name of Agency and/or Contact	Description of Consultation Activity	Date of Response	Response and Issue Resolution (if applicable)
9.1	August 12, 2022	Karla Barboza and Laura Hatcher Ministry of Tourism, Culture and Sport (MTCS)	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	September 28, 2022	<p>MTCS representative emailed Enbridge Gas representative stating they had reviewed the Environmental Report (ER) as part of the Ontario Pipeline Coordinating Committee and noted that their interest in the Project relates to the conservation of cultural heritage resources (archaeological resources, built heritage resources and cultural heritage landscapes). MTCS representative noted that they had provided preliminary advice and comments on June 6, 2022 and attached a copy of the June 6 comments for reference</p> <p>MTCS representative stated that, overall, the ER needs to provide more information to support its findings about impacts to cultural heritage resources and outlined MTCS' expectations as follows:</p> <p>Archaeological Resources Our comments from June 2022 advise that, at a minimum, a Stage 1 archaeological assessment should be prepared during the project planning phase, and the findings incorporated into the ER. Section 4.3.7 Archaeological and Cultural Heritage Resources of the ER states that a Stage 1 archaeological assessment was prepared for the Project but will not be submitted to the Ministry until after the OPCC review period. It is unclear why the proponent is taking this approach. Only once the report has been screened or reviewed by the MTCS Archaeology Program Unit and entered onto the Ontario Public Register of Archaeological Reports that it can be considered finalized. At this point in time, this component of the project reporting is incomplete.</p> <p>Built Heritage Resources and Cultural Heritage Landscapes Section 4.3.7 Archaeological and Cultural Heritage Resources explains that a screening was prepared to identify cultural heritage resources in the study area, but states that the Cultural Heritage Assessment Report will be completed prior to construction. MTCS recommends that the Cultural Heritage Assessment Report is prepared now, so that it can inform the ER and make preliminary recommendations for the conservation of known and potential cultural heritage resources. Currently, the ER does not contain information about potential impacts and how they will be mitigated.</p> <p><i>Continued below</i></p>

Line Item	Date of Consultation	Name of Agency and/or Contact	Description of Consultation Activity	Date of Response	Response and Issue Resolution (if applicable)
9.1 cont'd	See above	See above	See above	See above	<p>10.2.1 Environmental Inspectors and Monitors</p> <p>This section states that “a licensed archaeologist will be required to monitor work in sensitive heritage resource areas as identified in the archaeology and cultural heritage assessments completed for the Project.” Please note that archaeologists should only be employed to monitor impacts to archaeological resources. The Cultural Heritage Assessment Report may make specific recommendations about monitoring impacts to built heritage resources and cultural heritage landscapes (e.g., vibration monitoring, visual inspection).</p> <p>MTCS representative thanked Enbridge Gas representative for the opportunity to review and comment on the ER.</p>
9.2	September 28, 2022	Laura Hatcher MTCS	<p>Enbridge Gas representative thanked MTCS representative for their comments and provided the following responses to each comment category:</p> <p>Archaeological Resources We are taking this approach as Indigenous Communities like MTCS review our reporting during the OPCC review stage, which includes the ER and Stage 1 Archaeological Assessment (AA) (appended to the report). After this review is complete we gather all comments from various stakeholders, incorporate any relevant comments into the report and then submit as a final once the OPCC review is complete. This way we capture all stakeholder comments on the reports before submitting the Stage 1 AA to the MTCS or the ER to the OEB. If you need further clarification please do not hesitate to reach out.</p> <p>Built Heritage Resources and Cultural Heritage Landscapes A Cultural Heritage Screening Checklist was completed at the time of the ER preparation which indicated that a Cultural Heritage Assessment Report (CHAR) needed to be completed on the Project. The CHAR is currently being completed and it will be sent to MTCS. The results of the CHAR will make their way into the Environmental Protection Plan associated with construction and any relevant studies deemed needed during MTCS review will be completed prior to construction commencing.</p> <p>10.2.1 Environmental Inspectors and Monitors Noted and thank you for this clarification.</p>	N/A	N/A
10.1	August 12, 2022	Keith Johnston Ministry of Northern Development, Mines, Natural Resources and Forestry	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A

Line Item	Date of Consultation	Name of Agency and/or Contact	Description of Consultation Activity	Date of Response	Response and Issue Resolution (if applicable)
11.1	August 12, 2022	Cory Ostrowka Infrastructure Ontario	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	N/A	N/A
12.1	August 12, 2022	Tony DiFabio and Amanda Rodek Ministry of Transportation (MTO)	Enbridge Gas representative emailed contact to provide a copy of the Environmental Report for review and comment. Enbridge Gas requested comments by September 30, 2022.	August 25, 2022	Contact emailed Enbridge Gas representative a copy of comments from the MTO-East Region dated August 16, 2022.
13.1	August 25, 2022	Amanda Rodek MTO	Enbridge Gas representative emailed contact to thank them for their email and noted that Enbridge Gas received the same letter from MTO on August 16, 2022. Enbridge Gas noted that they have responded to the letter and will keep MTO up to date as the project progresses.	N/A	N/A

LAND MATTERS & AGREEMENTS

Land Requirements

1. The PR for the Project is summarized in Exhibit D, Tab 1, Schedule 1, and described in more detail in Section 5 of the ER, found at Exhibit F, Tab 1, Schedule 1, Attachment 1.
2. The PR for the Project follows the public road allowance for the majority of the Project. There is a potential for a permanent easement or land acquisition at the station rebuild location, as further described below. The exact requirements will be determined once the station design is finalized.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada;

Provincial:

- Ontario Energy Board;
- Quinte Conservation;

- Ministry of Citizenship and Multiculturalism;
- Ministry of Environment, Conservation and Parks;
- Ontario Ministry of Transportation;

Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. For the portion of the Project to be constructed upon reserve lands held by the Crown, consent of the MBQFN Band Council is required and consent of Certificate of Possession holders may be required. Enbridge Gas has discussed the potential station land expansion with MBQFN. Once the design has been finalized, Enbridge Gas will finalize any required agreements through consultation with MBQFN. MBQFN is supportive of this approach.

8. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners, MBQFN Band Council and Certificate of Possession holders, if applicable, for temporary working space requirements. This standard form Temporary Land Use Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.¹

9. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners, MBQFN Band Council and Certificate of Possession holders. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.²

Landowner List

10. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners not on reserve lands. Indirectly impacted landowners are those landowners with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this application to all landowners listed in Attachment 3.

¹ EB-2022-0088, Exhibit F-1-1, Attachment 1

² *Ibid*, Attachment 2

11. Enbridge Gas will provide notice of this application to MBQFN Band Council.
MBQFN Band Council will communicate the notice of this application to the
Certificate of Possession holders as appropriate.

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.

(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN:**

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the **Choose an item.** for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed **Choose an item.** and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:

- a) The rights hereby granted terminate on the ____ day of __, 20__.
- b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
- c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
- d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]

Signature (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item

Print Name(s) (and position held if applicable)

Choose an item.

Address (Owner)

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between []
(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN: []

Legal Description: []

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN: []

Legal Description: []

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of [----] 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.
3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.

8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.
9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.

14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at: []

and to the Transferee at: Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham, Ontario N7M 5M1
Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor's Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called "HST") in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called "Excise Tax Act"), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee's obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this _____ day of _____ 20__.

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Astia Court																
D	405520052		N/A	Party To: HER MAJESTY THE QUEEN IN RIGHT OF CANADA	4900 Yonge St		Willowdale	ON	M2N 6A6	LT 1 S/S COLBORNE ST, 2 S/S COLBORNE ST, 3 S/S COLBORNE ST, 4 S/S COLBORNE ST, 5 S/S COLBORNE ST, 1 N/S GORE ST, 2 N/S GORE ST, 3 N/S GORE ST, 4 N/S GORE ST BLK I PL 153; GORE LT 5 NE/S OF GORE ST BLK I PL 153; LT 1 SW/S GORE ST, 2 SW/S GORE ST, 3 SW/S GORE ST, 1 NW/S QUEEN ST, 2 NW/S QUEEN ST, 3 NW/S QUEEN ST, 4 NW/S QUEEN ST, 5 NW/S QUEEN ST, 6 NW/S QUEEN ST, 7 NW/S QUEEN ST, 8 NW/S QUEEN ST, 9 NW/S QUEEN ST, 10 NW/S QUEEN ST PL 153; GORE LT B, C PL 153; SMALL GORE S OF LT 1 SE/S QUEEN ST PL 153; LT 1 SE/S QUEEN ST PL 153; QUEEN ST, COLBORNE ST, GORE ST, DUNDAS ST PL 153 S OF SALMON RIVER & QR529331; LT 5 IN REAR OF LT 5 NE/S GORE ST PL GOVSHANNONVILLE; LT 4 NE/S GORE ST, 5 NE/S GORE ST, 2 W/S GORE ST, 3 W/S GORE ST PL GOVSHANNONVILLE; GORE A PL GOVSHANNONVILLE; LT 1 NW/S QUEEN ST, 2 NW/S QUEEN ST, 3 NW/S QUEEN ST, 4 NW/S QUEEN ST, 1 NE/S DUNDAS ST PL GOVSHANNONVILLE; PT LT 2 NE/S DUNDAS ST PL GOVSHANNONVILLE PT 1-4, 21R16333; PT LT 6-10 CON 1 SR TYENDINAGA PT 6, 21R16838, PT 1, 21R16641, PT 1, 21R16640, PT 1, 21R16639, PT 1, 21R16334, PT 1, 21R16111, PT 1, 21R16109, PT 1, 21R16108, PT 1-4, 21R16107, PT 1, 21R15894, PT 1, 21R15674, PT 9, 21R15599, PT 1, 21R15388, PT 1, 21R15381, PT 1, 21R15380, PT 1, 21R15292, PT 1, 21R15291, PT 1, 21R13648, PT 1 & 2, 21R13390, PT 1 & 2, 21R12450, PT 1, 21R5401, PT 1-3, 21R1230, PT 1, 21R432; TYENDINAGA; COUNTY OF HASTINGS	none					
Queen Street																
D	405520113			PUBLIC AUTHORITY HAVING JURISDICTION						QUEEN ST PL GOVSHANNONVILLE BTN KING ST & PL153; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520052		N/A	Party To: HER MAJESTY THE QUEEN IN RIGHT OF CANADA	4900 Yonge St		Willowdale	ON	M2N 6A6	LT 1 S/S COLBORNE ST, 2 S/S COLBORNE ST, 3 S/S COLBORNE ST, 4 S/S COLBORNE ST, 5 S/S COLBORNE ST, 1 N/S GORE ST, 2 N/S GORE ST, 3 N/S GORE ST, 4 N/S GORE ST BLK I PL 153; GORE LT 5 NE/S OF GORE ST BLK I PL 153; LT 1 SW/S GORE ST, 2 SW/S GORE ST, 3 SW/S GORE ST, 1 NW/S QUEEN ST, 2 NW/S QUEEN ST, 3 NW/S QUEEN ST, 4 NW/S QUEEN ST, 5 NW/S QUEEN ST, 6 NW/S QUEEN ST, 7 NW/S QUEEN ST, 8 NW/S QUEEN ST, 9 NW/S QUEEN ST, 10 NW/S QUEEN ST PL 153; GORE LT B, C PL 153; SMALL GORE S OF LT 1 SE/S QUEEN ST PL 153; LT 1 SE/S QUEEN ST PL 153; QUEEN ST, COLBORNE ST, GORE ST, DUNDAS ST PL 153 S OF SALMON RIVER & QR529331; LT 5 IN REAR OF LT 5 NE/S GORE ST PL GOVSHANNONVILLE; LT 4 NE/S GORE ST, 5 NE/S GORE ST, 2 W/S GORE ST, 3 W/S GORE ST PL GOVSHANNONVILLE; GORE A PL GOVSHANNONVILLE; LT 1 NW/S QUEEN ST, 2 NW/S QUEEN ST, 3 NW/S QUEEN ST, 4 NW/S QUEEN ST, 1 NE/S DUNDAS ST PL GOVSHANNONVILLE; PT LT 2 NE/S DUNDAS ST PL GOVSHANNONVILLE PT 1-4, 21R16333; PT LT 6-10 CON 1 SR TYENDINAGA PT 6, 21R16838, PT 1, 21R16641, PT 1, 21R16640, PT 1, 21R16639, PT 1, 21R16334, PT 1, 21R16111, PT 1, 21R16109, PT 1, 21R16108, PT 1-4, 21R16107, PT 1, 21R15894, PT 1, 21R15674, PT 9, 21R15599, PT 1, 21R15388, PT 1, 21R15381, PT 1, 21R15380, PT 1, 21R15292, PT 1, 21R15291, PT 1, 21R13648, PT 1 & 2, 21R13390, PT 1 & 2, 21R12450, PT 1, 21R5401, PT 1-3, 21R1230, PT 1, 21R432; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520053						TYENDINAGA	ON	K0K 3A0	LT 5 NW/S QUEEN ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520053						TYENDINAGA	ON	K0K 3A0	LT 5 NW/S QUEEN ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520054						TYENDINAGA	ON	K0K 3A0	PT LT 6 NW/S QUEEN ST PL GOVSHANNONVILLE AS IN QR578478; TYENDINAGA; COUNTY OF HASTINGS	none					

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I	405520054	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 6 NW/S QUEEN ST PL GOVSHANNONVILLE AS IN QR578478; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520115			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Beach Rd)		ON		RDAL BTN LT 5 AND LT 6 TYENDINAGA AKA KING ST LYING BTN SALMON RIVER & RDAL BTN CON 1 SR AND CON 2 SR (AKA BROCK ST); TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520055	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 SE/S QUEEN ST, 7 SE/S QUEEN ST PL GOVSHANNONVILLE; GORE BTN LT 7 AND LT 8 PL GOVSHANNONVILLE; PT LT 7 NW/S YOUNG ST, 8 NW/S YOUNG ST PL GOVSHANNONVILLE AS IN QR487094; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520056	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 5 SE/S QUEEN ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	COMPUTERSHARE TRUST COMPANY OF CANADA	390 Bay Street, Suite 1800		Toronto	ON	M5H 2Y2
I	405520057	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 4 SE/S QUEEN ST PL GOVSHANNONVILLE AS IN QR302960; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520058	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 4 SE/S QUEEN ST PL GOVSHANNONVILLE AS IN QR648587 TOWNSHIP OF TYENDINAGA	COMPUTERSHARE TRUST COMPANY OF CANADA					
I	405520058	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 4 SE/S QUEEN ST PL GOVSHANNONVILLE AS IN QR648587 TOWNSHIP OF TYENDINAGA	COMPUTERSHARE TRUST COMPANY OF CANADA					
I	405520059	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 3 SE/S QUEEN ST PL GOVSHANNONVILLE; PT LT 3 NW/S YOUNG ST PL GOVSHANNONVILLE PT 1, 21R8817; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN WESTERN TRUST COMPANY	Suite 300-750 Cambie Street		Vancouver	BC	V6B 0A2
I	405520060	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 2 SE/S QUEEN ST PL GOVSHANNONVILLE; PT LT 1 SE/S QUEEN ST, 2 NW/S YOUNG ST PL GOVSHANNONVILLE PT 1, 21R9116; TYENDINAGA; COUNTY OF HASTINGS	Laurentian Bank of Canada	PO Box 1710		Picton	ON	K0K 2T0
I	405520061	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 1 SE/S QUEEN ST, 1 SW/S DUNDAS ST, 2 SW/S DUNDAS ST PL GOVSHANNONVILLE PT 1 & 2, 21R5404; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520061	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 1 SE/S QUEEN ST, 1 SW/S DUNDAS ST, 2 SW/S DUNDAS ST PL GOVSHANNONVILLE PT 1 & 2, 21R5404; TYENDINAGA; COUNTY OF HASTINGS	none					

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	405520062	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 1 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR422176; TYENDINAGA; COUNTY OF HASTINGS	THE BANK OF NOVA SCOTIA	44 King Street W		Toronto	ON	M5H 1H1
I	405520062	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 1 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR422176; TYENDINAGA; COUNTY OF HASTINGS	THE BANK OF NOVA SCOTIA	44 King Street W		Toronto	ON	M5H 1H1
I	405520112			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (York Rd)		ON		DUNDAS ST PL GOVSHANNONVILLE BTN QUEEN ST & YOUNG ST; TYENDINAGA; COUNTY OF HASTINGS	none					
Beach Road																
D	405520115			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Beach Rd)		ON		RDAL BTN LT 5 AND LT 6 TYENDINAGA AKA KING ST LYING BTN SALMON RIVER & RDAL BTN CON 1 SR AND CON 2 SR (AKA BROCK ST); TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520055	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 SE/S QUEEN ST, 7 SE/S QUEEN ST PL GOVSHANNONVILLE; GORE BTN LT 7 AND LT 8 PL GOVSHANNONVILLE; PT LT 7 NW/S YOUNG ST, 8 NW/S YOUNG ST PL GOVSHANNONVILLE AS IN QR487094; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520078	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 9 NW/S YOUNG ST PL GOVSHANNONVILLE; PT LT 7 NW/S YOUNG ST, 8 NW/S YOUNG ST PL GOVSHANNONVILLE PT 2 & 3, 21R6984; S/T EXECUTION 07-0000224, IF ENFORCEABLE; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405460112	[REDACTED]	[REDACTED]			Address Not Available		ON		LT 8 SE/S QUEEN ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405460063			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available		ON		QUEEN ST PL GOVSHANNONVILLE BTN RDAL BTN CON 1 AND CON 2 SR TYENDINAGA & RDAL BTN LT 5 AND LT 6; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405460067	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 9 SE/S QUEEN ST, 10 SE/S QUEEN ST, 11 SE/S QUEEN ST, 12 SE/S QUEEN ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	405460062						SHANNONVILLE	ON	K0K 3A0	LT 7 NW/S QUEEN ST, 8 NW/S QUEEN ST PL GOVSHANNONVILLE; PT LT 6 NW/S QUEEN ST, 9 NW/S QUEEN ST PL GOVSHANNONVILLE AS IN QR499136; S/T DEBTS IN QR499136; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405460124					Address Not Available	SHANNONVILLE	ON	K0K 3A0	GORE B PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520116			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Brock St.)		ON		RDAL BTN CON 1 SR AND CON 2 SR TYENDINAGA LYING S OF KING ST & W OF INDIAN RESERVE; TYENDINAGA; COUNTY OF HASTINGS	none					
Brock Street																
D	405520116			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Brock St.)		ON		RDAL BTN CON 1 SR AND CON 2 SR TYENDINAGA LYING S OF KING ST & W OF INDIAN RESERVE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405460064			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available		ON		RDAL BTN CON 1 SR AND CON 2 SR TYENDINAGA BTN SALMON RIVER & RDAL BTN LOTS 5 AND 6 BEING BROCK ST; TYENDINAGA; COUNTY OF HASTINGS	none					
I	PIN N/A			Owner N/A		Address Not Available (Property South of Brock St.)		ON		THERE IS NO LEGAL DESCRIPTION AVAILABLE FOR THIS PROPERTY	none					
I	405520078						SHANNONVILLE	ON	K0K 3A0	LT 9 NW/S YOUNG ST PL GOVSHANNONVILLE; PT LT 7 NW/S YOUNG ST, 8 NW/S YOUNG ST PL GOVSHANNONVILLE PT 2 & 3, 21R6984; S/T EXECUTION 07-0000224, IF ENFORCEABLE; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520114			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Young St.)		ON		YOUNG ST PL GOVSHANNONVILLE LYING E OF RDAL BTN CON 1 SR AND CON 2 SR (AKA BROCK ST); TYENDINAGA; COUNTY OF HASTINGS	none					
Young Street																
D	405520114			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Young St.)		ON		YOUNG ST PL GOVSHANNONVILLE LYING E OF RDAL BTN CON 1 SR AND CON 2 SR (AKA BROCK ST); TYENDINAGA; COUNTY OF HASTINGS	none					

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	405520078	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 9 NW/S YOUNG ST PL GOVSHANNONVILLE; PT LT 7 NW/S YOUNG ST, 8 NW/S YOUNG ST PL GOVSHANNONVILLE PT 2 & 3, 21R6984; S/T EXECUTION 07-0000224, IF ENFORCEABLE; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520112			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (York Ave.)		ON		DUNDAS ST PL GOVSHANNONVILLE BTN QUEEN ST & YOUNG ST; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520077		Party To: [REDACTED]	N/A	c/o General Delivery	Address Not Available	SHANNONVILLE	ON	K0K 3A0	LT 6 NW/S YOUNG ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520076	[REDACTED]	[REDACTED]	N/A	c/o General Delivery	Address Not Available	SHANNONVILLE	ON	K0K 3A0	LT 5 NW/S YOUNG ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520075	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 4 NW/S YOUNG ST PL GOVSHANNONVILLE; PT LT 3 NW/S YOUNG ST PL GOVSHANNONVILLE PT 1, 21R9947; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520075	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 4 NW/S YOUNG ST PL GOVSHANNONVILLE; PT LT 3 NW/S YOUNG ST PL GOVSHANNONVILLE PT 1, 21R9947; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520074	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 2 NW/S YOUNG ST, 3 NW/S YOUNG ST PL GOVSHANNONVILLE AS IN QR667764; TYENDINAGA; COUNTY OF HASTINGS	[REDACTED]	[REDACTED]		Brampton	ON	L6T 0G3
I	405520073	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 1 NW/S YOUNG ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	ALTERNA SAVINGS AND CREDIT UNION LIMITED	2 Bloor Street East 26th Floor		Toronto	ON	M4W 1A8
I	405520071	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 4 SW/S DUNDAS ST, 5 SW/S DUNDAS ST PL GOVSHANNONVILLE PT 1, 21R15328; TYENDINAGA; COUNTY OF HASTINGS	Royal Bank of Canada	10 York Mills Rd		Toronto	ON	M2P 0A2
I	405520071	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 4 SW/S DUNDAS ST, 5 SW/S DUNDAS ST PL GOVSHANNONVILLE PT 1, 21R15328; TYENDINAGA; COUNTY OF HASTINGS	Royal Bank of Canada	10 York Mills Rd		Toronto	ON	M2P 0A2
I	405520070		Party To: [REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 3 SW/S DUNDAS ST, 4 SW/S DUNDAS ST, 5 SW/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	BRIDGEWATER BANK	926 5 Ave SW Suite 150		Calgary	AB	T2P 0N7

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I	405520087	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 SW/S DUNDAS ST PL GOVSHANNONVILLE; PT LT 7 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR648566; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520111			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (York Rd., South of Young St.)				DUNDAS ST PL GOVSHANNONVILLE BTN YOUNG ST & HOWARD ST; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520112			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (York Rd., North of Young St.)				DUNDAS ST PL GOVSHANNONVILLE BTN QUEEN ST & YOUNG ST; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520088	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 6 NE/S DUNDAS ST, 7 NE/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR151343; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520089	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 6 NE/S DUNDAS ST, 7 NE/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR679125; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520089	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 6 NE/S DUNDAS ST, 7 NE/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR679125; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520099	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 SW/S GORE ST, 7 SW/S GORE ST, 8 SW/S GORE ST PL GOVSHANNONVILLE; S/T EXECUTION 03-0000025, IF ENFORCEABLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520099	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 SW/S GORE ST, 7 SW/S GORE ST, 8 SW/S GORE ST PL GOVSHANNONVILLE; S/T EXECUTION 03-0000025, IF ENFORCEABLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520107			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Gore St., South of Young St.)				GORE ST PL GOVSHANNONVILLE BTN YOUNG ST & HOWARD ST; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520101	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 7 NE/S GORE ST PL GOVSHANNONVILLE; PT LT 6 NE/S GORE ST PL GOVSHANNONVILLE AS IN QR40725; TYENDINAGA; COUNTY OF HASTINGS	none					

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I	405520101	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 7 NE/S GORE ST PL GOVSHANNONVILLE; PT LT 6 NE/S GORE ST PL GOVSHANNONVILLE AS IN QR40725; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520100	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 6 NE/S GORE ST PL GOVSHANNONVILLE AS IN QR274191; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520105	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 IN REAR OF LT 6 NE/S GORE ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	ING Bank of Canada	3389 Steeles Avenue East		Toronto	ON	M2H 3S8
I	405520105	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 IN REAR OF LT 6 NE/S GORE ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	ING Bank of Canada	3389 Steeles Avenue East		Toronto	ON	M2H 3S8
I	PIN N/A			Owner N/A		Address Not Available (Property East of 86 Young St.)		ON		THERE IS NO LEGAL DESCRIPTION AVAILABLE FOR THIS PROPERTY	none					
I	405520052		N/A	Party To: HER MAJESTY THE QUEEN IN RIGHT OF CANADA	4900 Yonge St		Willowdale	ON	M2N 6A6	LT 1 S/S COLBORNE ST, 2 S/S COLBORNE ST, 3 S/S COLBORNE ST, 4 S/S COLBORNE ST, 5 S/S COLBORNE ST, 1 N/S GORE ST, 2 N/S GORE ST, 3 N/S GORE ST, 4 N/S GORE ST BLK I PL 153; GORE LT 5 NE/S OF GORE ST BLK I PL 153; LT 1 SW/S GORE ST, 2 SW/S GORE ST, 3 SW/S GORE ST, 1 NW/S QUEEN ST, 2 NW/S QUEEN ST, 3 NW/S QUEEN ST, 4 NW/S QUEEN ST, 5 NW/S QUEEN ST, 6 NW/S QUEEN ST, 7 NW/S QUEEN ST, 8 NW/S QUEEN ST, 9 NW/S QUEEN ST, 10 NW/S QUEEN ST PL 153; GORE LT B, C PL 153; SMALL GORE S OF LT 1 SE/S QUEEN ST PL 153; LT 1 SE/S QUEEN ST PL 153; QUEEN ST, COLBORNE ST, GORE ST, DUNDAS ST PL 153 S OF SALMON RIVER & QR529331; LT 5 IN REAR OF LT 5 NE/S GORE ST PL GOVSHANNONVILLE; LT 4 NE/S GORE ST, 5 NE/S GORE ST, 2 W/S GORE ST, 3 W/S GORE ST PL GOVSHANNONVILLE; GORE A PL GOVSHANNONVILLE; LT 1 NW/S QUEEN ST, 2 NW/S QUEEN ST, 3 NW/S QUEEN ST, 4 NW/S QUEEN ST, 1 NE/S DUNDAS ST PL GOVSHANNONVILLE; PT LT 2 NE/S DUNDAS ST PL GOVSHANNONVILLE PT 1-4, 21R16333; PT LT 6-10 CON 1 SR TYENDINAGA PT 6, 21R16838, PT 1, 21R16641, PT 1, 21R16640, PT 1, 21R16639, PT 1, 21R16334, PT 1, 21R16111, PT 1, 21R16109, PT 1, 21R16108, PT 1-4, 21R16107, PT 1, 21R15894, PT 1, 21R15674, PT 9, 21R15599, PT 1, 21R15388, PT 1, 21R15381, PT 1, 21R15380, PT 1, 21R15292, PT 1, 21R15291, PT 1, 21R13648, PT 1 & 2, 21R13390, PT 1 & 2, 21R12450, PT 1, 21R5401, PT 1-3, 21R1230, PT 1, 21R432; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520108			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Gore St. North of Young St.)				GORE ST PL GOVSHANNONVILLE BTN YOUNG ST & PL153; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520067	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 4 SW/S GORE ST, 5 SW/S GORE ST PL GOVSHANNONVILLE PT 1, 21R13958; TYENDINAGA; COUNTY OF HASTINGS	DUCA FINANCIAL SERVICES CREDIT UNION LTD	5290 Yonge St		North York	ON	M2N 5P9
I	405520067	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 4 SW/S GORE ST, 5 SW/S GORE ST PL GOVSHANNONVILLE PT 1, 21R13958; TYENDINAGA; COUNTY OF HASTINGS	DUCA FINANCIAL SERVICES CREDIT UNION LTD	5290 Yonge St		North York	ON	M2N 5P9

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	405520066	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 4 SW/S GORE ST, 5 SW/S GORE ST, 4 NE/S DUNDAS ST, 5 NE/S DUNDAS ST PL GOVSHANNONVILLE PT 1, 21R7004; TYENDINAGA; COUNTY OF HASTINGS	COMPUTERSHARE TRUST COMPANY OF CANADA c/o Paradigm Quest Inc	390 Bay Street, Suite 1800		Toronto	ON	M5H 2Y2
I	405520066	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 4 SW/S GORE ST, 5 SW/S GORE ST, 4 NE/S DUNDAS ST, 5 NE/S DUNDAS ST PL GOVSHANNONVILLE PT 1, 21R7004; TYENDINAGA; COUNTY OF HASTINGS	COMPUTERSHARE TRUST COMPANY OF CANADA c/o Paradigm Quest Inc	390 Bay Street, Suite 1800		Toronto	ON	M5H 2Y2
I	405520068			1683237 ONTARIO LIMITED	71A YORK RD		TYENDINAGA	ON	K0K 3A0	PT LT 5 NE/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR658641; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520082	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 1 SE/S YOUNG ST PL GOVSHANNONVILLE; PT LT 2 SE/S YOUNG ST PL GOVSHANNONVILLE PT 2, 21R5911; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520082	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 1 SE/S YOUNG ST PL GOVSHANNONVILLE; PT LT 2 SE/S YOUNG ST PL GOVSHANNONVILLE PT 2, 21R5911; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520081	[REDACTED]	[REDACTED]		[REDACTED]		Ohsweken,	ON	N0A 1M0	PT LT 2 SE/S YOUNG ST PL GOVSHANNONVILLE PT 1, 21R5911; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520080	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 3 SE/S YOUNG ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520080	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 3 SE/S YOUNG ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520079	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 4 SE/S YOUNG ST, 5 SE/S YOUNG ST, 6 SE/S YOUNG ST PL GOVSHANNONVILLE S/T BENEFICIARIES INTEREST IN QR301038; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520113			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Queen St.)		ON		QUEEN ST PL GOVSHANNONVILLE BTN KING ST & PL153; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520114			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Young St.)		ON		YOUNG ST PL GOVSHANNONVILLE LYING E OF RDAL BTN CON 1 SR AND CON 2 SR (AKA BROCK ST); TYENDINAGA; COUNTY OF HASTINGS	none					

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	405520087	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 SW/S DUNDAS ST PL GOVSHANNONVILLE; PT LT 7 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR648566; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520086	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 7 SW/S DUNDAS ST, 8 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR82237; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520086	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 7 SW/S DUNDAS ST, 8 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR82237; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520085	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 8 SW/S DUNDAS ST, 9 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR525306; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520084	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 10 SW/S DUNDAS ST PL GOVSHANNONVILLE; S1/2 LT 9 SW/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	NATIONAL BANK OF CANADA	1800 - 390 Bay Street		Toronto	ON	M5H 2Y2
I	405520084	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 10 SW/S DUNDAS ST PL GOVSHANNONVILLE; S1/2 LT 9 SW/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	NATIONAL BANK OF CANADA	1800 - 390 Bay Street		Toronto	ON	M5H 2Y2
York Road																
D	405520112			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (York Rd., South of Queen St.)				DUNDAS ST PL GOVSHANNONVILLE BTN QUEEN ST & YOUNG ST; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520062	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 1 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR422176; TYENDINAGA; COUNTY OF HASTINGS	THE BANK OF NOVA SCOTIA	44 King Street W		Toronto	ON	M5H 1H1
I	405520062	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 1 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR422176; TYENDINAGA; COUNTY OF HASTINGS	THE BANK OF NOVA SCOTIA	44 King Street W		Toronto	ON	M5H 1H1
I	405520063	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 2 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR624396; TYENDINAGA; COUNTY OF HASTINGS	THE BANK OF NOVA SCOTIA	305 North Front St		Belleville	ON	K8P 3C3
I	405520064	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 3 SW/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520072	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 4 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR565886; TYENDINAGA; COUNTY OF HASTINGS	none					

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I	405520072	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 4 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR565886; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520070	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		SHANNONVILLE	ON	K0K 3A0	PT LT 3 SW/S DUNDAS ST, 4 SW/S DUNDAS ST, 5 SW/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	HAVENTREE BANK	Suite 150 926-5th ave S.W		Calgary	AB	T2P 0N7
I	405520114			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Young St.)		ON		YOUNG ST PL GOVSHANNONVILLE LYING E OF RDAL BTN CON 1 SR AND CON 2 SR (AKA BROCK ST); TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520087	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 6 SW/S DUNDAS ST PL GOVSHANNONVILLE; PT LT 7 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR648566; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520086	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 7 SW/S DUNDAS ST, 8 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR82237; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520086	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 7 SW/S DUNDAS ST, 8 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR82237; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520085	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 8 SW/S DUNDAS ST, 9 SW/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR525306; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520084	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 10 SW/S DUNDAS ST PL GOVSHANNONVILLE; S1/2 LT 9 SW/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	NATIONAL BANK OF CANADA	1800 - 390 Bay Street		Toronto	ON	M5H 2Y2
I	405520084	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 10 SW/S DUNDAS ST PL GOVSHANNONVILLE; S1/2 LT 9 SW/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	NATIONAL BANK OF CANADA	1800 - 390 Bay Street		Toronto	ON	M5H 2Y2
I	405520094	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 11 NE/S DUNDAS ST, 12 NE/S BROCK ST, 13 NE/S BROCK ST PL GOVSHANNONVILLE; PT LT 11 SW/S GORE ST, 12 SW/S GORE ST, 13 SW/S GORE ST PL GOVSHANNONVILLE AS IN QR660776; TYENDINAGA; COUNTY OF HASTINGS	none					

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	405520093	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 10 NE/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	The Bank of Nova Scotia	10 Wright Blvd		Stratford	ON	K0K 3A0
I	405520093	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 10 NE/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	The Bank of Nova Scotia	10 Wright Blvd		Stratford	ON	K0K 3A0
I	405520092	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 9 NE/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	KAWARTHA CREDIT UNION LIMITED	107 Dundas Street West		Trenton	ON	K8V 3P4
I	405520091	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 8 NE/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520091	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	LT 8 NE/S DUNDAS ST PL GOVSHANNONVILLE; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520088	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 6 NE/S DUNDAS ST, 7 NE/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR151343; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520089	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 6 NE/S DUNDAS ST, 7 NE/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR679125; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520089	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 6 NE/S DUNDAS ST, 7 NE/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR679125; TYENDINAGA; COUNTY OF HASTINGS	CANADIAN IMPERIAL BANK OF COMMERCE	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	405520068			1683237 ONTARIO LIMITED	71A YORK RD		TYENDINAGA	ON	K0K 3A0	PT LT 5 NE/S DUNDAS ST PL GOVSHANNONVILLE AS IN QR658641; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520069	[REDACTED]	[REDACTED]		[REDACTED]		TYENDINAGA	ON	K0K 3A0	PT LT 4 NE/S DUNDAS ST, 5 NE/S DUNDAS ST PL GOVSHANNONVILLE PT 1, 21R17866; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520065	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 3 NE/S DUNDAS ST PL GOVSHANNONVILLE; PT LT 2 NE/S DUNDAS ST, 4 NE/S DUNDAS ST PL GOVSHANNONVILLE PT 1, 21R16724; TYENDINAGA; COUNTY OF HASTINGS	none					
I	405520065	[REDACTED]	[REDACTED]		[REDACTED]		SHANNONVILLE	ON	K0K 3A0	LT 3 NE/S DUNDAS ST PL GOVSHANNONVILLE; PT LT 2 NE/S DUNDAS ST, 4 NE/S DUNDAS ST PL GOVSHANNONVILLE PT 1, 21R16724; TYENDINAGA; COUNTY OF HASTINGS	none					

Howard Street

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	405520109			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Howard St.)		ON		HOWARD ST PL GOVSHANNONVILLE BTN RDAL BTN CON 1 SR AND CON 2 SR (AKA BROCK ST) & PT 1 21R9480; TYENDINAGA; COUNTY OF HASTINGS	none					
D	405520116			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (Brock St.)		ON		RDAL BTN CON 1 SR AND CON 2 SR TYENDINAGA LYING S OF KING ST & W OF INDIAN RESERVE; TYENDINAGA; COUNTY OF HASTINGS	none					
D	405520110			PUBLIC AUTHORITY HAVING JURISDICTION		Address Not Available (South of Howard St.)		ON		DUNDAS ST PL GOVSHANNONVILLE BTN HOWARD ST & RDAL BTN CON 1 SR AND CON 2 SR (AKA BROCK ST); TYENDINAGA; COUNTY OF HASTINGS	none					
D	N/A			N/A	Address Not Available (York Rd., South of Upper Slash Rd.)					THERE IS NO LEGAL DESCRIPTION AVAILABLE FOR THIS PROPERTY	none					
I	405520059						TYENDINAGA	ON	K0K 3A0	LT 3 SE/S QUEEN ST PL GOVSHANNONVILLE; PT LT 3 NW/S YOUNG ST PL GOVSHANNONVILLE PT 1, 21R8817; TYENDINAGA; COUNTY OF HASTINGS				Toronto	ON	M2J 4V4
I	405520059						TYENDINAGA	ON	K0K 3A0	LT 3 SE/S QUEEN ST PL GOVSHANNONVILLE; PT LT 3 NW/S YOUNG ST PL GOVSHANNONVILLE PT 1, 21R8817; TYENDINAGA; COUNTY OF HASTINGS	COMPUTERSHARE TRUST COMPANY OF CANADA	Suite 700, North Tower, 100 University Ave.		Toronto	ON	M5J 1V6

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("MOE") with a description of the Project to determine if there are any duty to consult requirements and, if so, if the MOE would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated February 16, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from the MOE dated April 7, 2022, indicating that the MOE had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified ten Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. This Indigenous Consultation Report ("ICR") was provided to the MOE on the date of this filing. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of the MOE's

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

5. Since a portion of the Project will be located on MBQFN's reserve in the Tyendinaga Mohawk Territory, Certificate of Possession holders may be potentially affected by the Project. Enbridge Gas will engage with potentially affected Certificate of Possession holders as directed by MBQFN's Chief and Council.

Indigenous Engagement Program Objectives

6. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples ("UNDRIP") in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding Enbridge's' projects, their potential impacts and benefits.

- Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups about the Project. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. To accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities in meaningfully participating in engagement activities.

Ongoing Indigenous Engagement Activities

9. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and will endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information

on the exercise of, and potential impacts to, Aboriginal and Treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with the MOE to ensure they are kept apprised of rights assertions by communities.

10. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and substantive attachments for the Project.
11. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including December 15, 2022; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any potential impacts on Indigenous rights and interests are addressed as appropriate.



Adam Stiers
Manager Regulatory Applications
Leave to Construct
Regulatory Affairs

Tel: (519) 436-4558
Email: adam.stiers@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

February 16, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Dear Ms. Gibson:

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project Summary (CONFIDENTIAL)

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas”) is planning to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas’s Mohawks of the Bay of Quinte First Nation Community Expansion Project (the “Project”) will require the construction of new natural gas pipelines to:

- (i) transport natural gas supply from the existing Tyendinaga system to new distribution system pipelines in the Mohawks of the Bay of Quinte First Nation Tyendinaga Mohawk Territory and part of Shannonville; and
- (ii) distribute natural gas volumes to residential and commercial customers in the Mohawks of the Bay of Quinte First Nation and part of Shannonville.

The proposed Project will be constructed within the road allowance where possible. The Project will require Enbridge Gas to file a leave to construct application with the OEB. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.


Enbridge Gas has proactively engaged the Mohawks of the Bay of Quinte First Nation to collaborate on the pre-planning and planning portions of the proposed Project. Ongoing collaboration will be pursued with the community to inform the Project.

Attachment 1 contains a confidential description of the Project’s characteristics and its location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Adam Stiers

Adam Stiers
Manager, Regulatory Applications – Leave to Construct

 Digitally signed by Adam Stiers
Date: 2022.02.16 07:14:20 -05'00'

Attachment 1: Project Description

1.0 Project Summary

To provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. (“Enbridge Gas”) has identified the need to construct the following (the “Project”):

- (a) Approximately 2.8 km of polyethylene (“PE”) NPS 4 natural gas distribution pipelines;¹
- (b) Approximately 17.3 km of PE NPS 2 natural gas distribution pipelines (approximately 870 m within Shannonville);² and
- (c) One station rebuild required to accommodate additional customers onto the distribution system.³

The proposed facilities will be constructed within the Tyendinaga Mohawk Territory and the Township of Tyendinaga, which are in Hastings County. The Project is proposed to be placed into-service by Q1 2024.

Figure 1 below shows the Study Area together with the preliminary preferred route being considered for the Project:

- (a) The proposed Project will tie-in to the existing NPS 4 PE pipeline near the intersection of Wyman Road and York Road in the Tyendinaga Mohawk Territory, and will run west along Lower Slash Road from the intersection with Homeland Drive to Wyman Road, then south to the intersection of Wyman Road and York Road. The pipeline will then run southwest along Ridge Road to the intersection of Ridge Road and Norways Road. Facilities will also include a pipeline that runs northwest along York Road to Young Street, Atsia Court, Queen Street, Beach Road and Gore Street within Shannonville; and
- (b) Distribution pipelines will be located in the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville.

1

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	44.18852	-77.14267
End Point	44.19607	-77.17618

2

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point (York Rd to Shannonville)	44.19607	-77.17618
End Point (York Rd to Shannonville)	44.19750	-77.22388
Start Point (Ridge Rd)	44.18440	-77.13426
End Point (Ridge Rd)	44.17094	-77.16307
Start Point (Lower Slash to York Rd)	44.18685	-77.13289
End Point (Lower Slash to York Rd)	44.21147	-77.10148

3

Proposed Locations	Approximate Latitude	Approximate Longitude
Station	44.19370	-77.09287

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report (“ER”) for the Project has been initiated. The ER will examine the preliminary preferred and alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. The ER will also include a cumulative effects assessment. Engineering design is expected to be finalized during the permitting stage of the Project.

2.0 Environmental Report, Authorizations and Approvals Required

An ER for the Project will be prepared in accordance with the Ontario Energy Board’s (“OEB”) *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines in Ontario, 7th Edition, 2016* (the “Guidelines”). The ER for this Project is anticipated to be completed and submitted to the OEB as early as September 2022. Enbridge Gas’s preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada;

Provincial:

- Ontario Energy Board;
- Quinte Conservation;
- Ministry of Heritage, Sports, Tourism and Culture Industries (“MHSTCI”);
- Ministry of Environment, Conservation and Parks (“MECP”);
- Ontario Ministry of Transportation (“MTO”);

Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Planning activities for the Project commenced in 2021 and continue today in preparation for the commencement of construction in 2023. Pursuant to the Guidelines, an ER will be prepared and geotechnical and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities, First Nation communities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, directional drilling the pipe or digging a trench, installing the welded pipeline, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 0.9 to 1.2 metres. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

Where possible, the Project will be constructed in previously disturbed corridors. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will provide residents, businesses and industry located in the community of the Mohawks of the Bay of Quinte and Shannonville with access to safe, reliable and affordable natural gas distribution services.

6.0 Contact Information

Regulatory Applications:

Adam Stiers

AStiers@enbridge.com

Office: (519) 436-4558

Cell: (519) 350-5196

Community & Indigenous Engagement:

Melanie Green

melanie.green@enbridge.com

Office: (613) 747-4039

Figure 1: Project Area



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 315-8641

Ministère de l'Énergie

Direction Générale des Réseaux
Énergétiques et des Politiques
Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 315-8641



April 7, 2022

VIA EMAIL

Adam Stiers
Enbridge Gas Incorporated
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

Re: Mohawks of the Bay of Quinte Community Expansion Project

Dear Adam Stiers:

Thank you for your email dated February 16, 2022 notifying the Ministry of Energy (Energy) of Enbridge Gas Inc.'s (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Mohawks of the Bay of Quinte Community Expansion Project (the Project).

I understand that Enbridge is planning to construct new natural gas pipelines and to rebuild an existing station to provide services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge's proposed project would tie-in to an existing pipeline in the Tyendinaga Mohawk Territory and include distribution pipelines located in the community of Mohawks of the Bay of Quinte and part of Shannonville.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to Proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown’s duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown’s assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Mohawks of the Bay of Quinte First Nation	24 Meadow Drive, Tyendinaga Mohawk Territory, ON, K0K 1X0
Williams Treaties First Nations	<p><u>Alderville First Nation</u> P.O. Box 46 Roseneath ON K0K 2X0 T: (905) 352-2011 F: (905) 352-3242</p> <p><u>Beausoleil First Nation</u> 11 O’Gemaa Miikan Christian Island, ON L9M 0A9 T: (705) 247-2051 F: (705) 247-2239</p> <p><u>Chippewas of Georgina Island First Nation</u> R.R.#2 Box N-13 Sutton West, ON L0E 1R0 T: (705) 437-1337 F: (705) 437-4597</p> <p><u>Chippewas of Rama First Nation</u> 5884 Rama Rd Orillia, ON L3V 6H6 T: (705) 325-3611 F: (705) 325-0879</p>

	<p><u>Curve Lake First Nation</u> General Delivery Curve Lake ON K0L 1R0 T: (705) 657-8045, ext. 209 F: (705) 657-8708</p> <p><u>Hiawatha First Nation</u> 123 Paudash Street, R.R. #2 Keene ON K0L 2G0 T: (705) 295-4421 F: N/A</p> <p><u>Mississaugas of Scugog Island</u> 22521 Island Road Port Perry ON L9L 1B6 T: (905) 985-3337 F: N/A</p>
Kawartha Nishnawbe	<p>No mailing address, telephone, or fax information available. nodin.webb@hotmail.com; samgharvey@live.com; giiwednang@hotmail.com; lawreid@aol.com; kawarthanishnawbecouncil@outlook.com</p>
Huron-Wendat Nation	<p>255, place Chef Michel Laveau Wendake QC G0A 4V0 T: (418) 843-3767 F: (418) 842-1108</p>

Energy would also like to provide the Crown’s preliminary assessment of what level of consultation is required for each of the communities listed above.

For the Williams Treaties’ First Nations, Kawartha Nishnawbe First Nation and the Huron-Wendat Nation¹, Energy has assessed that consultation is required at the ‘low’ end of the spectrum for this project. Energy requires the proponent to, at minimum, notify the communities of the project, disclose information about the project and discuss issues raised in response to the notice. The notice could include a request to confirm whether or not the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Issues raised should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Should a community not respond, the proponent should continue to provide high-level notifications in accordance with project stage milestones. Should a community indicate they are not interested in being consulted, the proponent can inform Energy so that we can consider revisions to the consultation list.

¹ For the Huron-Wendat, interests are specific to archeological resources. If, as the project progresses, it is determined that there will be no impacts to archaeological resources, Enbridge should contact the Ministry of Energy, as further consultation may not be required.

For the Mohawks of the Bay of Quinte (MBQ) First Nation, Energy requires Enbridge to undertake a deeper level of consultation at the higher end of the spectrum. In addition to the requirements described above, the proponent should provide opportunities for the community to share evidence or submissions about potential impacts should MBQ so choose; and offer capacity funding to support meaningful participation in the consultation process, as appropriate. This level of consultation could also include potential collaborative design of the consultation process, third party review of project scope and design, and possible studies (such as traditional knowledge studies, land use studies or archaeological studies). The proponent should be able to demonstrate how any concerns were considered and responded to, and what impact they had on project decisions moving forward. Where impacts to MBQ rights are identified, Enbridge must make efforts to mitigate or accommodate them. Note that in assessing the sufficiency of consultation, the Crown will evaluate whether mitigation and accommodation measures proposed by Enbridge are sufficient. More detailed information on the roles and responsibilities delegated to Enbridge is available in the appendix.

This rights-based consultation list is based on information that is subject to change. If, as the consultation progresses, Enbridge is of the view that the Crown's preliminary assessment of the communities to be consulted or the level of consultation should be revisited on the basis of information received during the consultation process, please bring this to the attention of Energy along with any supporting information for Energy's consideration.

Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Gillian Brown, Senior Advisor (gillian.brown2@ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

A handwritten signature in blue ink, appearing to read "Amy Gibson", with a long, sweeping flourish extending to the right.

Amy Gibson, Manager
Indigenous Energy Policy

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project will generally include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-appraise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

SUFFICIENCY LETTER

1. The sufficiency letter provided by the Ministry of Energy for the Project will be filed with the OEB once it has been received by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act, 1982*, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building—and will continue to ensure—a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts—including engagement and inclusion outcomes—through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLE

As of December 15, 2022

Alderville First Nation (AFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and an AFN representative have exchanged emails regarding the Project and had a phone call on May 2, 2022, to further discuss the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>AFN expressed an interest in archaeology and in continuing to receive Project information but has not raised any specific questions or concerns regarding the Project. AFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement and Enbridge Gas will provide AFN with copies of available reports as requested.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of December 15, 2022, AFN has not identified any outstanding concerns related to the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Beausoleil First Nation (BFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided BFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding, or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and a BFN representative have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>BFN has not raised any questions or concerns regarding the Project. BFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of December 15, 2022, BFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Chippewas of Georgina Island (CGIFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CGIFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding, or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and an CGIFN representative have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>CGIFN has not raised any questions or concerns regarding the Project. CGIFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of December 15, 2022, CGIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Chippewas of Rama First Nation (CRFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CRFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and a CRFN representative have exchanged emails regarding the Project. A CRFN representative advised the Enbridge Gas representative that they do not need to be involved in the process and will defer to MBQFN.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>CRFN has not raised any questions or concerns regarding the Project. CRFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of December 15, 2022, CRFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Curve Lake First Nation (CLFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CLFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and a CLFN representative have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>CLFN inquired about potential Project impacts to drinking water, fish and wild game, Aboriginal heritage and cultural values, endangered species, and lands. CLFN inquired about the process in the event undocumented burial or archaeological resources were discovered, and general Project mitigation measures.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>As of December 15, 2022, CLFN has inquired about impacts to drinking water, fish and wild game, Aboriginal and cultural values, endangered species, and archeological resources if discovered, and general Project mitigation measures. Enbridge Gas will continue to engage with CLFN in relation to these interests and how any potential impacts will be addressed through the Project’s mitigation measures.</p>

Hiawatha First Nation (HFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding, or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>HFN has not raised any questions or concerns regarding the Project. HFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement. HFN advised Enbridge Gas that the consultants representing CLFN are representative of HFN's interests as well.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>HFN has not raised any questions or concerns regarding the Project. HFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of December 15, 2022, HFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Huron Wendat Nation (HWN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided HWN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding, or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>HWN has not raised any specific questions or concerns regarding the Project. HWN had expressed an interest in participating in the Stage 2 archaeological assessment, but subsequently decided not to participate. HWN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>HWN has not raised any questions or concerns regarding the Project. HWN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of December 15, 2022, HWN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Kawartha Nishnawbe First Nation (KNFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided KNFN Nation with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding, or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>To date, KNFN has not raised any questions or concerns regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>KNFN has not raised any questions or concerns regarding the Project. KNFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of December 15, 2022, KNFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Mississauga's of Scugog Island First Nation (MSIFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided MSIFN Nation with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>MSIFN has not raised any questions or concerns regarding the Project. MSIFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>MSIFN has not raised any specific questions or concerns regarding the Project. MSIFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement and MSIFN expressed an interest in seeing the results of the studies, which Enbridge Gas committed to providing.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of December 15, 2022, MSIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

Mohawks of the Bay of Quinte (MBQFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided MBQFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and MBQFN representatives have met multiple times including virtual/in-person meetings on September 1, 2021, November 30, 2021, January 27, 2022, June 8, 2022, November 22, 2022 and December 15, 2022 to discuss the Project.</p> <p>On August 9, 2022, MBQFN provided comments on the Environmental Report. On August 24, 2022, Enbridge Gas responded to MBQFN’s comments on the Environmental Report.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>As of December 15, 2022, MBQFN has expressed concerns about nitrogen and hydrostatic testing, vegetation, re-establishment monitoring, reclamation, and contamination protocol. MBQFN has also inquired about the feasibility of avoiding the use of open cuts in the construction process and aligning work with the community’s infrastructure plans, advised of sensitivities around the mud creek on slash road and the Salmon River, training and economic/business opportunities, requested a community monitor be present for archaeological work, that they be contacted for any species-at-risk, wildlife or spills encountered in the construction area and to receive future protocols and schedules for review prior to commencement of the work. Enbridge Gas provided MBQFN with responses to these comments.¹ Enbridge Gas will continue to engage with the community in relation to the Project.</p>

¹ Exhibit H-1-1, Attachment 6, Line Item 10.73

Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of December 15, 2022, MBQFN has not identified any outstanding concerns regarding the Project though Enbridge Gas and MBQFN still need to confirm the land requirements for the Project on reserve. Enbridge Gas will continue to engage with the community in relation to the Project.
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Enbridge Gas Inc. Indigenous Engagement Log
Log updated as of December 15, 2022

Alderville First Nation (AFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
1.0	April 18, 2022	Email	An Enbridge Gas representative sent an email to an AFN representative providing a Project notification letter for the Mohawks Bay of Quinte First Nation Community Expansion Project ("Project"). The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 1.0.
1.1	April 19, 2022	Email		On April 19, 2022, an AFN representative emailed an Enbridge Gas representative advising them they approved of the Project given the necessary studies were completed. AFN representative advised AFN would rely on MBQFN to address their own interests as well as those of the larger Indigenous community.	
1.2	April 19, 2022	Email	An Enbridge Gas representative emailed the AFN representatives confirming receipt of their email regarding the Project.		
1.3	May 2, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing		

			<p>a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested AFN advise whether they were interested in participating in the engagement activities by June 15, 2022.</p>		
1.4	May 2, 2022	Phone Call	<p>An Enbridge Gas representative called the AFN representative to discuss details regarding the community indicating they would not comment on work happening in MBQFN territory. The Enbridge Gas representative wanted to confirm that still sending them all information regarding the Project was okay.</p>	<p>AFN representative requested that they be kept up to date on archeology. AFN agreed to continue to receive Project information.</p>	<p>AFN expressed an interest in archaeology and in continuing to receive Project information, which Enbridge Gas committed to.</p>
1.5	May 3, 2022	Email	<p>An Enbridge Gas representative emailed the AFN representative following up on the phone call they had had the day prior. The Enbridge Gas representative advised they would continue to provide updates regarding the Project.</p>		
1.6	May 20, 2022	Email	<p>An Enbridge Gas representative emailed the AFN representative providing a reminder and a website link to the Project virtual open house, noting it was live and underway.</p>		

1.7	August 11, 2022	Email	An Enbridge Gas representative emailed the AFN representative requesting to arrange a monthly conference call to provide updates on the ongoing Enbridge Projects.		
1.8	August 15, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing an overview of the Project, and a website link to the draft Stage 1 Archaeology Assessment (AA) and Environmental Report (ER) for review. Enbridge Gas representative requested comments be received by September 30, 2022.		
				An AFN representative emailed the Enbridge Gas representative stating that they would not be commenting on the project as it is in the MBQFN territory.	
			An Enbridge Gas representative emailed the AFN representative confirming receipt of the email and advised they would continue to provide Project details.		
1.9	August 30, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing scheduling information regarding the Cultural Heritage Assessments for the Project. Enbridge Gas' representative inquired as to whether the AFN was interested in participating.		
1.10	September 7, 2022	Email	An Enbridge Gas representative emailed the AFN representative to add additional field work for the Project. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked to advise if they would like to attend.		
1.11	September 13, 2022	Email	An Enbridge Gas representative emailed the AFN representative to add additional field work for the		

			Project pertaining to Stage 2 AA. The Enbridge Gas representative advised that the field work would take place September 19, 2022 and asked if they would like to attend.		
				An AFN representative emailed the Enbridge Gas representative and advised that they had no one available to attend the field work.	
1.12	September 20, 2022	Email	An Enbridge Gas representative emailed the AFN representative to add an additional field work for Species at Risk. The field work would take place September 28 and 29, 2022 and asked to advise if they would like to attend.		
				An AFN representative emailed the Enbridge Gas representative and advised that they had no one available to attend the field work. AFN representative advised that they would like to receive any reports when available.	AFN requested copies of reports, if available. Enbridge Gas will provide AFN copies of any available reports.
Beausoleil First Nation (BFN)					
2.0	April 18, 2022	Email	An Enbridge Gas representative sent an email to BFN representative providing a Project notification letter for the Project. The letter provided an overview of the Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested BFN community feedback on the Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 2.0.
2.1	May 2, 2022	Email	An Enbridge Gas representative emailed the BFN representative providing a notice of study commencement and virtual open house information for the Project. The letter		

			<p>provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested BFN advise as to whether they were interested in participating in the engagement activities by June 15, 2022.</p>		
2.2	May 20, 2022	Email	<p>An Enbridge Gas representative emailed the BFN representative to provide a reminder and a website link to the Project virtual open house, noting it was live and under way.</p>		
			<p>An Enbridge Gas representative followed up to provide a correction to the Project referenced in their previous email.</p>		
2.3	August 11, 2022	Email	<p>An Enbridge Gas representative emailed the BFN representative requesting to arrange a monthly conference call to provide updates on the ongoing Enbridge projects.</p>		
2.4	August 15, 2022	Email	<p>An Enbridge Gas representative emailed the BFN representative providing an overview of the Project, and a website link to the draft Stage 1 AA and ER for review. Enbridge Gas representative requested comments by September 30, 2022.</p>		
2.5	August 30, 2022	Email	<p>An Enbridge Gas representative emailed the BFN representative providing scheduling information</p>		

			regarding the Cultural Heritage Assessments for the Project. Enbridge Gas representative inquired as to whether BFN was interested in participating.		
2.6	September 7, 2022	Email	An Enbridge Gas representative emailed the BFN representative adding additional field work for the Project. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked the BFN representative to advise if they would like to attend.		
2.7	September 13, 2022	Email	An Enbridge Gas representative emailed the BFN representative to add additional field for the Project pertaining to Stage 2 AA. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks Monday-Friday and asked the BFN representative to advise if they would like to attend.		
2.8	September 15, 2022	Email	An Enbridge Gas representative emailed the BFN representative to follow up and see if they had any comments regarding the Draft Stage 1AA or the ER and inquired as to whether they would like extra time to review.		
2.9	September 20, 2022	Email	An Enbridge Gas representative emailed the BFN representative regarding additional field work being added for Species at Risk. The Enbridge Gas representative advised that field work would take place September 28 and 29, 2022 and asked if the BFN representative would like to attend.		
2.10	October 3, 2022	Phone Call	An Enbridge Gas representative called the BFN representative to ensure they had received all necessary documents for the Project and		

			asked whether they had any comments or questions regarding the Project.		
			An Enbridge Gas representative emailed the BFN representative to confirm what was discussed on the call and that they have received all necessary documents for the Project.		
				A BFN representative emailed the Enbridge Gas representative to confirm receipt of the email and advised they had no concerns.	
Chippewas of Georgina Island (CGIFN)					
3.0	April 18, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing a Project notification letter for the Project. The letter provided an overview of the Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 3.0.
3.1	May 2, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or		

			Treaty rights. The letter advised a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested that CGIFN advise whether they were interested in participating in these activities by June 15, 2022.		
3.2	May 20, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing a reminder and a website link to the Project virtual open house, noting it was live and underway.		
3.3	August 11, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative requesting to arrange a monthly conference call to provide updates on the ongoing Enbridge projects.		
3.4	August 15, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing an overview of the Project, and a website link to the draft Stage 1 AA and ER for review. Enbridge Gas representative requested comments by September 30, 2022.		
3.5	August 30, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing an overview of the Project, and a website link to the draft Stage 1 AA and ER for review. Enbridge Gas representative requested comments by September 30, 2022.		
3.6	September 7, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative adding additional field work for the Project. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 th and 21 st , 2022 and asked whether they would like to attend.		

3.7	September 13, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to add additional field work for the Project pertaining to Stage 2 AA. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks Monday-Friday and asked whether they would like to attend.		
3.8	September 15, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to follow up and see if they had any comments regarding the Draft Stage 1AA or the ER and inquired as to whether they would like extra time to review.		
3.9	September 20, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to add an additional field work for Species at Risk. The Enbridge Gas representative advised that the field work would take place September 28 and 29, 2022 and asked the CGIFN representative to advise if they would like to attend.		
3.11	October 3, 2022	Phone Call	An Enbridge Gas representative called the CGIFN representative and left a voicemail to ensure they had received all necessary documents for the Project and asked if they had any comments or questions regarding the Project.		
			Enbridge Gas representative emailed the CGIFN representative to confirm what was discussed on the voicemail and that they have received all necessary documents for the Project.		
				On October 5, 2022, a CGIFN representative emailed the Enbridge Gas representative that they had no comments at this time.	

			An Enbridge Gas representative emailed the CGIFN representative to confirm receipt of email.		
Chippewas of Rama First Nation (CRFN)					
4.0	April 18, 2022	Email	An Enbridge Gas representative sent an email to CRFN representative providing a Project notification letter for the Project. The letter provided an overview of the Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 4.0.
4.1	May 2, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested that CRFN advise whether they were interested in participating in the engagement activities by June 15, 2022.		

4.2	May 20, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing a reminder and a website link to the Project virtual open house, noting it was live and under way.		
4.3	August 11, 2022	Email	An Enbridge Gas representative emailed the CRFN representative requesting to arrange a monthly conference call to provide updates on the ongoing Enbridge projects.		
4.4	August 15, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing an overview of the Project, and a website link to the draft Stage 1 AA and ER for review. The Enbridge Gas representative requested comments by September 30, 2022.		
4.5	August 30, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing scheduling information regarding the Cultural Heritage Assessments for the Project. The Enbridge Gas representative inquired as to whether CRFN was interested in participating.		
4.6	September 7, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to add additional field work for the Project. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked to advise whether they would like to attend.		
4.7	September 13, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to add additional field work for the Project pertaining to Stage 2 AA. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks		

			Monday-Friday and asked the CRFN representative to advise whether they would like to attend.		
4.8	September 14, 2022	Email		A CRFN representative emailed the Enbridge Gas representative and advised that they do not need to be involved in the process and will defer to MBQFN.	
4.9	September 15, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to follow up and see if they had any comments regarding the Draft Stage 1AA or the ER and to inquire as to whether they would like extra time to review.		
4.10	September 20, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to add additional field work for Species at Risk. The field work would take place September 28 and 29, 2022 and asked the CRFN representative to advise if they would like to attend.		
Curve Lake First Nation (CLFN)					
5.0	April 18, 2022	Email	An Enbridge Gas representative sent an email to CLFN representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 5.0.
5.1	May 2, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing a notice of study commencement and virtual open house information for		

			<p>the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested CLFN advise whether they were interested in participating in the engagement activities by June 15, 2022.</p>		
5.2	May 20, 2022	Email	<p>An Enbridge Gas representative emailed the CLFN representative providing a reminder and a website link to the Project virtual open house, noting it was live and underway.</p>		
5.3	June 17, 2022	Email		<p>A CLFN representative emailed the Enbridge Gas representative providing a level two letter regarding the Project. CLFN inquired about potential Project impacts to drinking water, fish and wild game, Aboriginal heritage and cultural values, endangered species, and lands. CLFN inquired about the process in the event undocumented burial or archaeological resources were discovered, and general Project mitigation measures. CLFN requested Enbridge Gas' invoicing information.</p>	<p>See attachment Line Item 5.3 for concerns raised by CLFN.</p>
5.4	June 23, 2022	Email	<p>An Enbridge Gas representative emailed the CLFN representatives confirming receipt of their June 17, 2022, email regarding the level two letter for the</p>		

			Project. An Enbridge Gas representative advised they would follow up to provide responses.		
5.5	July 13, 2022	Email	An Enbridge Gas representative emailed the CLFN representatives providing responses to their level two letter for the Project. CLFN representative inquired about water, drilling and species at risk.		See attachment Line Item 5.5 for how Enbridge Gas addressed concerns raised by CLFN.
5.6	August 15, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing an overview of the Expansion Project, and a website link to the draft Stage 1 AA and ER for review. Enbridge Gas representative requested comments by September 30, 2022.		
5.7	August 17, 2022	Email		CLFN representative emailed the Enbridge Gas representative advising them they would not provide comments on the draft Stage 1 AA for the Project. CLFN representative advised they were interested in participating in Stage 2 AA. CLFN representative advised they would not review the ER but noted other CLFN representatives may.	CLFN advised they were interested in participating in Stage 2 AA. Enbridge Gas agreed to provide CLFN with an opportunity to participate in Stage 2 AA.
5.8	August 18, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of their August 16, 2022, email regarding the Project AA's and ER. Enbridge Gas representative advised they would provide updates on the Stage 2 AA work and inquired if any other CLFN representative would like to provide comment on the AA.		
5.9	August 30, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing scheduling information regarding the Cultural Heritage Assessments for the Project. The Enbridge Gas		

			representative inquired as to whether CLFN was interested in participating.		
5.10	September 7, 2022	Email	An Enbridge Gas representative emailed the CLFN representative advising additional field work for the Project was being added. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked if they would like to attend.		
5.11	September 13, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to add additional field work for the Project pertaining to Stage 2 AA. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks Monday-Friday and asked the CLFN representative to advise whether they would like to attend.		
5.12	September 20, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to add additional field work for Species at Risk. The field work would take place September 28 and 29, 2022 and asked the CLFN representative to advise if they would like to attend.		
5.13	October 4, 2022	Email		A CLFN representative emailed the Enbridge Gas representative and responded providing review and comment regarding the Project's ER. The CLFN representatives advised that they would not be providing any comments or feedback that would limit the prosperity of another Nation and would defer all necessary feedback to MBQFN.	See attachment Line Item 5.13 for CLFN's comments on the ER, which Enbridge Gas acknowledged.
5.14	October 7, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of the ER		See attachment Line Item 5.14 for Enbridge Gas's acknowledgement of

			review and acknowledged their comments.		CLFN's comments on the ER.
5.15	October 27, 2022	Email	An Enbridge Gas representative emailed the CLFN representative thanking them for the feedback regarding the ER. The Enbridge Gas representative wanted to ensure that any potential impacts on their rights and interests are mitigated, and to advise that Enbridge Gas will follow the mitigation measures set out in the ER and the Environmental Protection Plan for the Project itself. The Enbridge Gas representative inquired about a potential meeting with CLFN representatives to discuss and assured them that Enbridge Gas will continue to update them on any information related to the Project as it becomes available.		
Hiawatha First Nation (HFN)					
6.0	April 18, 2022	Email	An Enbridge Gas representative sent an email to HFN representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 6.0.
6.1	May 2, 2022	Email	An Enbridge Gas representative emailed the HFN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and its purpose, a		

			<p>map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised that a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested that HFN advise whether they were interested in participating in the engagement activities by June 15, 2022.</p>		
6.2	May 20, 2022	Email	<p>An Enbridge Gas representative emailed the HFN representative providing a reminder and a website link to the Project virtual open house, noting it was live and underway.</p>		
6.3	August 11, 2022	Email	<p>An Enbridge Gas representative emailed the HFN representative requesting to arrange a monthly conference call to provide updates on the ongoing Enbridge Projects.</p>		
6.4	August 15, 2022	Email	<p>An Enbridge Gas representative emailed the HFN representative providing an overview of the Expansion Project, and a website link to the draft Stage 1 AA and Environmental Report for review. The Enbridge Gas representative requested comments by September 30, 2022.</p>		
6.5	August 17, 2022	Email		<p>An HFN representative emailed the Enbridge Gas representative advising that the consultants representing CLFN will also now be representing HFN. Any Environmental document reviews and comments for the Project provided by CLFN</p>	<p>CLFN's consultants will now be representing HFN. Any Environmental document reviews and comments on the Project provided by CLFN are representative of</p>

				representatives could be considered as representative of HFN's feedback.	HFN's interests. See attachment Line Item 6.5.
6.6	August 23, 2022	Email	An Enbridge Gas representative emailed the HFN representative confirming documentation regarding the Project provided to HFN was also provided to CLFN. The Enbridge Gas representative advised they could discuss the process during their visit the following week.		
6.7	August 30, 2022	Email	An Enbridge Gas representative emailed the HFN representative providing scheduling information regarding the Cultural Heritage Assessments for the Project. The Enbridge Gas representative inquired as to whether HFN was interested in participating.		
6.8	September 7, 2022	Email	An Enbridge Gas representative emailed the HFN representative adding additional field work for the Project. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked if an HFN representative would like to attend.		
6.9	September 13, 2022	Email	An Enbridge Gas representative emailed the HFN representative to add additional fieldwork for the Project pertaining to Stage 2 AA. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks Monday-Friday and asked the HFN representative to advise if they would like to attend.		
6.10	September 15, 2022	Email	An Enbridge Gas representative emailed the HFN representative to follow up and see if they had any comments regarding the Draft Stage 1AA or the ER or whether they would like extra time to review.		

6.11	September 20, 2022	Email	An Enbridge Gas representative emailed the HFN representative to advise additional field work for the Project was being added. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked if an HFN representative would like to attend.		
Huron-Wendat Nation (HWN)					
7.0	April 18, 2022	Email	An Enbridge Gas representative sent an email to HWN representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 7.0.
7.1	May 2, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house		

			would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested that HWN advise whether they were interested in participating in these activities by June 15, 2022.		
7.2	May 20, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing a reminder and a website link to the Project virtual open house, noting it was live and underway.		
7.3	August 11, 2022	Email	An Enbridge Gas representative emailed the HWN representative requesting to arrange a monthly conference call to provide updates on the ongoing Enbridge projects.		
7.4	September 7, 2022	Email	An Enbridge Gas representative emailed the HWN representative to add additional field work for the Project. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked the HWN representative to advise if they would like to attend.		
7.5	September 15, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing a reminder about the Draft Stage 1 AA and the ER related to the Project. The Enbridge Gas representative requested feedback.		
7.6	September 19, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing an overview of the Expansion Project, and a website link to the draft Stage 1 AA and Environmental Report for review. The Enbridge Gas representative requested comments by September 30, 2022.		
7.7	September 19, 2022	Email	An Enbridge Gas representative emailed the HWN representative to advise additional field work for the		

			<p>Project pertaining to Stage 2 AA was being added. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks Monday-Friday and asked if an HWN representative would like to attend.</p>		
				<p>An HWN representative emailed the Enbridge Gas representative to advise that they would like to participate in the Stage 2 AA and attached a quote for participation. The HWN representative provided a new contact for fieldwork coordination.</p>	<p>HWN expressed interest in participating in Stage 2 AA, which Enbridge Gas agreed to.</p>
7.8	September 20, 2022	Email	<p>An Enbridge Gas representative emailed the HWN representative to advise additional field work for Species at Risk was being added. The field work would take place September 28 and 29, 2022 and asked if an HWN representative would like to attend.</p>		
7.9	October 7, 2022	Email	<p>An Enbridge Gas representative emailed the HWN representative regarding the interest of HWN participation within the Stage 2 AA for the Project. The Enbridge Gas representative inquired about communication between Chief Maracle of MBQFN and Chief Remy of HWN regarding the HWN's interest to participate in Stage 2 AA regarding the Project and that it was to Enbridge Gas's understanding that the HWN had now decided to not participate in Stage 2 AA regarding the Project.</p>		
				<p>An HWN representative emailed the Enbridge Gas representative confirming receipt of email. The HWN representative confirmed that HWN would not be</p>	<p>HWN decided not to participate in the Stage 2 AA.</p>

				participating in the Stage 2 AA.	
			An Enbridge Gas representative emailed the HWN representative confirming receipt of the email.		
Kawartha Nishnawbe First Nation (KNFN)					
8.0	April 21, 2022	Email	An Enbridge Gas representative sent an email to a KNFN representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 8.0.
8.1	May 2, 2022	Email	An Enbridge Gas representative emailed the KNFN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested that KNFN advise whether		

			they were interested in participating in the engagement activities by June 15, 2022.		
8.2	May 20, 2022	Email	An Enbridge Gas representative emailed the KNFN representative providing a reminder and a website link to the Project virtual open house, noting it was live and under way.		
8.3	August 11, 2022	Email	An Enbridge Gas representative emailed the KNFN representative requesting to arrange a monthly conference call to provide updates on the ongoing Enbridge projects.		
8.4	September 7, 2022	Email	An Enbridge Gas representative emailed the KNFN representative adding additional field work for the Project. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked if they would like to attend.		
8.5	September 19, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to add additional field work for the Project pertaining to Stage 2 AA. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks Monday-Friday and asked the KNFN representative to advise if they would like to attend.		
8.6	September 19, 2022	Email	An Enbridge Gas representative emailed the KNFN representative providing an overview of the Expansion Project, and a website link to the draft Stage 1 AA and Environmental Report for review. The Enbridge Gas representative requested comments.		
8.7	September 20, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to advise that additional field work for		

			Species at Risk was being added. The field work would take place September 28 and 29, 2022 and asked if a KNFN representative would like to attend.		
Mississaugas of Scugog Island First Nation (MSIFN)					
9.0	April 18, 2022	Email	An Enbridge Gas representative sent an email to a MSIFN representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MOE. The letter advised that an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See attachment Line Item 9.0.
9.1	April 25, 2022	Email	An Enbridge Gas representative sent an email to MSIFN representatives providing April 2022 Enbridge Gas project updates.		
9.2	April 27, 2022	Email		A MSIFN representative emailed the Enbridge Gas representative confirming receipt of the April 25, 2022 email.	
9.3	April 28, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative requesting feedback regarding the April 25, 2022, email regarding the document outlining April 2022 updates for the Project.		
9.4	May 2, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of		

			<p>Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested that MSIFN advise whether they were interested in participating in these activities by June 15, 2022.</p>		
9.5	May 20, 2022	Email	<p>An Enbridge Gas representative emailed the MSIFN representative providing a reminder and a website link to the Project virtual open house, noting it was live and under way.</p>		
9.6	May 26, 2022	Email	<p>An Enbridge Gas representative emailed the MSIFN representatives providing May 2022 Enbridge Gas Project updates.</p>		
9.7	June 30, 2022	Email	<p>An Enbridge Gas representative emailed the MSIFN representative providing the June 2022 Enbridge Gas Project updates, including an update on the Project.</p>		
9.8	August 5, 2022	Email	<p>An Enbridge Gas representative emailed the MSIFN representatives providing July 2022 Enbridge Gas project updates.</p>		
9.9	August 11, 2022	Email	<p>An Enbridge Gas representative emailed the MSIFN representative requesting to arrange a monthly conference call to provide updates on the ongoing Enbridge projects.</p>		
9.10	August 15, 2022	Email	<p>An Enbridge Gas representative emailed the MSIFN representative providing an overview of the Project, and a website link to</p>		

			the draft Stage 1 AA and ER. The Enbridge Gas representative requested comments by September 30, 2022.		
9.11	August 30, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and IBA Braiding, a consultant representing MSIFN, scheduling information regarding the Cultural Heritage Assessments for the Project. The Enbridge Gas' representative inquired as to whether MSIFN was interested in participating.		
9.12	September 7, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative adding additional field work for the Project. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked if they would like to attend.		
9.12	September 13, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that additional field work for the Project pertaining to Stage 2 AA was being added. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks Monday-Friday and asked the MSIFN representative to advise if they would like to attend.		
				An MSIFN representative emailed the Enbridge Gas representative to inform them they have no capacity to participate at this time but would like the results of the studies when available.	MSIFN expressed interest in seeing the results of the studies when available. Enbridge Gas agreed to provide MSIFN with the results of the studies, when available.
			On September 15, 2022, an Enbridge Gas representative emailed the MSIFN representative to follow up		

			and see if they had any comments regarding the Draft Stage 1AA or the ER or to inquire as to whether they would like extra time to review.		
9.13	September 16, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that they would provide them with the studies when available.		
9.14	September 20, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that additional field work for Species at Risk was being added. The field work would take place September 28 and 29, 2022 and asked if a MSIFN representative would like to attend.		
9.15	October 3, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to follow up and see if they had any comments regarding the Draft Stage 1AA or the ER or whether they would like extra time to review.		
				A MSIFN representative emailed the Enbridge Gas representative to confirm receipt of email and stated if they had any further comments or concerns, they would provide them.	
			Enbridge Gas representative emailed MSIFN representative to confirm receipt of their email.		
9.16	October 27, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative reminding them of capacity funding support available to them to ensure they can participate.		
Mohawks of the Bay of Quinte (MBQFN)					
10.0	July 22, 2021	Email	An Enbridge Gas representative emailed the MBQFN representative requesting a meeting on September 8 or 9, 2021 to discuss the Project.		

10.1	September 1, 2021	Virtual Meeting	<p>An Enbridge Gas representative met with MBQFN representatives regarding the Project. Topics of discussion included information about the Project team, Project scope, proposed Project schedule, next steps and anticipated mitigation and protective measures. The Enbridge Gas representative advised they would provide a copy of the presentation slides, a comprehensive contact list, updated Project mapping when available, and insurance information. The Enbridge Gas representative advised they would organize a Project kick-off meeting once pre-planning work was completed to further discuss expectations, scope and timelines. The Enbridge Gas representative advised they would engage with MBQFN representatives regarding pre-planning and environmental and archaeological matters. The Enbridge Gas representative indicated they would meet with MBQFN community infrastructure representatives following the preliminary planning and Project kick-off meeting, as needed.</p>	<p>During the virtual meeting, an MBQFN representative requested that Enbridge Gas provide updates regarding anything to do with the Project including Project Mapping when available.</p>	<p>MBQFN expressed an interest in receiving all Project-related information including Project Mapping, which Enbridge Gas committed to provide.</p>
10.2	September 8, 2021	Email	<p>An Enbridge Gas representative emailed the MBQFN representative following up on their September 1, 2021, meeting regarding the Project. The Enbridge Gas representative provided the presentation slides and overview of action items. The Enbridge Gas representative indicated that they initiated pre-planning work to gain an understanding of the area and advised they would discuss the findings with MBQFN representatives once completed.</p>		
10.3	October 5, 2021	Email	<p>An Enbridge Gas representative emailed the</p>		

			MBQFN representative providing a contact sheet and certificates of insurance. The Enbridge Gas representative requested their availability for a meeting on November 16 or 17, 2021.		
10.4	November 30, 2021	Virtual Meeting	An Enbridge Gas representative emailed the MBQFN representative to confirm documents sent were received and to support relationship building.		
10.5	December 7, 2021	Email	An Enbridge Gas representative emailed the MBQFN representative providing a notification of upcoming Project fieldwork. The Enbridge Gas representative requested the MBQFN representative's availability for a meeting in January 2022.		
10.6	January 27, 2022	Virtual Meeting	An Enbridge Gas representative met with MBQFN representatives regarding the Project. Topics of discussion included updated contacts, infrastructure, construction, environmental sensitivities, future meetings, engagement approach, and billing. The Enbridge Gas representative advised they would provide an updated Project contact sheet and sample bill with explanation, examine the feasibility of expansion on the North side of the Salmon River and discuss potential future expansion opportunities, arrange various meetings with MBQFN's community infrastructure representatives and MBQFN, evaluate the feasibility of aligning work with the community's infrastructure plans, evaluate the feasibility of utilizing no open cuts in the construction process, noted sensitivities around the mud creek, creek on slash road, and the Salmon River, and collaborate with MBQFN regarding a business		

			list and engagement approach with businesses.		
10.7	January 31, 2022	Email	An Enbridge Gas representative emailed the MBQFN representatives providing an updated contact list and action items from their January 27, 2022, meeting regarding the Project.		
10.8	March 16, 2022	Email	An Enbridge Gas representative emailed the MBQFN representatives providing a map section for the Project and inquired as to whether the land belonged to MBQFN.		
10.9	March 21, 2022	Email	An Enbridge Gas representative emailed the MBQFN representatives advising that an Enbridge Gas contractor would be present in the MBQFN community for pre-inspection for the Project.		
10.10	March 22, 2022	Email	An Enbridge Gas representative emailed the MBQFN representatives following up on their March 16, 2022 email regarding land ownership for the Project.		
10.11	March 24, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative advising the land belonged to another MBQFN representative who inherited it, noting there should be a lease on the land. An Enbridge Gas representative confirmed receipt of the email and advised that Enbridge Gas may need extra space around the Project station in that area.	Enbridge Gas and MBQFN to confirm land requirements in relation to the Project.
10.12	April 18, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing a Project notification letter for the Project. The letter provided an overview of the Project, a list of potential authorizations required, and contact information for the MOE. The letter advised that an Environmental Study of construction and operation activities would be		See attachment Line Item 10.12.

			undertaken. The letter requested community feedback on the Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights.		
10.13	April 21, 2022	Email	An Enbridge Gas contractor emailed the MBQFN representative advising them that they planned a virtual open house from May 16, 2022, to May 29, 2022, and inquired as to whether MBQFN representatives preferred a traditional open house session. An Enbridge Gas contractor advised that they planned to advertise the virtual open house in the May 2022 MBQFN newsletter and a local newspaper.		
10.14	April 21, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing an email from an Enbridge Gas contractor representative regarding a planned virtual open house for the Project.		
10.15	April 27, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative inquiring as to whether it was acceptable if the Project power station's footprint potentially doubled in size. The Enbridge Gas representative noted they could provide power station dimensions upon request. The MBQFN representative requested the dimensions. An Enbridge Gas representative advised they would provide the final design specifications when available.		
				A MBQFN representative emailed the Enbridge Gas representative and requested the dimensions of the proposed power station expansion for the Project located on their land.	
10.16	April 28, 2022	Email	An Enbridge Gas representative emailed MBQFN representatives		

			<p>advising them that they did not have the specifications for the footprint of the proposed station expansion for the Project located on MBQFN land. An Enbridge Gas representative advised they would provide the design specifications when available.</p>		
			<p>An Enbridge Gas representative followed up with the MBQFN representative and advised they were now working to avoid that route.</p>		
10.17	April 29, 2022	Email	<p>An Enbridge Gas representative emailed the MBQFN representative requesting input regarding the format of an open house event, MBQFN's desired level of participation for archaeological and natural environment work, and MBQFN's requirements for consultation throughout the development process. Enbridge Gas representatives noted they would offer a virtual open house event and inquired as to whether MBQFN preferred an in-person open house event.</p>		
				<p>A MBQFN representative emailed the Enbridge Gas representative to advise that their community center was available for an open house event and suggested using poster boards and information packets for community members to take home. The MBQFN representative provided points of contact to assist with the open house event arrangements, environmental work, and consultation. The MBQFN representative requested an MBQFN monitor be present for archaeological work.</p>	<p>MBQFN expressed an interest in having an MBQFN monitor present for archaeological work. An Enbridge Gas representative confirmed that a MBQFN representative would have the opportunity to participate in archaeology work for the Project. A MBQFN representative participated in scheduled archaeology work for the Project.</p>
			<p>An Enbridge Gas representative emailed the MBQFN representative to ask if they would have interest in</p>		

			attending an in-person open house in addition to the virtual open house.		
10.18	May 2, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing a notice of study commencement and virtual open house information for the Project. The letter provided an overview of the Project and its purpose, a map, and an overview of Environmental Study requirements and activities. The letter noted construction was planned to occur in spring 2023. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from May 16 to May 29, 2022 and provided a website link to the open house. The letter requested that MBQFN advise whether they were interested in participating in the engagement activities by June 15, 2022.		
				A MBQFN representative emailed the Enbridge Gas representative providing internal MBQFN correspondence regarding the boundary lines of the Enbridge Gas power station in question for the Project. The MBQFN representative inquired as to what the small structure with cement barriers on the north property line was.	
			The Enbridge Gas representative emailed the MBQFN representative to advise them they would follow up.		
10.19	May 3, 2022	Email	An Enbridge Gas representative emailed the MBQFN representatives requesting a phone call to		

			clarify MBQFN's inquiries regarding the boundary lines of the Enbridge Gas power station in the Project area.		
			An Enbridge Gas representative emailed the MBQFN representative inquiring as to whether MBQFN required further information regarding Enbridge Gas' contractors working in the Project area. Enbridge Gas representative inquired as to whether MBQFN was interested in an in-person open house event.		
			An Enbridge Gas representative emailed the MBQFN representatives advising Consultants, representing Enbridge Gas, had proposed a stage one site visit for the Project on May 10, 2022. Enbridge Gas representative inquired if MBQFN representatives wanted to provide a monitor.		
				A MBQFN representative emailed an Enbridge Gas representative to inquire as to whether the site visit was related to archaeology or environment.	
			An Enbridge Gas representative emailed the MBQFN representative advising the site visit was archaeological related.		
10.20	May 6, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative following up on their May 3, 2022, email regarding information about Enbridge Gas contractors working in the MBQFN area and an in-person open house event for the Project.		
				A MBQFN representative emailed Enbridge Gas representative advising that a MBQFN monitor was available to accompany Consultants, representing Enbridge Gas, the morning of May 10, 2022, for the stage one	

				archaeological site visit for the Project. The MBQFN representative inquired where and when the monitor would meet with the Enbridge Gas contractor.	
10.21	May 9, 2022	Email	An Enbridge Gas representative emailed MBQFN representatives advising that they notified the Enbridge contractor of MBQFN's participation at the stage one archaeological site visit for the Project.		
				A MBQFN representative emailed the Enbridge Gas representative and confirmed receipt of the email.	
			An Enbridge Gas representative followed up to provide meeting and contact information for the site visit, noting the site visit was rescheduled for May 11, 2022.		
				A MBQFN representative emailed the Enbridge Gas representative to advise the MBQFN representative was available for the rescheduled site visit and provided their contact information.	
			An Enbridge Gas representative emailed the MBQFN representative and confirmed receipt of the email.		
10.22	May 9, 2022	Email	An Enbridge Gas representative emailed the MBQFN representatives requesting a phone call to clarify MBQFN's inquiries regarding the boundary lines of the Enbridge Gas power station in the Project area.		
			An Enbridge Gas representative called the MBQFN representative to discuss the boundary line of the station. The Enbridge Gas representative wanted to confirm the boundary line to ensure there was enough space in the event the Company had to increase size of station to support the Project.		

10.23	May 10, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative inquiring as to whether May 26, 2022, was an acceptable date for an in-person open house event for the Project. The Enbridge Gas representative inquired as to whether the MBQFN representative required key messaging for their social media and newsletters.		
10.24	May 12, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative confirming May 30, 2022, was an agreeable date for the Project open house event.	
10.25	May 13, 2022	Email		A MBQFN representative emailed the Enbridge Gas representatives inquiring as to what type of venue rental was needed for the May 30, 2022, Project open house event.	
10.26	May 16, 2022	Email	An Enbridge Gas representative and MBQFN representative exchanged a series of emails regarding logistics for the open house. The Enbridge Gas representative wanted to ensure that this was reasonable and asked if there were any questions or concerns.		
				A MBQFN representative emailed the Enbridge Gas representative inquiring about refreshments and invoicing for May 30, 2022, Project open house event.	
			An Enbridge Gas representative inquired about available payment methods for the venue rental and requested location information. The Enbridge Gas representative also confirmed refreshments would be provided.		
				A MBQFN representative emailed the Enbridge Gas representative to confirm the refreshment budget, provide	

				venue details, and confirm payment method information.	
			An Enbridge Gas representative emailed the MBQFN representative to confirm that they were preparing messaging and they provided key details around the information being displayed at the open house event.		
			An Enbridge Gas representative emailed the MBQFN representative requesting confirmation of the correct land acknowledgement wording for the Project.		
10.27	May 18, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative inquiring as to whether they were comfortable with a voluntary sign-in sheet and community survey for the May 30, 2022, Project open house event. Enbridge Gas representative provided examples of the requested documents.		
			An Enbridge Gas representative emailed the MBQFN representative requesting early access to the venue for the May 30, 2022, Project open house event.		
				A MBQFN representative emailed the Enbridge Gas representative advising they could provide early access.	
10.28	May 20, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative following up on their May 18, 2022, email regarding a voluntary sign-in sheet and community survey for the May 30, 2022, Project open house event.		
10.29	May 20, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to provide a reminder and a website link to the Project virtual open house, noting it was live and under way.		

10.30	May 24, 2022	Email	An Enbridge Gas representative emailed the MBQFN representatives following up on their April 27, 2022, inquiry regarding the Project power station's footprint increase.		
10.31	May 24, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative to confirm they had no issues regarding the sign-in and survey.	
			An Enbridge Gas representative emailed the MBQFN representative and confirmed receipt of their email and requested a meeting on May 30, 2022.		
				A MBQFN representative emailed the Enbridge Gas representative advising them they were available for a meeting on May 30, 2022.	
10.32	May 24, 2022	Email	On May 27, 2022, an Enbridge representative emailed the MBQFN representative advising them to provide a meeting invitation for the May 30, 2022, in-person meeting.		
10.33	May 25, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative providing an invoice for the catering for the Project open house that would be held later that day.	
10.34	May 26, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative and advised they advertised the open house on social media and via a community mailout.	
			An Enbridge Gas representative had an in-person meeting with the MBQFN representative to discuss general topics around ongoing Enbridge Gas projects.		
10.35	May 27, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative following up on their meeting to provide an overview of training and economic participation discussions between the	MBQFN expressed an interest in training and economic participation. Enbridge Gas agreed to discuss training and economic

				MBQFN representative and the Enbridge Gas contractor representative for the Project.	participation opportunities with MBQFN.
10.36	May 30, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to provide the presentation slides from the Project open house.		
10.37	May 30, 2022	Email		Email from Mohawks of the Bay of Quinte representative to Enbridge Gas representative providing an invoice for the catering.	
	May 31, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative confirming receipt of the catering invoice for the May 30, 2022, Project open house event.		
10.38	May 31, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative to provide a screenshot of the station land with dimensions.	
10.39	May 31, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to confirm receipt of their email dated June 14. The Enbridge Gas representative inquired about a specific part of the screenshot.		
10.40	June 3, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative to advise them they are going to follow up.	
10.41	June 6, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative advising a meeting would be held on June 8, 2022 between another Enbridge Gas representative and NPL Canada, representing Enbridge Gas, regarding economic opportunities for the Project. An Enbridge Gas representative advised they would follow up with more information.		
10.42	June 8, 2022	Virtual Meeting	An Enbridge Gas representative had a virtual		

			meeting with MBQFN representative's and NPL to discuss if there are any potential business opportunities within the Nation for the Project.		
10.43	June 11, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative confirming wording for land acknowledgement.		
10.44	June 14, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative advising the land north of the station land was held by MBQFN and part of a road allowance. The MBQFN representative advised they would discuss Enbridge Gas using the land for the Project, if it was needed.	
			An Enbridge Gas representative emailed the MBQFN representative inquiring as to how Enbridge Gas could get permission to install a power station for the Project on MBQFN lands.		
10.45	June 16, 2022	Email		A MBQFN representative emailed the Enbridge Gas representatives following up on the invoice for refreshments provided during the May 30, 2022, open house event. The MBQFN representative advised the Enbridge Gas representative that the vendor preferred to be paid by cheque.	
10.46	June 17, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to request a phone call.		
				A MBQFN representative emailed the Enbridge Gas representative and provided their contact information.	
			An Enbridge Gas representative emailed the MBQFN representative and advised they would phone later that day.		

10.47	June 27, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative and confirmed receipt of the email.	
10.48	June 27, 2022	Email	An Enbridge Gas representative emailed a MBQFN representative and advised another Enbridge Gas representative would arrange payment of the invoice.		
				A MBQFN representative emailed the Enbridge Gas representatives to advise they would follow up regarding issuing the invoice.	
			An Enbridge Gas representative called the MBQFN representative to discuss details of the outstanding invoice from the open house.		
10.49	June 30, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative following up on their June 27, 2022, inquiry regarding permission to install a power station for the Project on MBQFN lands.		
			An Enbridge Gas representative emailed the MBQFN representatives inquiring as to whether MBQFN had additional cultural information they would like to include in the Project's Environmental Report.		
				A MBQFN representative emailed the Enbridge Gas representative and advised they would follow up on July 18, 2022.	
			An Enbridge Gas representative emailed the MBQFN representative to confirm receipt of their email.		
10.50	June 30, 2022	Phone Call	An Enbridge Gas representative emailed the MBQFN representative asking if they could provide a breakdown of all MBQFN owned buildings, residential and commercial including tenant/landlord buildings. Additionally, the Enbridge Gas		

			representative asked for a list of privately owned residences.		
10.51	July 11, 2022	Email		A MBQFN representative emailed an Enbridge Gas representative to clarify if Enbridge Gas required permission for the entire community or just roads with Enbridge Gas services.	
10.52	July 14, 2022	Email		A MBQFN representative emailed an Enbridge Gas representative advising that to gain permission to expand into the identified piece of land, an email or letter to Chief and Council explaining the requirements and necessity would be needed.	
			An Enbridge Gas representative emailed the MBQFN representative and advised the Project team was working on avoiding that route for the Project.		
			An Enbridge Gas representative emailed the MBQFN representatives inquiring as to how they advertised the May 30, 2022, Project open house event to the community.		
10.53	July 14, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative requesting a phone call to discuss the Project.		
			An Enbridge Gas representative emailed the MBQFN representative providing clarification regarding their request for a list of MBQFN properties for the Project.		
10.53	July 18, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative advising a mailout for the community open house was not distributed. The MBQFN representative noted plans for another community engagement session could be discussed during an upcoming meeting.	
			An Enbridge Gas representative emailed the		

			MBQFN representative confirming receipt of their email.		
10.54	July 18, 2022	Email	An Enbridge Gas representative emailed a MBQFN representative providing a website link to the Project's Environmental Report. The Enbridge Gas representative requested comments by July 27, 2022.		
10.55	July 19, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative and advised they could not access the files and requested they be provided in an alternate format.	
10.56	July 19, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing an alternate website link to the Project's Environmental Report.		
10.57	July 20, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative and confirmed the list of properties in the Nation.	
10.58	July 20, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative following up to ensure they were able to access the Project's Environmental Report.		
10.59	July 20, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative requesting confirmation of the dataset information for the Project's Stage 2 AA. The Enbridge Gas representative advised they would follow up to provide participation opportunities once a schedule had been determined.		
			An Enbridge Gas representative met with MBQFN representatives regarding the Project. Topics of discussion included arranging an open house in September 2022, open house surveys, and the		

			Environmental Report for the Project.		
10.60	July 21, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing an overview of their meeting from the previous day regarding the Project.		
10.61	July 25, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative advising them they would review the Environmental Report for the Project the following day.	
10.62	July 26, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative to advise they would review the EA by July 29, 2022.	
10.63	July 26, 2022	Email	An Enbridge Gas representative emailed the MBQFN representatives confirming receipt of their July 26, 2022 email regarding their review of the Project's Environmental Report.		
10.64	July 27, 2022	Phone		A MBQFN representative emailed the Enbridge Gas representative to advise they would not be able to complete their review of the Project's Environmental Report by the deadline and requested an extension.	
10.65	July 28, 2022	Email	On August 3, 2022, an Enbridge Gas representative emailed the MBQFN representative confirming they could send comments on the Environmental Report when it works for them.		
10.66	July 28, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative following up on their July 26, 2022, email regarding the Project Stage 2 AA dataset.		
			An Enbridge Gas representative emailed the MBQFN representative inquiring as to when they would be able to complete the review of the Project's Environmental Report.		
10.67	July 29, 2022	Email	An Enbridge Gas representative phoned the		

			MBQFN representative regarding the review of the Project's Environmental Report. The Enbridge Gas representative was unable to leave a voicemail.		
			An Enbridge Gas representative emailed the MBQFN representatives following up on their July 26, 2022, email regarding the Project Stage 2 AA dataset.		
10.68	August 3, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative requesting a meeting to discuss planning the next Project open house event.		
10.69	August 8, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative inquiring about their preferred process of notifying Certificate of Possession holders along the route of the Project.		
10.70	August 8, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative requesting to arrange a monthly conference call to provide updates on ongoing Enbridge projects.		
10.71	August 9, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative providing their comments on the Project's Environmental Report.	See attachment Line Item 10.71 for MBQFN's comments on the ER.
			An Enbridge Gas representative emailed the MBQFN representative confirming receipt of their comments on the Project's Environmental Report.		
10.72	August 9, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing an overview of the Project, and a website link to the draft Stage 1 AA and the Project's Environmental Report. The Enbridge Gas representative requested comments by September 30, 2022.		
				A MBQFN representative advised their feedback was	

				concerning the ER only and did not represent all possible comments and questions from MBQFN. The MBQFN representative inquired about nitrogen and hydrostatic testing, vegetation re-establishment monitoring, reclamation, and contamination protocol. The MBQFN representative provided suggested wording revisions. The MBQFN representative requested to be an initial contact for any species-at-risk, wildlife or spills encountered in the construction area and requested to receive future protocols and schedules for review prior to the commencement of work.	
10.73	August 9, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing Enbridge Gas's response to MBQFN's comments and feedback on the Project's Environmental Report.		
10.74	August 9, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative advising additional field work for the Project would be added. The Enbridge Gas representative advised that the Species at Risk field work would take place September 20 and 21, 2022 and asked if they would like to attend.		
10.75	August 10, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to add additional field work for the Project pertaining to Stage 2 AA. The Enbridge Gas representative advised that the Species at Risk field work would take place September 19, 2022 and would continue for four consecutive weeks Monday-Friday and asked to advise if the MBQFN representatives would like to attend.		

10.76	August 11, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to inquire as to whether they received their email from September 13, 2022.		
10.77	August 15, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing a reminder about the Draft Stage 1 AA and the ER related to the Project. The Enbridge Gas representative requested feedback.		
10.78	August 24, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative providing responses to MBQFN's review and comments regarding the ER		See attachment Line Item 10.78 for Enbridge Gas's responses to MBQFN's comments on the ER.
10.79	August 24, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to advise additional field work for Species at Risk was being added. The field work would take place September 28 and 29, 2022 and asked if the MBQFN representatives would like to attend.		
10.80	September 7, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative to provide some information regarding participating nations in archeological work that was to take place.	See attachment Line Item 10.80 regarding participating nations in archaeological work.
10.81	September 13, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to confirm receipt of their email of September 30, 2022.		
10.82	September 14, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative inquiring about a possible 'open house' date related to the Project. The Enbridge Gas representative wanted to confirm a date as soon as possible due to the fast approach of fall activities (hunting/harvesting) that take place in the Nation.		
10.83	September 15, 2022	Email		A MBQFN representative emailed the Enbridge Gas	See attachment Line Item 10.83 for letter

				representative to provide them a letter of support from Chief Maracle regarding the Project.	of support from Chief Maracle regarding the Project.
10.84	September 16, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to follow up and see if they had any comments regarding the Draft Stage 1AA or the ER and inquired as to whether they would like extra time to review.		
10.85	September 20, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to add additional field work for Species at Risk. The field work would take place September 28 and 29, 2022 and asked the MBQFN representative to advise if they would like to attend.		
10.86	September 30, 2022	Email		A MBQFN representative emailed the Enbridge Gas representative to provide some information regarding participating nations in archeological work that was to take place.	
10.87	October 3, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative to confirm receipt of the email from September 30, 2022.		
10.88	October 13, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative copy of line photo to request assistance in identifying those residents along the pipeline route.		
10.89	October 24, 2022	Email	An Enbridge Gas representative emailed the MBQFN representative following up on the October 13, 2022 email regarding the identification of the residents along the pipeline route.		
10.90	November 22, 2022	In-Person meeting	Enbridge Gas representatives met with MBQFN representatives to discuss the Project and provide an update on the scope of the Project, archeology, environment, and the 28.2 permit.		

10.91	December 15, 2022	In-Person meeting	Enbridge Gas, NPL, and TMHC representatives met with MBQFN representatives to discuss the various Project updates and timelines. TMHC representative provided an update regarding archeology, findings and the process going forward. Enbridge Gas representatives provided environmental and construction updates.	MBQFN representatives provided an update on soil removal and clean up. Additionally, MBQFN asked questions about the archeology findings, timeline, and regarding the installation.	
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Line Item 1.0

Attention: Grand Chief, Dave Mowat 11696
Second Line Rd
PO Box 46
Roseneath, Ontario
K0K2X0

April 18th, 2022

Dear Grand Chief Mowat,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. transport natural gas supply from the existing Tyendinaga system to new distribution system pipelines in the Mohawks of the Bay of Quinte First Nation Tyendinaga Mohawk Territory and part of Shannonville; and
- II. distribute natural gas volumes to residential and commercial customers in the Mohawks of the Bay of Quinte First Nation and part of Shannonville.

The purpose of this project is to provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct the following (the "Project"):

- A) Approximately 2.8 km of polyethylene ("PE") NPS 4 natural gas distribution pipelines.
- B) Approximately 17.3 km of PE NPS 2 natural gas distribution pipelines (approximately 870 m within Shannonville); and
- C) One station rebuild required to accommodate additional customers onto the distribution system

The proposed facilities will be constructed within the Tyendinaga Mohawk Territory and the Township of Tyendinaga, which are in Hastings County. The Project is proposed to be placed into-service by Q1 2024.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained, Dillon Consulting, an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada;

Provincial:

- Ontario Energy Board;
- Quinte Conservation;
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI");
- Ministry of Environment, Conservation and Parks ("MECP");
- Ontario Ministry of Transportation ("MTO");

Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on

your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized, cursive script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge

Line Item 2.0

Attention: Grand Chief, Joanne Sandy Dock Ln,
Penetanguishene, ON
L9M 1R3

April 18th, 2022

Dear Grand Chief Sandy,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. transport natural gas supply from the existing Tyendinaga system to new distribution system pipelines in the Mohawks of the Bay of Quinte First Nation Tyendinaga Mohawk Territory and part of Shannonville; and
- II. distribute natural gas volumes to residential and commercial customers in the Mohawks of the Bay of Quinte First Nation and part of Shannonville.

The purpose of this project is to provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct the following (the "Project"):

- A) Approximately 2.8 km of polyethylene ("PE") NPS 4 natural gas distribution pipelines.
- B) Approximately 17.3 km of PE NPS 2 natural gas distribution pipelines (approximately 870 m within Shannonville); and
- C) One station rebuild required to accommodate additional customers onto the distribution system.

The proposed facilities will be constructed within the Tyendinaga Mohawk Territory and the Township of Tyendinaga, which are in Hastings County. The Project is proposed to be placed into-service by Q1 2024.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained, Dillon Consulting, an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada;

Provincial:

- Ontario Energy Board;
- Quinte Conservation;
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- Ministry of Environment, Conservation and Parks ("MECP");
- Ontario Ministry of Transportation ("MTO");

Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on

your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a horizontal line underneath.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge

Line Item 3.0

Attention: Grand Chief, Donna Big Canoe

R.R. #2, N13, SUTTON
WEST, ON LOE 1R0

April 18th, 2022

Dear Grand Chief Big Canoe,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. transport natural gas supply from the existing Tyendinaga system to new distribution system pipelines in the Mohawks of the Bay of Quinte First Nation Tyendinaga Mohawk Territory and part of Shannonville; and
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The purpose of this project is to provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct the following (the "Project"):

- A) Approximately 2.8 km of polyethylene ("PE") NPS 4 natural gas distribution pipelines.
- B) Approximately 17.3 km of PE NPS 2 natural gas distribution pipelines (approximately 870 m within Shannonville); and
- C) One station rebuild required to accommodate additional customers onto the distribution system.

The proposed facilities will be constructed within the Tyendinaga Mohawk Territory and the Township of Tyendinaga, which are in Hastings County. The Project is proposed to be placed into-service by Q1 2024.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained, Dillon Consulting, an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

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Provincial:

- Ontario Energy Board;
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- Ministry of Environment, Conservation and Parks ("MECP");
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Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on

your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized, cursive script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line Item 4.0

Attention: Grand Chief, Ted Williams 5884 Rama
Road, Suite 200
RAMA, ON LOK
1T0

April 18th, 2022

Dear Grand Chief Williams,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

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As part of the planning process for the proposed Project, Enbridge Gas has retained, Dillon Consulting, an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

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- Fisheries and Oceans Canada;

Provincial:

- Ontario Energy Board;
- Quinte Conservation;
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI");
- Ministry of Environment, Conservation and Parks ("MECP");
- Ontario Ministry of Transportation ("MTO");

Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized, cursive script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line Item 5.0

Attention: Grand Chief, Emily Whetung-MacInnes 22
Winookeedaa Road,
Curve Lake, Ontario K0L1R0

April 18th, 2022

Dear Grand Chief Whetung-MacInnes,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. transport natural gas supply from the existing Tyendinaga system to new distribution system pipelines in the Mohawks of the Bay of Quinte First Nation Tyendinaga Mohawk Territory and part of Shannonville; and
- II. distribute natural gas volumes to residential and commercial customers in the Mohawks of the Bay of Quinte First Nation and part of Shannonville.

The purpose of this project is to provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct the following (the "Project"):

- A) Approximately 2.8 km of polyethylene ("PE") NPS 4 natural gas distribution pipelines.
- B) Approximately 17.3 km of PE NPS 2 natural gas distribution pipelines (approximately 870 m within Shannonville); and
- C) One station rebuild required to accommodate additional customers onto the distribution system.

The proposed facilities will be constructed within the Tyendinaga Mohawk Territory and the Township of Tyendinaga, which are in Hastings County. The Project is proposed to be placed into-service by Q1 2024.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained, Dillon Consulting, an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada;

Provincial:

- Ontario Energy Board;
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Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on

your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
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Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

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Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge

Line Item 5.3

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045

Fax: 705.657.8708

www.curvelakefirstnation.ca

June 15th, 2022
VIA E-MAIL

Melanie Green, C.E.T
Senior Advisor

400 Coventry Road Ottawa,
Ontario K1K2C7
613.297.4365
Melanie.green@enbridge.com

RE: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Dear Melanie Green,

I would like to acknowledge receipt of correspondence, which was received on April 18th, 2022, regarding the above noted project. As you may be aware, the area in which your project is proposed is situated within the Traditional Territory of Curve Lake First Nation. Our First Nation's Territory is incorporated within the Williams Treaties Territory and was the subject of a claim under Canada's Specific Claims Policy, which has now been settled. All 7 First Nations within the Williams Treaties have had their harvesting rights legally re-affirmed and recognized through this settlement.

Curve Lake First Nation is requiring a File Fee for this project in the amount of \$250.00 as outlined in our *Consultation and Accommodation Standards*. This Fee includes project updates as well as review of standard material and project overviews. Depending on the amount of documents to be reviewed by the Consultation Department, additional fees may apply. **Please make this payment to Curve Lake First Nation Consultation Department and please indicate the project name or number on the cheque.**

If you do not have a copy of *Curve Lake First Nation's Consultation and Accommodation Standards* they are available at <https://www.curvelakefirstnation.ca/services-departments/lands-rights-resources/consultation/>. Hard copies are available upon request.

Based on the information that you have provided us with respect to the Mohawks of the Bay of Quinte First Nation Community Expansion Project, Curve Lake First Nation may require a Special Consultation Framework for this project. Information on this Framework can be found on page 9 of our *Consultation and Accommodation Standards* document.

In order to assist us in providing you with timely input, it would be appreciated if you could provide a summary statement indicating how the project will address the following areas that are of concern to our First Nation within our Traditional and Treaty Territory: possible environmental impact to our

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Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
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drinking water; endangerment to fish and wild game; impact on Aboriginal heritage and cultural values; and to endangered species; lands; savannas etc.

After the information is reviewed it is expected that you or a representative will be in contact to make arrangements to discuss this matter in more detail and possibly set up a date and time to meet with Curve Lake First Nation in person (or virtually).

Although we have not conducted exhaustive research nor have we the resources to do so, there may be the presence of burial or archaeological sites in your proposed project area. Please note, that we have particular concern for the remains of our ancestors. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, we must be notified without delay. In the case of a burial site, Council reminds you of your obligations under the *Cemeteries Act* to notify the nearest First Nation Government or other community of Aboriginal people which is willing to act as a representative and whose members have a close cultural affinity to the interred person. As I am sure you are aware, the regulations further state that the representative is needed before the remains and associated artifacts can be removed. Should such a find occur, we request that you contact our First Nation immediately.

Furthermore, Curve Lake First Nation also has available, trained Cultural Heritage Liaisons who are able to actively participate in the archaeological assessment process as a member of a field crew, the cost of which will be borne by the proponent. **Curve Lake First Nation expects engagement at Stage 1 of an archaeological assessment** so that we may include Indigenous Knowledge of the land in the process. We insist that at least one of our Cultural Heritage Liaisons be involved in any Stage 2-4 assessments, including test pitting, and/or pedestrian surveys to full excavation.

Although we may not always have representation at all stakeholder meetings, as rights holders', it is our wish to be kept apprised throughout all phases of this project. Please note that this letter does not constitute consultation, but it does represent the initial engagement process.

Should you have further questions or if you wish to hire a Liaison for a project, please contact Julie Kapyrka or Kaitlin Hill, Lands and Resources Consultation Liaisons, at 705-657-8045 or via email at JulieK@Curvelake.ca and KaitlinH@Curvelake.ca .

Yours sincerely,

Chief Emily Whetung
Curve Lake First Nation

Line Item 5.5

July 13th, 2022

Chief Keith Knott
Curve Lake First Nation
22 Winookeedaa Road

Curve Lake, Ontario K0L1R0

SUBJECT: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Dear Chief Knott,

I am following up on the correspondence from Chief Emily Whetung on June 15, 2022 on the proposed Mohawks of the Bay of Quinte First Nation Community Expansion Project ("Project") and providing a general summary of the Project, potential impacts, and mitigations as requested.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild an existing station to provide services to the community of the Mohawks of the Bay of Quinte and part of Shannonville. The Project will include the installation and construction of the following:

- Approximately 2.8 km of polyethylene ("PE") NPS 4 natural gas distribution pipelines;
- Approximately 17.3 km of PE NPS 2 natural gas distribution pipelines (approximately 870 m within Shannonville); and
- One station rebuild required to accommodate additional customers onto the distribution system

In response to your request for a summary statement of potential Project impacts, please find information on the following areas of interest.

- Drinking water - No impacts are anticipated to drinking water as the installation depth of natural gas pipelines ranges from 0.9m to 1.2m (and up to 2.5m for Horizontal Directional Drilling (HDD) under watercourse crossings); however, the Environmental Assessment Report will identify if there is a need for a water well monitoring program on individual wells in vicinity of the chosen pipeline route.
- Endangerment to fish and wild game - HDD is the chosen method for watercourse crossings to reduce impact to fish and fish habitat. The Department of Fisheries and Oceans' Measures to Protect Fish and Fish Habitat, as well as other best management practices will be used during work in vicinity of watercourses or when utilizing HDD under watercourses. As the pipeline will be mainly within existing municipal right-of-way, there are no new impacts to wildlife/wild game anticipated.
- Impact on Aboriginal heritage and cultural values - Preliminary findings from the initial field studies indicate that a Stage 2 Archaeological Assessment will be required for some areas along the preferred

route, and that some potential cultural heritage features have been identified and may require further evaluation.

- Endangered species - As the pipeline will be mainly within existing right-of-way impacts to Species at Risk are not anticipated and mitigation measures will be implemented that will avoid potential impacts.
- Lands, savannas etc.- As the pipeline will be mainly within existing right-of-way, and the area in question is largely developed, impacts are not anticipated.

Indigenous Burial or Archaeological Sites in the Project Area

We will be providing a draft Stage 1 archaeology report shortly for your review and comment that has additional information on the findings. We would appreciate any additional knowledge you could share regarding the areas in question.

Overall, mitigation measures for this Project may include avoiding vegetation clearing during mitigatory bird nesting season, avoiding in-stream activity by using HDD, implementing erosion and sediment control measures, and cleaning up and restoring construction areas as soon as possible after construction. Beyond the above, more specific mitigation measures can be confirmed once the preferred route is selected and information/input is received from Indigenous communities and stakeholders. At this stage, the environmental study is ongoing, and the results will be outlined in the draft Environmental Report.

Enbridge is working closely and in partnership with the Mohawks of the Bay of Quinte on the Project to minimize impacts and align the work with community planning and priorities.

As always, Enbridge recognizes that engagement and consultation is ongoing. As such, we continue to be interested in understanding, and working collaboratively to mitigate, the potential impacts this Project may have on Aboriginal and/or Treaty Rights. As well, should you have cultural heritage liaison available to join us in the field, please notify and we would be grateful for them to join us. We look forward to the knowledge sharing.

As well, as for the filing fee, we are prepared to pay via credit card. We will be in touch to finalize this payment. Should you have capacity needs or fees associated with your participation in and review of this project, please produce invoices for the work. The correct billing address for invoices associated with the Ajax project is below and invoices must have the following information:

- Full Legal Enbridge Company Name – Enbridge Gas Inc.
- Project # 76-21-304
- Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number – must be unique
- Total Amount Due – Including currency
- Description of Goods or Services – Including all supporting documentation
- Enbridge Invoicing Contact Name – Liane Seguin (Project Manager) and CC: Melanie Green (Senior Advisor, Indigenous Engagement)

Billing Address

Liane Seguin (Project Manager)
Enbridge Gas Inc.

101 Honda Blvd, Markham, Ontario L6C 0M6
Attn: Hidden Valley Community Expansion Project

CC: Melanie Green (Senior Advisor, Indigenous Engagement)

Please advise if you require additional information on the topics discussed above and do not hesitate to contact me should you have any additional questions on the Project.

Miigwech,

A handwritten signature in black ink, appearing to read 'M Green', with a horizontal line underneath.

Melanie Green

Senior Advisor, Community & Indigenous Engagement
Eastern Region Operations

Enbridge Inc.

Line Item 5.13

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045

Fax: 705.657.8708

www.curvelakefirstnation.ca

October 4th 2022

Melanie Green
Senior Advisor, Community & Indigenous Engagement, Eastern Region

Enbridge Inc.
Melanie.green@enbridge.com 619-297-
4365

Delivered by Email

Dear Ms. Green,

RE: Mohawks of the Bay of Quinte and Shannonville Community Expansion Project – Response and Comments

On behalf of our Consultation Department at Curve Lake First Nation (CLFN), we are writing to provide you with the CLFN review for the Mohawks of the Bay of Quinte and Shannonville Community Expansion Project, Environmental Report. Our Consultation Department has accepted the review and recommendations provided by Gary Pritchard, CEO & Indigenous Conservation Ecologist, 4 Directions of Conservation Consulting Services. Please refer to Appendix A for details.

To reiterate what is in Appendix A: It is assumed that the proposed development activities with impacts to the environment will be discussed following the consultation and accommodation standards of the Mohawks of the Bay of Quinte. This will ensure cultural and environmental longevity through their knowledge systems. Additionally, Curve Lake First Nation should be kept aware of any problems or unforeseen circumstances at all stages of project development and implementation.

Our Consultation Department has emphasized that environmental protection and sustainability is an integral component of the future of the Curve Lake First Nation. Working with Curve Lake to develop project concept, design, planning, assessment, potential and actual impacts, monitoring, etc. are necessary steps in our process. All plans and activities must be viewed through the lens of environmental protection and sustainability. These requirements ensure that Curve Lake First Nation's interests and rights are being protected within our territory; that we are able to protect the ability to exercise our rights as a people – physically, culturally, and spiritually; that we are able to foster sovereignty, cultural identity, and sustainable succession. This is central to all relationships being progressed with various regulators and proponents.

Curve Lake First Nation is the steward and caretaker of the lands and waters within our territory in perpetuity, as we have been for thousands of years, and we have an obligation to continue to steadfastly

maintain this responsibility to ensure their health and integrity for generations to come. Protection, conservation, and sustainable collaborative management are priorities for Curve Lake First Nation.

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22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
Fax: 705.657.8708
www.curvelakefirstnation.ca

Curve Lake's vision statement must be central to development in the territory: "Upon the foundation of community values and vision that promotes and preserves our relationship with mother earth, which has defined and will continue to define our identity and culture as Anishnaabe People, the Consultation Department will build and secure the framework for our First Nation lands by putting into place ways and laws that will provide both the protection and the freedom for each person, their family, and the whole community to fulfill their potential. Each way and law will be given the consideration to its importance for our next seven generations."

We thank you, your team, and Enbridge for working with us to understand and incorporate our comments into this Project. We thank you for providing us with capacity to do these reviews. We look forward to continuing our relationship building effort over the coming years.

We do this work to uphold our responsibilities to care for the earth and waters, for our people, our nation, and for all our relations. Our foundational belief is balance; our values and principles are built upon the respect, care, and nurturing of all life as part of an interconnected whole and necessary for the balance and harmony required for Mino-Bimaadiziwin now and for future generations.

Sincerely,

On behalf of the Curve Lake First Nation Consultation Department

Gary Pritchard
Representing Curve Lake First Nation
CEO & Indigenous Conservation Ecologist
4 Directions of Conservation Consulting Services

Francis Chua
Support to CLFN Consultation Department

cc:

Chief Keith Knott, Curve Lake First Nation
Katie Young-Haddlesey, Chief Operating Officer, CLFN
Dr. Julie Kapyrka, Lands & Resources Consultation Liaison, CLFN
Kaitlin Hill, Lands & Resources Consultation Liaison, CLFN

Government Services Building
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Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
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**Appendix A Mohawks of the Bay of Quinte and Shannonville
Community Expansion Project – Response and Comments**



October 3th, 2022

Attn: **Julie Kapyrka** Consultation Department Curve
Lake First Nation 22 Winookeeda Road, Curve Lake
ON K0L1R0

P: (705) 657-8045

CC: **Francis Chua**

RE: Enbridge ~ Mohawks of the Bay of Quinte and Shannonville Community Expansion Project – Response and Comments

Dear Dr. Kapryka and Miss. Hill,

4 Directions of Conservation Consulting Services (4 Directions) was asked to review and comment on the Mohawks of the Bay of Quinte and Shannonville Community expansion project. 4 Directions has read and reviewed the environmental document shared by Dillion Consulting (Dillon) on behalf of Enbridge Gas Inc. (Enbridge) titled:

Environmental Report. Mohawks of the Bay of Quinte and Shannonville Community Expansion Project. Date: August 2022. 477 pages.

After reading and reviewing the report from Dillon, we would like to express that 4 Directions is not in the business of limiting community wellbeing and prosperity of other First Nations. It is assumed that the proposed development activities with impacts to the environment will be discussed following the consultation and accommodation standards of the Mohawks of the Bay of Quinte. This will ensure cultural and environmental longevity through their knowledge systems.

4 Directions is open to further discussion regarding this project. Additionally, Curve Lake First Nation should be kept aware of any problems or unforeseen circumstances at all stages of project development and implementation.

If you have any questions, please do not hesitate to contact us.

Miigwetch,



Line attachment 5.14

From: Melanie Green

Sent: Friday, October 7, 2022 7:43 AM

To: Kayla Wright <kayla@francischua.com>; Francis M. Chua <francis@francischua.com>; JulieK@curvelake.ca; KaitlinH@curvelake.ca

Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Gary Pritchard <gpritchard@4directionsconservation.com>

Subject: RE: Draft Stage 1 AA AND Environmental Report FOR Mohawks of the Bay of Quinte First Nation Community Expansion Project

Good morning,

Thank you so much for taking the time to review and provide this feedback – additionally, we will ensure CLFN is kept up to speed on any information as it comes in.

Thank you and have a great day!

Mel

Line Item 6.0

Attention: Grand Chief, Carr 123 Paudash Street, Hiawatha, Ontario,
K9J 0E6

April 18th, 2022

Dear Grand Chief Carr,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. transport natural gas supply from the existing Tyendinaga system to new distribution system pipelines in the Mohawks of the Bay of Quinte First Nation Tyendinaga Mohawk Territory and part of Shannonville; and
- II. distribute natural gas volumes to residential and commercial customers in the Mohawks of the Bay of Quinte First Nation and part of Shannonville.

The purpose of this project is to provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct the following (the "Project"):

- A) Approximately 2.8 km of polyethylene ("PE") NPS 4 natural gas distribution pipelines.
- B) Approximately 17.3 km of PE NPS 2 natural gas distribution pipelines (approximately 870 m within Shannonville); and
- C) One station rebuild required to accommodate additional customers onto the distribution system

The proposed facilities will be constructed within the Tyendinaga Mohawk Territory and the Township of Tyendinaga, which are in Hastings County. The Project is proposed to be placed into-service by Q1 2024.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained, Dillon Consulting, an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

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- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on

your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a horizontal line extending to the left.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line Item 6.5

Sent: Wednesday, August 17, 2022 2:55 PM

To: Melanie Green <Melanie.Green@enbridge.com>

Cc: Francis M. Chua <francis@francischua.com>; Gary Pritchard
<gpritchard@4directionsconservation.com>

Subject: [External] All things Enbridge

Good afternoon Mel.

I hope you are having a fantastic day so far. I just wanted to send you a quick email to let you know that I/HFN haven't forgotten about you or the projects that are going on. The internal backlog on my end unfortunately isn't going away as quickly as I had thought. Hopefully we get another body in the department soon to help out.

Can I assume anything being sent to HFN has also gone to Curve Lake, Francis and Gary?

I briefly spoke to Gary earlier this morning. If Gary has already provided comments/reviews on projects you are also waiting to hear back from me on, moving forward please include Gary's review/comments for Hiawatha so things aren't delayed on your end. I would be asking Gary to do our reviews anyway if I were more up to date with things.

Gary/Francis am I saying this properly? Of course if there's anything over and above you need, feel free to reach out as you have and I will do my best to get back to you asap. Hopefully this can expedite things for the time being.

Sean

Miigwech;

Sean Davison

Lands and Resource Consultation 431 Hiawatha Line

Hiawatha First Nation, ON K9J 0E6

705-295-4421 EXT# 215

"We, the Michisaagiig of Hiawatha First Nation, are a vibrant, proud, independent and healthy people balanced in the richness of our culture and traditional way of life."

Please note that Hiawatha First Nation is receiving an overwhelming number of consultation requests for proposed development in the territory and our response times are delayed as a result. We will respond to consultation requests in the order in which they are received. A delayed response **DOES NOT MEAN** that your proposal does not require consultation with Hiawatha First Nation.

Line Item 7.0

Attention: Grand Chief, Remy Vincent 255, place
Chef-Michel-Laveau, Wendake, QC,
G0A 4V0

April 18th, 2022

Dear Grand Chief Vincent,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

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- Tyendinaga Mohawk Territory;

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Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized, cursive script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line Item 8.0

Attention: Chief Kris Nahrhang
Kawartha Nishnawbe

257 Big Cedar Lake Road Big
Cedar, ON

KOL 2H0

April 21st , 2022

Dear Chief Nahrhang,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

- I. transport natural gas supply from the existing Tyendinaga system to new distribution system pipelines in the Mohawks of the Bay of Quinte First Nation Tyendinaga Mohawk Territory and part of Shannonville; and
- II. distribute natural gas volumes to residential and commercial customers in the Mohawks of the Bay of Quinte First Nation and part of Shannonville.

The purpose of this project is to provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct the following (the "Project"):

- A) Approximately 2.8 km of polyethylene ("PE") NPS 4 natural gas distribution pipelines.
- B) Approximately 17.3 km of PE NPS 2 natural gas distribution pipelines (approximately 870 m within Shannonville); and
- C) One station rebuild required to accommodate additional customers onto the distribution system

The proposed facilities will be constructed within the Tyendinaga Mohawk Territory and the Township of Tyendinaga, which are in Hastings County. The Project is proposed to be placed into-service by Q1 2024.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has retained, Dillon Consulting, an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada;

Provincial:

- Ontario Energy Board;
- Quinte Conservation;
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI");
- Ministry of Environment, Conservation and Parks ("MECP");
- Ontario Ministry of Transportation ("MTO");

Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on

your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a horizontal line underneath.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line Item 9.0

Attention: Grand Chief, Kelly LaRocca 22521
Island Rd,

PORT PERRY, ON, L9L 1B6

April 18th, 2022

Dear Grand Chief LaRocca,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

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The purpose of this project is to provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct the following (the "Project"):

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Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

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Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

We would like to notify your community on the proposed Project. We are interested in your community's feedback, including whether the project may have adverse impacts on

your Aboriginal or Treaty rights and how the impacts could be avoided, minimized, or mitigated.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized, cursive script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line Item 10.12

Attention: Chief R. Donald Maracle, Mohawks of
the Bay of Quinte
R.R. #1, 13 Old York Rd.
Deseronto ON K0K 1X0

April 18th, 2022

Dear Chief R. Donald Maracle,

Re: Mohawks of the Bay of Quinte First Nation Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct new natural gas pipelines and to rebuild existing an existing station to provide services to the community of the Mohawks of the Bay of Quinte First Nation and part of Shannonville. Enbridge Gas's Mohawks of the Bay of Quinte Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to:

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- II. distribute natural gas volumes to residential and commercial customers in the Mohawks of the Bay of Quinte First Nation and part of Shannonville.

The purpose of this project is to provide access to gas distribution services to the community of Mohawks of the Bay of Quinte First Nation and part of Shannonville, Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct the following (the "Project"):

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- Ministry of Environment, Conservation and Parks ("MECP");
- Ontario Ministry of Transportation ("MTO");

Municipal:

- Township of Tyendinaga;
- Tyendinaga Mohawk Territory;

Other:

- Indigenous engagement; and
- Landowner agreements.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding,

minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St. 6th
Floor
Toronto, ON
M7A 1B3

Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 should you have any comments or questions.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized, cursive script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

From: Megan Murphy <Environment@mbq-tmt.org>

Sent: Tuesday, August 9, 2022 11:37 PM

To: Melanie Green <Melanie.Green@enbridge.com>

Cc: Todd Kring <toddk@mbq-tmt.org>; Peter Brant <peterb@mbq-tmt.org>

Subject: [External] Enbridge Gas INC. Environmental Report Review - Dillon Consulting - MBQ Expansion Project

CAUTION! EXTERNALSENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie,

I, Megan Murphy, Environmental Services Supervisor, Mohawks of the Bay of Quinte, have reviewed the Enbridge Gas INC. Environmental Report by Dillon Consulting for the MBQ Expansion Project.

The following are my comments/questions as they relate to the report. Please note, my comments/questions represent my environmental view on behalf of MBQ for the environmental aspects of the report, but do not represent all possible comments/questions possible from MBQ as a whole.

Section 2.0 Study Process - Pg 13:

Testing:

"Nitrogen and hydrostatic tests check for leaks and confirm pipeline strength. If hydrostatically tested, water for the test may be obtained from the local municipality and either disposed of at a licensed facility or discharged in accordance with local by-laws."

Question: Given that MBQ may not have a by-law to address method for discharging such water, will there be opportunity for discussion between Enbridge/Dillon and MBQ on how and where this water will be discharged so that MBQ can have an opportunity to comment on a proposed discharge/disposal plan?

Clean-up:

"Slope stability and re-establishment of vegetation is carefully monitored following construction."

Question: For how long is vegetation re-establishment monitored following project completion? If there is unsuccessful vegetation growth, re-establishment or erosion following the work, for how long can MBQ rely on Enbridge to maintain reclamation?

4.1.2.2 Soils- Pg 24:

"Based on the presence of some historically contaminated sites {described above}, and given the disturbed nature of the Project footprint, it is possible that historical contamination (i.e., soils or groundwater) may be encountered during Project construction."

Question: Will there be a protocol in place for addressing potentially contaminated sites if they are encountered?

4.2.2.2 Fish and Fish Habitat - Pg 33:

"Based on TK shared by the Mohawks of the Bay of Quinte, the portion of the Salmon River adjacent to Shannonville and within the Study Area was identified as a culturally significant area for the Mohawks of the Bay of Quinte community where a traditional annual Walleye spear-fishing event takes place during select nights in April and May."

Comment: wording should be changed from "takes place during select nights in April and May" to "takes place during the spring spawning season, typically occurring throughout April and May."

4.2.7.4 Wildlife Habitat- Pg 42:

Seasonal Concentration Areas:

Comment: Candidate turtle wintering areas is listed twice.

General comment: As the Environmental Supervisor for MBQ, I would like to be an initial contact for any SAR or wildlife encountered in the construction area during construction. Likewise for any spills that occur. Additionally, as protocols and schedules for works are developed, I would appreciate receiving them for review and having opportunity to comment prior to works commencing.

I want to thank you for the opportunity to review and comment on the report. Written response for clarifications to questions/comments would be greatly appreciated.

I look forward to continued communication for this project and opportunity to integrate MBQ comments into the work plan.

Sincerely, M



Megan Murphy (she/her)

Mohawks of the Bay of Quinte
Environmental Services Supervisor

E: environment@mbq-tmt.org

P: 613-885-8480

Enbridge Gas Inc - Responses to the Mohawks of the Bay of Quinte's (MBQ) comments on the Environmental Report for the MBQ Community Expansion project (Project)

Table 1: Enbridge Gas Inc - (Enbridge Gas) Responses to MBQ's Comments on the Environmental Report for the Project -		
Item	MBQ's comments	Enbridge Gas's responses
1. Section 2.0 Study Process – Pg 13: Testing:		
	<p>“Nitrogen and hydrostatic tests check for leaks and confirm pipeline strength. If hydrostatically tested, water for the test may be obtained from the local municipality and either disposed of at a licensed facility or discharged in accordance with local by-laws.”</p> <p>Question: Given that MBQ may not have a by-law to address method for discharging such water, will there be opportunity for discussion between Enbridge/Dillon and MBQ on how and where this water will be discharged so that MBQ can have an opportunity to comment on a proposed discharge/disposal plan?</p>	<p>Enbridge Gas would be pleased to arrange a meeting with MBQ to ensure MBQ has an opportunity to comment on a proposed discharge/disposal plan.</p>
	<p>Section 2.0 Study Process – Pg 13: Clean-up: “Slope stability and re-establishment of vegetation is carefully monitored following construction.”</p> <p>Question: For how long is vegetation re-establishment monitored following Project completion? If there is unsuccessful vegetation growth, re-establishment or erosion following the work, for how long can MBQ rely on Enbridge Gas to maintain reclamation?</p>	<p>Enbridge Gas is required to complete interim (3 months after the in-service date) and final (15 months after the in-service date) post-construction monitoring reports. As part of this reporting process, Enbridge Gas will conduct monitoring to review the status of several environmental parameters, including re-vegetation and erosion. All identified issues will be addressed in a timely manner.</p>
1. 4.1.2.2 Soils – Pg 24:		
	<p>“Based on the presence of some historically contaminated sites (described above), and given the disturbed nature of the Project footprint, it is possible that historical contamination (i.e., soils or groundwater) may be encountered during Project construction.” Question: Will there be a protocol in place for addressing potentially contaminated sites if they are encountered?</p>	<p>Yes, the protocol for the discovery of contaminated sites will be included in the Environmental Protection Plan, which will be provided to MBQ for review prior to construction.</p>
2. 4.2.2.2 Fish and Fish Habitat – Pg 33:		
	<p>“Based on TK shared by the Mohawks of the Bay of Quinte, the portion of the Salmon River adjacent to Shannonville and within the Study Area was identified as a culturally significant area for the Mohawks of the Bay of Quinte community where a</p>	<p>Thank you for clarifying, the ER has been updated accordingly.</p>

	<p>traditional annual Walleye spear-fishing event takes place during select nights in April and May.” Comment: wording should be changed from “takes place during select nights in April and May” to “takes place during the spring spawning season, typically occurring throughout April and May.”</p>	
<p>3. 4.2.7.4 Wildlife Habitat – Pg 42:</p>		
	<p>Seasonal Concentration Areas: Comment: Candidate turtle wintering areas is listed twice.</p>	<p>Thank you, the ER has been updated accordingly.</p>
<p>4.</p>		
	<p>General comment: As the Environmental Supervisor for MBQ, I would like to be an initial contact for any SAR or wildlife encountered in the construction area during construction. Likewise for any spills that occur. Additionally, as protocols and schedules for works are developed, I would appreciate receiving them for review and having opportunity to comment prior to works commencing.</p>	<p>All environmental protection measures will be included in the Environmental Protection Plan, which will be provided to MBQ for review prior to construction. The Environmental Protection Plan will include protocols for wildlife encounters, SAR sightings, and spills, among other things. Enbridge Gas can discuss a notification protocol with MBQ and will ensure the Environmental Supervisor for MBQ is the initial contact and incorporate this directly into the Environmental Protection Plan.</p>

Line Item 10.80

From: [Melanie Green](#)
To: [Lisa Maracle](#)
Cc: [Lauryn Graham](#)
Subject: RE: My call with Chief Remy Vincent Wendake Huron Nation DMAF
Date: Monday, October 3, 2022 10:35:25 AM
Attachments: [image001.png](#)

Thank you for this Lisa – I appreciate it.

From: Lisa Maracle <lisam@mbq-tmt.org>
Sent: Friday, September 30, 2022 12:25 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] FW: My call with Chief Remy Vincent Wendake Huron Nation DMAF

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

Hey There,

Please see email below from Chief Maracle advising of his phone call. I will forward the email from Chief Vincent when it is shared to me. Have a great day,

Lisa

From: Lisa Maracle
Sent: September 30, 2022 12:23 PM
To: R. Donald Maracle <rdonm@mbq-tmt.org>; Todd Kring <toddk@mbq-tmt.org>; Peter Brant <peterb@mbq-tmt.org>; Nora Brant <TechCasual@mbq-tmt.org>; Michael O'Byrne <michael.obyrne@sac-isc.gc.ca>; Steven Lindsay-Maracle <research@mbq-tmt.org>; Josh Hill <joshh@mbq-tmt.org>; Stacia Loft <stacial@mbq-tmt.org>; Chris Maracle <chrism@mbq-tmt.org>; Ted Maracle <tedm@mbq-tmt.org>
Subject: RE: My call with Chief Remy Vincent Wendake Huron Nation DMAF

Thank you Chief for making the phone call. The project is the Enbridge line expansion through TMT.
I will advise Enbridge.

Thanks,

Lisa

From: R. Donald Maracle <rdonm@mbq-tmt.org>

Sent: September 30, 2022 9:56 AM

To: Todd Kring <toddk@mbq-tmt.org>; Lisa Maracle <lisam@mbq-tmt.org>; Peter Brant <peterb@mbq-tmt.org>; Nora Brant <TechCasual@mbq-tmt.org>; Michael O'Byrne <michael.obyrne@sac-isc.gc.ca>; Steven Lindsay-Maracle <research@mbq-tmt.org>; Josh Hill <joshh@mbq-tmt.org>; Stacia Loft <stacial@mbq-tmt.org>; Chris Maracle <chrism@mbq-tmt.org>; Ted Maracle <tedm@mbq-tmt.org>

Subject: My call with Chief Remy Vincent Wendake Huron Nation DMAF

Hi All

At the previous Council Meeting, I stated I would call the Wendake Chief regarding any archaeological Huron Surveillance during the DMAF Water Line construction at MBQ.

I have spoken with Chief Remy Vincent this morning and he is good if there is any findings just to notify them. Chief Remy will send an email to me and who the Wendake contact. Chief Remy Vincent was unaware if any request from Wendake.

Chief Don Maracle



MOHAWKS OF THE BAY OF QUINTE

KENHTEKE KANYEN'KEHA:KA

COMMUNITY INFRASTRUCTURE/ TECHNICAL SERVICES/ ENVIRONMENT

24 Meadow Drive., Tyen11di11aga Mohawk Territory, ON KOK IXO

Phone 613-396-3424

Fax 613-396-3627

September 15, 2022

Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region

ENBRIDGE INC.

400 Coventry Rd, Ottawa,

ON K1K2C7

RE: Natural Gas Expansion - Tyendinaga Mohawk Territory

Dear Melanie,

I am writing on behalf of the Mohawks of the Bay Quinte (MBQ) to demonstrate our support for the natural gas expansion project into the Tyendinaga Mohawk Territory. As you may be aware, the Mohawks of the Bay of Quinte have been seeking increased access to natural gas servicing for our community since 2015. We welcomed the news in 2021 that the province was supporting Enbridge's application for the proposed servicing project to complete portions of York Rd, Ridge Rd, Wymans Rd, Homeland Drive and L. Slash Rd.

The realized benefits from the capital investment in the servicing project include the following:

- Immediate infusion of capital supports the local and surrounding economy through the procurement of local services and job creation
- Anticipated annual winter heating cost savings for community members and band owned buildings
- Soci-economic benefits include:
 - homeowners reduced heating costs
 - HVAC contractors benefit from the requests for new installations and maintenance
- Relationship building - demonstrates a successful model of partnerships working between provincial, local government and business that promotes investment in First Nation communities
- The project addresses MBQ historical grievance of limited investment and restricted access to natural gas while utilizing traditional lands to extend servicing to adjacent municipalities.

Tyendinaga Mohawk Council fully supports the proposed natural gas expansion into the Tyendinaga Mohawk Territory, in an effort, to provide community members improved access to natural gas. The project will not only address residential needs but will provide a foundation of infrastructure that will attract and promote business development in the future.

Sincerely,

o r-n

Chief R. Donald Maracle

Mohawks of the Bay of Quinte

(613) 396-3424 ext.134

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>