RATE: T3 STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge			
City of Kitchener		\$	23,315.94
	Demand	Fuel	Commodity
	<u>Charge</u>	<u>Ratio</u> &	<u>Charge</u>
Transportation Service Charges			
Per cubic metre of Firm Contract Demand	21.2803		¢/m³
Per cubic metre of Firm Gas delivered to the			
Customer's Point(s) of delivery		0.481%	0.1173 ¢/m³
Storage Service Charges (1)			
Annual Firm Storage Space			
Per GJ of contracted Maximum			
Annual Storage Space	0.012		\$/GJ
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	1.764		\$/GJ
Customer provides deliverability inventory (5)	1.518		\$/GJ
Incremental Firm Injection Right			
Per GJ of the contracted Maximum			
Incremental Firm Injection Right	1.518		\$/GJ
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Interruptible Withdrawal Right	1.518		\$/GJ

		Demand <u>Charge</u>	Fuel C <u>Ratio</u> &	Commodity Charge
Sto	brage Service Charges (1)			
	Withdrawal Commodity Per GJ of all quantities withdrawn from storage			
	up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/@
	Injection Commodity			
	Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/@
Ra	te Riders			
The	e rates quoted herein shall be subject to the following Riders (if appli Rider A - Direct Purchase	cable):		
	Rider D - Deferral and Variance Account Clearance			
	Rider E - Revenue Adjustment			
	Rider J - Carbon Charges			
(1)	Notes to Storage Charges			
1.	Annual Firm Storage Space The maximum storage space available to a Customer at the rates s storage allocation methodologies.	pecified herein is dete	ermined by one of the	following
	31) and the Customer's average daily Consumption (Daily Contract winter. This calculation will be done using two years of historical dar forecast data (with 50% weighting). If a Customer is new, or an exis operations, the allocation will be based on forecast Consumption or Customer. Once sufficient historical information is available for the contract renewal, the aggregate excess calculation will be performed	ta (with 25% weighting sting Customer is unde nly, as negotiated betw Customer, the standa	g for each year) and c ergoing a significant c veen the Company ar rd calculation will be	one year of hange in nd the
	<u>1.2 Obligated Daily Contract Quantity multiple of 15</u> Obligated Daily Contract Quantity is the Firm daily quantity of Gas w 15x obligated Daily Contract Quantity calculation will be done using year. At each contract renewal, the 15x obligated Daily Contract Qua allocation.	the Daily Contract Qu	antity for the upcomi	ng contract
	Customers may contract for less than their maximum entitlement of	Firm storage space.		
2.	Annual Injection/Withdrawal Right (Deliverability) The maximum level of deliverability available to a Customer at the r following storage deliverability allocation methodologies.	ates specified herein	is determined by one	of the
2.	The maximum level of deliverability available to a Customer at the r		is determined by one	of the
2.	The maximum level of deliverability available to a Customer at the r following storage deliverability allocation methodologies.	Annual Firm Withdraw	al Rights. Injection Ri	

RATE	: 1	3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
			ge space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be rket prices.
	orage Sp the Com		and Withdrawal Rights are not assignable to any other party without the prior written consent /.
5. De	eliverabili	ty In	ventory is defined as 20% of annual storage space.
i) ii)	a comb facilitie) short-te	inec s, or erm l	rage / Balancing Service is: I space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage Firm deliverability, or nt of an operational balancing service offered.
OVER	RUN CH	ARG	GES
Annua	al Storag	e Sp	bace
			is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the ted Maximum Storage Space. Overrun will be authorized by the Company at is sole discretion.
author	rized by tl	ne C	Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not bee ompany or provided for under a short term supplemental Storage Service, such an event will constitute an thorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.
lf on a	iny Day, t	he G	as storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge wi

apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

6.000 \$/GJ

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

Fuel	Commodity
<u>Ratio</u> &	<u>Charge</u>
0.481%	0.8169 ¢/m³
0.961%	0.070 \$/GJ
0.961%	0.070 \$/GJ
	<u>Ratio</u> & 0.481% 0.961%

RATE:	Т3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
quantities of	on any l	authorization has not been received shall constitute an occurence of Unauthorized Overrun. For all Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge Unauthorized Overrun Storage Injections and Withdrawals Charge	36.0000 ¢/m³ 9.212 \$/GJ	
Authorized Storage Balancing Service Firm Service		
Space	6.000 \$/GJ	Į.
Injection / Withdrawal Maximum	6.000 \$/GJ	1

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024 Implemented May 1, 2024 OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.